## **RESOURCE SERIES 27**

# COAL RESOURCES OF THE COLORADO SPRINGS 1/2° X 1° QUADRANGLE, COLORADO

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#### Introduction

This report and series of maps present the findings of an investigation entitled "Exploratory coal drilling and coring program in the Colorado Springs 1/2° X 1° Quadrangle, Colorado". This program is a cooperative investigation conducted by the Colorado Geological Survey and funded by U.S. Geological Survey Grant No. 14-08-0001-A0086. It is part of a nationwide program sponsored by the U.S. Geological Survey to assess the quality and quantity of the nation's coal resources, as authorized by the Federal Coal Leasing Amendments Act of October 1975.

The primary goal of the investigation is to evaluate the coal resources in the approximately 1900 mi<sup>2</sup> (4900 km<sup>2</sup>) Colorado Springs 1/2° X 1° quadrangle. Only about one-third of the quadrangle is underlain by coal. Existing data was thoroughly researched, including drillers' logs and geophysical logs from coal exploration holes, uranium exploration drill holes, water wells, oil and gas wells, and miscellaneous other sources.

Primary data sources included the Colorado State Board of Land Commissioners (logs of coal exploration drill holes drilled on state lands), the Colorado Oil and Gas Conservation Commission (oil and gas well logs), the Colorado Mined Land Reclamation Division (information on holes drilled near abandoned mines), the Colorado Division of Mines (coal mine maps and data) the Colorado Division of Water Resources and U.S. Geological Survey, Water Resources Division (water well information), and private industry (exploratory drill hole data). No drilling was done by the Colorado Geological Survey for this project, however, a brief field investigation was conducted. Information from previous studies was the source of all data. Proprietary information was deleted on the published version of this report.

The Colorado Springs 1/2° X 1° quadrangle is located between latitude 38° 30' and 39°N and longitude 104° and 105°W (see Figure 1). The quadrangle includes most of El Paso County (approximately the southern three-fourths) and small portions of Elbert, Lincoln, Crowley, Pueblo, Fremont and Teller Counties. Only El Paso and Elbert Counties are underlain by coal in this quadrangle.

The Colorado Springs 1/2° X 1° quadrangle lies within the Great Plains physiographic province of the Interior Basin (Fenneman, 1931). The major structural features in the quadrangle are the Denver Basin, which comprises most of the northern half, the Front Range uplift in the west and the Apishapa uplift in the south. The Denver Basin is bounded by the outcrop of the Laramie Formation, which contains the oldest coal beds in the region. Coal beds also occur in the Denver Formation within the quadrangle. A generalized stratigraphic column of rocks from Upper Cretaceous through Eocene in age is presented in Figure 2.

Most of the information obtained from this investigation is presented in map and table form. This text serves as a general introduction and outline for the maps. For a more detailed discussion on the geography and geology of the area the following are recommended: Kirkham and Ladwig (1979) and Romero (1976).

Our nation's expanding energy demand requires that a detailed knowledge of our coal resources be available. The identification and classification of these coal resources provides information that will help to optimize resource recovery, and aid in land use decisions and energy planning.

The Laramie Formation coal zone underlies the Denver Basin and reaches a maximum depth of about 2,200 ft (675 m) along the basin axis in the north-central part of the quadrangle. The formation crops out in a roughly semicircular band (see Figure 4). The general stratigraphy of the Laramie Formation in the quadrangle is shown in Figure 3. The stratigraphy of the Laramie Formation coal zone is complex and changes significantly across the quadrangle. These changes in the lithologic characteristics of the coal zone and scarcity of data points in most of the quadrangle make correlation difficult.

The Laramie Formation coal zone was deposited within a delta-plain facies in channels, levees, splays, swamps and lakes (Kirkham and Ladwig, 1979). Coal distribution and stratigraphy in the Laramie Formation coal zone can be interpreted through the use of deltaic sedimentation models. The coals developed primarily in poorly drained swamps in overbank areas adjacent to the channel-margin facies (Weimer, 1973). Areas which don't contain coal were probably channel and channel-margin environments. Sandstones were deposited in channel environments, light gray, massive claystones were deposited in the well-drained swamps, and light-colored silts and clays were deposited on the levees. Peat and dark gray, organic-rich claystone were deposited in the poorly drained swamps in overbank areas and occasionally in abandoned channels. Fine-to medium-grained sandstones were deposited in overbank areas when crevasse splays broke through the levees.

Reliable water well and oil and gas well logs were the only data sources available for most of the quadrangle, especially where depths to the coal zone exceed several hundred feet. Areas of concentrated data exist near the edge of the basin, where there has been extensive coal exploration drilling or mining. Limited exposures of the Laramie Formation coal zone occur within the quadrangle. A few outcrops of the Laramie occur along stream courses including Horse Creek, Black Squirrel Creek, Williams Creek and several unnamed drainages. See Tables 1 and 2 and Plates 1-7 for details on Laramie Formation coal zone data used in this report. Table 3 is an index to data point sources.

Three separate coal beds have been identified by previous authors (Goldman, 1913; Boos, 1950) in the lower portion of the Laramie Formation in the Colorado Springs Coal Field (see Figure 6). In ascending order these coal beds are the A.B. and C coal beds. The A coal bed was the primary bed mined in operations throughout the Colorado Springs Coal Field. It locally splits into two or more beds across the quadrangle. Where two major splits of the A coal bed were identified they have been called the Upper A bed and Lower A bed (see Table 2). The Upper A bed is from 2.5-6 ft (0.8-1.8 m) thick at a depth of less than 100 ft (30 m) within a continuous 400 acre (1.6 km<sup>2</sup>) area of the Hanover NW 7.5' Minute quadrangle. No other significant areas were identified with two splits of the A coal bed over 2.5 ft (0.8 m) thick. The Lower A coal bed and the unsplit A coal bed are the principal coal beds of economic thickness and have both been termed the A coal bed for mapping and resource calculation purposes. Since only a 400 acre area has been identified for which the Upper A coal bed is over 2.5 ft thick, this combining of beds will have a insignificant effect on mapping and resource calculations, considering the extent of the area being studied. The A coal bed lies about 50 ft (15 m) above the base of the Laramie Formation and is within 0-30 ft

(0-9 m) above the Laramie-Fox Hills transition zone. In this report the base of the Laramie Formation coal zone is defined as the top of the transition zone. The top of the Laramie-Fox Hills transition zone was chosen as the boundary because of the difficulty in picking the contact between the Laramie Formation and the Fox Hills Formation on geophysical logs. The prominent sandstone at the top of the transition zone is the only readily distinguishable unit with which to define the Laramie Formation coal zone.

The B coal bed is located 10-45 ft (3-14 m) above the A coal bed and generally marks the top of the Laramie Formation coal zone in the quadrangle. Thin unnamed coal beds of little economic significance are commonly found above the B coal bed, and also between the A and B coal beds.

The C coal bed is reported to be thin and lenticular (Goldman, 1913; Boos, 1950). The position of the C bed is not specified because it was not identified by any information available for this report.

Available coal analysis information shows that Laramie Formation coal is highest in apparent rank close to the mountains on the west side of the basin. In the northeastern part of the quadrangle the coal has an apparent rank of lignite A, based on data just outside this quadrangle (Eakins and Ellis, 1986). No analyses are available for the eastern side of the basin between the north quadrangle boundary and an area southwest of the town of Truckton. On the basis of coal rank data surrounding this area the coal on the east side of the basin probably has an apparent rank between lignite A and subbituminous C. Coal analysis information is available from drilling projects conducted in the Hanover NE and Hanover NW Quadrangles. This information reveals that the A coal bed has an apparent rank ranging from subbituminous C to subbituminous B in this area.

As-received analyses are:

	Hanover NI	E Quad	Hanover NW Quad
	Range	Avg	Avg
Moisture	20-24	22.5	26
Ash	6-13	9.0	7
Volatile Matter	30-41	32.5	31
Fixed Carbon	26-40	35.5	36
Sulfur	0.4-0.6	0.4	0.6
Btu/1b	8300-9500	8700	9000

Detailed analyses from these drilling projects are contained in files of the Colorado State Land Board which have been loaned to the CGS. Analyses for numerous mine samples from the Colorado Springs Coal Field are available in CGS Open File Report 78-9 (Kirkham, 1978b, p. 70-81). These analyses indicate the Laramie Formation coal throughout the coal field is generally subbituminous B, with some samples subbituminous C in rank.

Mining of the Laramie Formation coals in the quadrangle began in 1883 with the opening of the Franceville mine east of the town of Colorado Springs. Eventually about 75 mine entrances were opened and two surface mines were developed in the Colorado Springs Coal Field. Most of the overall 16.1 million tons of coal were produced between 1900 and 1950. No coal mining took

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place from 1965 to 1980. The Bacon Strip Mine operated briefly in 1980 and 1981. Almost all of the coal production has been from underground mines in the A coal bed. See CGS Open File Report 78-9 (Kirkham, 1978b, p. 21-29) for details on mining within the quadrangle.

The A coal bed is mapped on plates 8-10. Map contours generated at a scale of 1:24,000 (see Plate 1) have been transferred to plates 8-10. Plate 8 is an isopach map of A coal bed thickness. Note the deficiency of data points for large areas of the quadrangle and concentration of data points in some areas. Plate 9 is a structure map on the top of the A coal bed and plate 10 is an overburden isopach map of the A coal bed. These maps have been used to generate the coal resource estimates.

Within the quadrangle the A coal bed contains about 2.75 billion tons of coal over 2.5 ft (0.8 m) in thickness (see Table 3). Almost 90 percent of the coal is between 2.5-5 ft (0.8-1.5 m) thick. A bed resources at depths less than 200 ft (61 m) total only about 200 million tons, or 7 percent of the overall tonnage. This shallow depth coal is significantly thicker than the overall average; almost 40 percent of the coal is between 5 and 10 ft (1.5 and 3.0 m) thick. See Table 3 for details of coal resource estimates.

Future development of coal in the A coal bed of the Laramie Formation is possible. Several important coal characteristics and mining economics factors would be considered in planning development of the coal. These are coal bed thickness, Btu value, overburden character and thickness, demand for coal, transportation costs, and environmental considerations. Surface mining of coal in the area of the Franceville and Bacon Mines or in other areas with suitable strip ratios may be feasible in the future. Underground mining could be revitalized in many areas of the Colorado Springs Coal Field where coal bed thicknesses and mining conditions are favorable. Commercial or residential development of the surface would be a possible constraint to mining. In-situ gasification, of these resources is unlikely, because the coal probably is too thin and overburden characteristics are not suitable. The primary economic problems with marketing coal from this area are low coal quality and competition from lower cost coal from the Powder River Basin in Wyoming and from elsewhere in the Rocky Mountain Region. The primary competitive advantage for Colorado Springs coal is its proximity to large markets. particulary the city of Colorado Springs and the Denver metropolitan area.

### Denver Formation Coal Zone

In this report the formation names used by previous workers, including Scott (1976) have been altered to fit the regional framework of Denver Basin coal. Coal to the north of this quadrangle, in the Castle Rock 1/2° X 1° Quadrangle, is in the Denver Formation (see Bryant, 1981), and the stratigraphically equivalent unit in the Colorado Springs Quadrangle has been called the Dawson Formation by Scott (1976) and others. For consitency of terms in these adjacent 1/2° X 1° quadrangles the name Denver Formation will be used in both reports for the equivalent units.

The general stratigraphy of the Denver Formation in the quadrangle is shown in Figure 2. The depositional environment in which Denver Formation coal was formed is poorly understood. One possible model to explain the development of the coal is that of an anastamosing fluvial system (see Smith and Putnam, 1980). The Denver Formation coal zone contains numerous thin beds of coal that are ranked as lignite. Very little data exists for this coal zone within the quadrangle. Coal beds are generally less than 4 ft (1.2 m) thick, and

most beds are less than 2.5 ft (0.8 m) thick. Isolated areas <u>may</u> contain lignite of sufficient thickness to be mined, but these could not be identified using available data. Some mining has been done in the past, from 7 very small mines. See CGS Open File Report 78-9 (Kirkham, 1978b, p. 70-81) and 79-1 (Boreck and Murray, 1979) for details on previous mining and depletion figures. The general areal extent of the Denver Formation coal zone can be approximated from information contained in Table 1. The Denver Formation coal zone crops out in a roughly semicircular band closer to the basin interior than the Laramie Formation coal zone outcrop.

Denver Formation coal has an apparent rank of lignite A, according to analyses from the Castle Rock quadrangle (Eakins and Ellis, 1986) and one available analysis for the Mosby mine (Kirkham, 1978b). Throughout the Denver Basin these lignites are noted for their numerous clay partings. Some partings are kaolinitic and might be economically extracted, assuming the lignite could be mined.

For information on coal resources in the Denver Formation see Speltz (1976). Speltz calculated resources for beds over 2 ft (0.6 m) thick at depths less than 150 ft (46 m). Water well logs were used as data in the Speltz report, which could lead to large errors in estimation because they are generally inreliable for coal bed interpretation. No resource estimates or mapping have been done in this report for the Denver Formation coal zone due to insufficient data and generally thin coal beds.

#### Resource Calculations

Coal beds in the Denver Formation and the B and C coal beds in the Laramie Formation are not included in these resource calculations because of insufficient data and/or insufficient coal bed thickness. Coal resources are only calculated for the A coal bed of the Laramie Formation (Table 4). The density of data points for the A coal bed varies tremendously, with most data points concentrated within a narrow band along the outcrop, especially in areas of heavy mining and a few areas of extensive exploratory drilling. Data points are widely-spaced where the depth to the coal zone exceeds several hundred feet. These widely-spaced data points are generally water wells or oil and gas exploration drill holes, for which interpretation of coal bed thicknesses may be inaccurate. Resource estimates in the vicinity of these data points should be considered preliminary.

Depletion from previous mining was considered in estimating resources. See Table 5 and Boreck and Murray (1979) for depletion figures.

Resource estimate categories used are based on USGS Circular 891 (Wood and others, 1983). Some proprietary data was used in this study. Measured and indicated resource reliability categories are combined and considered demonstrated resources in order to preserve the confidentiality of drill hole locations. The reliability categories are determined by the distance of the coal resources from a data point. Demonstrated resources include coal resources calculated within a radius of 0-.75 mi (0-1.2 km) from a data point, inferred resources include coal resources calculated within a radius of .75-3.0 mi (1.2-4.8 km) from a data point, and hypothetical resources include coal resources calculated in the area greater than 3.0 mi (4.8 km) from a data point. The coal resources for the A coal bed of the Laramie Formation are tabulated on table 4 by township and range. For each township, coal resources are tabulated by overburden thickness and coal thickness categories.

Overburden thickness categories used are 0-200 ft, 200-500 ft, 500-1000 ft, 1000-2000 ft, and 2000+ ft. Coal thickness categories used are 2.5-5 ft, 5-10 ft and 10+ ft. The average thickness shown in table 4 is a weighted average. Total coal resources for the A coal bed are about 2.75 billion tons (see table 4). About 194 million tons are below less than 200 feet of overburden.Previous coal resource estimates within the guadrangle were done by Landis (1971) and Speltz (1976). In his report on Colorado coal resources, Landis only estimated coal resources for 9 townships within the Colorado Springs coal field. They are stated to contain about 400 million tons of coal in the A coal bed. The Speltz report gives an estimate of the total identified strippable coal within Colorado. For the Denver Basin these are subdivided only by township and range, and since the quadrangle boundaries are within townships it is not possible to precisely assign his estimates to the quadrangle. Within 8 townships entirely within the quadrangle Speltz estimates about 315 million tons of strippable coal. Five townships had estimates done by both Landis and Speltz. These are shown in the table below. along with estimates from table 4 of this report.

### TONNAGE ESTIMATES (MILLION TONS)

TOWNSHIP	RANGE	LANDIS	SPELTZ	EAKINS
T13S	R64W	2.9	37.9	163.7
	R65W	23.1	12.9	166.7
	R66W	133.1	38.9	57.1
T14S	R65W	93.3	22.7	97.3
	R66W	2.5	51.9	17.9

### Conclusions

Coal resources in this report are greater than those estimated in previous coal resource studies of the Colorado Springs Quadrangle. This apparent discrepency can be explained in part by the somewhat larger data base used for this study and large areas containing hypothetical coal resources due to the distance of the resources from data points, for which data interpretation is questionable.

The probability of future mining in the quadrangle will depend upon many complex and interrelated factors, some of which lie beyond the scope of this report.

Surface and/or underground mining of Laramie Formation coal will be limited to areas within several miles of the basin margin, most likely form the A coal bed within the Colorado Springs Coal Field. Most of the Laramie Formation coal is too deep or too thin for economical recovery using present methods.

Denver Formation coals are not of sufficient thickness within the quadrangle to be mineable, according to the limited amount of available data. Additional subsurface data may reveal isolated areas of minable lignite beds. The development potential for Denver Foramtion coals is very low.

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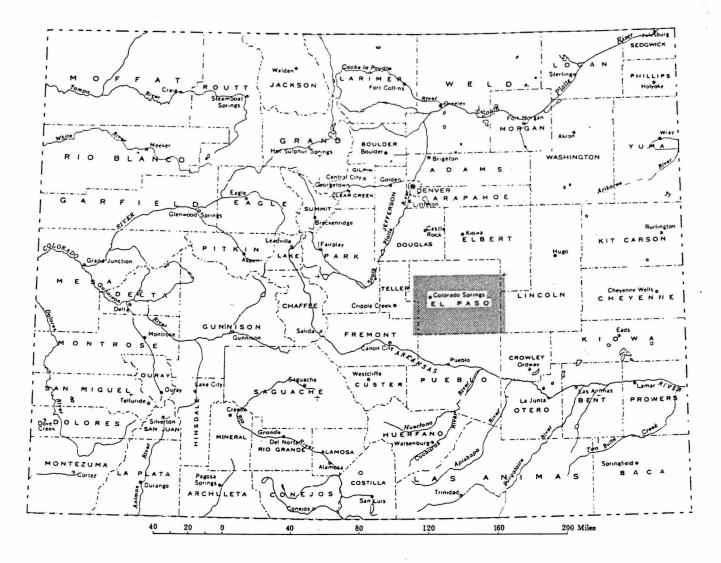
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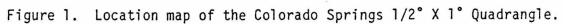
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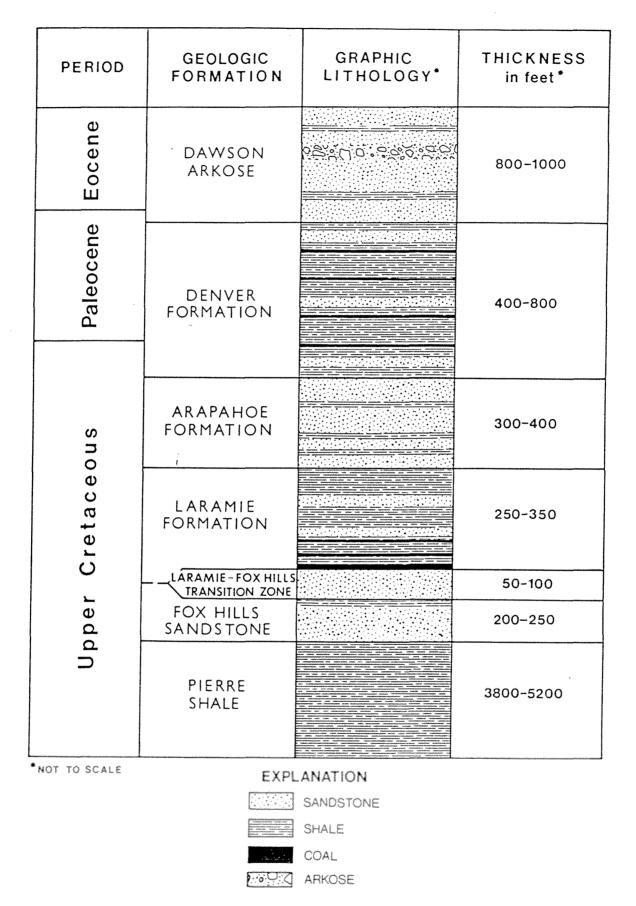


Figure 2. Generalized stratigraphy of the Colorado Springs 1/2° X 1° Quadrangle.

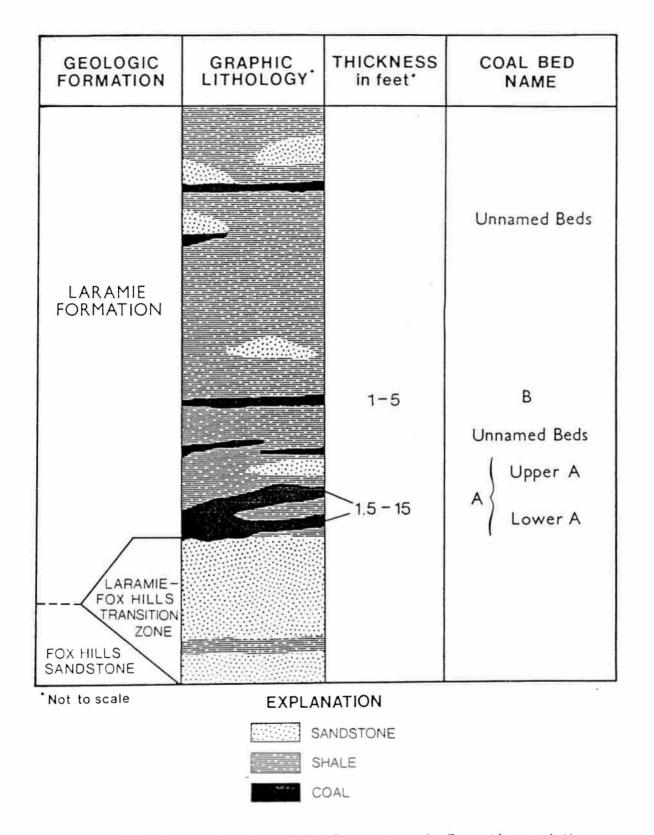
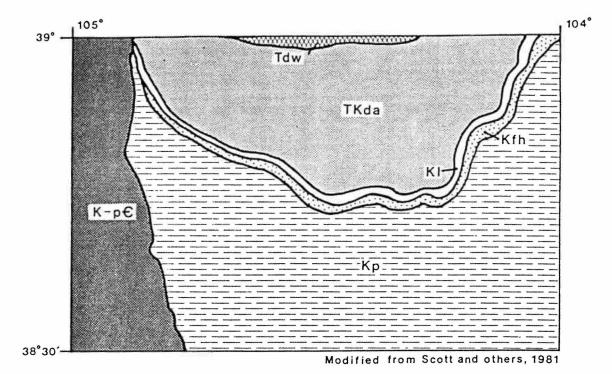


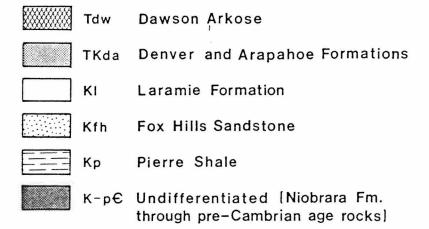
Figure 3. Generalized stratigraphy of the lower Laramie Formation and the Laramie-Fox Hills transition zone, Colorado Springs 1/2° X 1° Quadrangle.

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### EXPLANATION





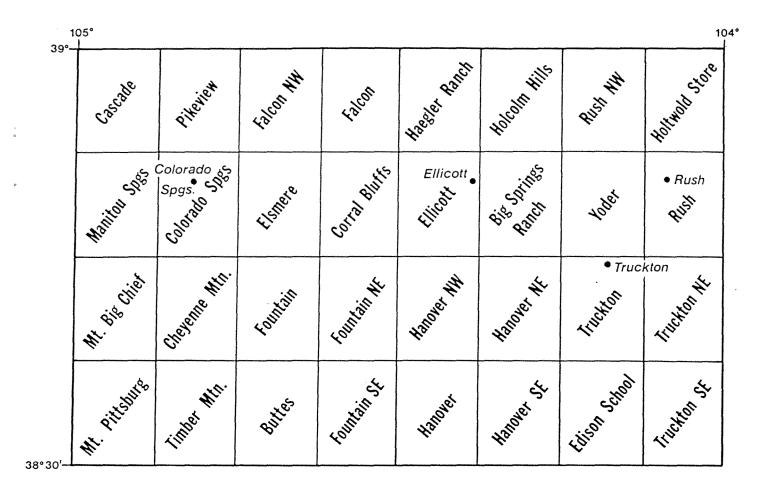


Figure 5. Index map of 7.5' Quadrangles within the Colorado Springs 1/2° X 1° Quadrangle.

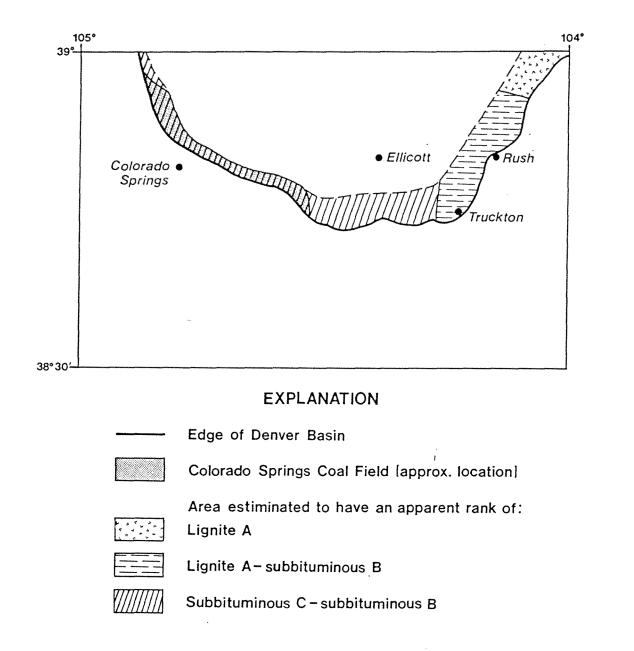


Figure 6. Location map of the Colorado Springs Coal Field and apparent rank of the A coal bed near the Denver Basin margin, Colorado Springs 1/2° X 1° Quadrangle.

### TABLE 1 DRILL HOLE AND MINE DATA QUADRANGLES WITH DENVER FORMATION AND LARAMIE FORMATION DATA

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- 17 -

Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Tota Elevation Dept	DENVER FM COAL ZONE Depth Elevation Zone to of Thickness Top Top (coal)	LAR Depth to top of A Bed	AMIE FM COA Elevatior top of A Bed	L ZONE A Bed Thickness (coal)	Comments
NOTE: All d	lepths, elevations and	thicknesses are in f	et				
			BIG SPRINGS RANCH QUADRANGL	E			
GO-1 GO-3 GO-4 GO-5 GO-6 GO-8	14S 62W 12 SWNW 14S 62W 10 NW 14S 62W 1 SWNW 14S 62W 1 SE 14S 62W 1 SE 14S 62W 12 SENE 14S 62W 11 SENE	6,280759.06,03438.06,11036.06,15515.06,22130.06,27515.0	VERY THIN BED 30.0 6,004.0 4.0 25.0 6,085.0 3.0 13.0 6,142.0 2.0 24.0 6,197.0 1.0 4.0 6,271.0 2.0	563.0 5	,717.0	1.5	
GO-9 O-367 O-369 O-370 O-374	14S 62W 3 NESE 14S 61W 31 NENE 14S 62W 14 NWSE 14S 62W 27 SENW 15S 61W 18 NWNW	6,08040.06,1286,315.06,1596,492.05,9816,355.06,0315,905.0	30.0 6,050.0 2.0 CSG CSG CSG CSG	491.0 5 354.0 5	,675.0 ,668.0 ,627.0 ,784.0	3.0 6.0 5.0 3.0	B BED 5.0 @ 415 3.0/2.0P/3.0 COAL UNCERTAIN
			ELSMERE QUADRANGLE				
16387-F JC-579 O-371 W-114 CARDIFF ENTERPRISE JIMMY CAMP KURIE MCFERRAN TUDOR	14S 65W 6 SENW 14S 65W 16 14S 65W 2 NWNW 14S 66W 1 SW 14S 66W 2 SWSE 14S 66W 12 SWNW 14S 65W 16 NESE 14S 65W 16 NESE 14S 65W 10 SWSE 14S 65W 10 SWSE 14S 66W 2 SESW	6,360       930.0         6,240       200.0         6,548       7,600.0         6,280       393.0         6,270       6,230         6,190       55.6         6,130       6,230         6,230       6,240	00	1,121.0 5 303.0 5 ? ?	5.0 ,089.6 ,427.0 ,977.0 ? ,140.0 ? ?	3.9 4.0 3.0 2.5 2.5 5.6 5.0 7.0 5.5	LOCATED TO SECTION ONLY B BED 3.0 @ 1109 NO DEPTH INFORMATION NO DEPTH INFORMATION NO DEPTH INFORMATION NO DEPTH INFORMATION NO DEPTH INFORMATION
			FALCON QUADRANGLE				۲
65539 71041 0-324	13S 64W 6 NWSE 13S 64W 8 SWSW 12S 64W 22 SESW	6,890 110.0 6,755 77.0 6,871 8,263.0	35.0 6,855.0 1.0 41.0 6,714.0 2.0 NO INFO. FROM LOG 1,926.0	4,945.0	NTH NTH 4.0		
			FALCON NW QUADRANGLE				
52060 CS-1	12S 66W 24 SESE 13S 65W 32 NENE	7,350 325.0 6,591 1,300.0	190.0 7,160.0 5.0 NO INFO. FROM LOG 1,252.0	5,339.0	4.0	B BED	3.0 @ 1228
			HAEGLER RANCH QUADRANGLE				
62325 68264 0-361 0-362	12S 62W 30 SESW 12S 63W 35 NENE 13S 63W 16 NENE 13S 63W 20 NWSE	6,400 131.0 6,450 290.0 6,382 7,227.0 6,410 7,163.0			,217.0 ,200.0	4.0 ?	B BED 4.0 @ 1150 USED FOR STRUCTURE ONLY

### TABLE 1 (CONT'D)

a. \* :

Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total	DENVER FM CC epth Elevatic to of op Top		Depth top o A Bed	f top of		Comments
				HOLCOLM HILL	S QUADRANGLE				
0-351	125 62W 32 NESE	6,506 7,21	5.0 151.0	6,335.0	?	1,263.0	5,243.0	?	CAN'T DETERMINE COAL THICKNESS
0-354	13S 61W 5 NWNW	6,727 7,27	0.0 410.0	6,317.0	4.0	1,315.0	5,412.0	?	APPROX BED DEPTH FROM
0-358	135 62W 16 SESE	6,272 6,93	9.0	CSG		938.0	5,234.0	5.0	COALS QUESTIONABLE B BED 2.0 @ 811
MOSBY	13S 61W 18 NESE	6,490	?	?	4.3		NTH		1.2/0.1P/1.5/0.3P/1.6 "MOSBY BED", NO DEPTH INFORMATION
MM AND P	135 61W 19 NENW	6,380	?	?	4.5		NTH		NO DEPTH INFORMATION

### LIST OF ABBREVIATIONS

CSG	CASING
L-F AQ	LARAMIE-FOX HILLS AQUIFER
NTH	NOT TO HORIZON
00	OUTCROP
Р	PARTING

### NOTE: SEE TABLE 3 FOR SOURCES OF DATA POINTS

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### TABLE 2

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### DRILL HOLE AND MINE DATA QUADRANGLES WITH LARAMIE FORMATION DATA ONLY

Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth		UPPER A BED pth Elevatic to of op Top	on Zone Thickness (coal)	A Depth top A Be	of top of	A BED n A Bed Thickness (coal)	Comments
Note: All dep	oths, elevations and	thicknesses	are in feet							
			J	COLO	RADO SPRINGS	(7.5') QUADRA	NGLE			
AUSTIN						<b></b>	*******			
BLUFFS CITY NO. 4	14S 66W 4 NWNE 14S 66W 3 NWSE	6,300 6,270					?	?	6.2	NO DEPTH INFORMATION
EL PASO	13S 66W 33 SWSE	6,300	48.2				?	?	4.5	NO DEPTH INFORMATION
RAPSON	135 66W 33 SWSW	6,230	70.3				? 60.0	? 6,170.0	8.0 8.0	NO DEPTH INFORMATION USED AVERAGES FROM 29 DRILL HOLES FROM COLO. MINED
DH NO. 2	145 66W 3 NWNE	6,390	354.0				251 0	6 020 0	2.0	LAND RECL. DIV.
DH NO. 3	145 66W 3 NE	6,330	269.0				351.0 262.0	6,039.0 6,068.0	3.0 7.0	INFORMATION FROM MINE MAP
DH NO. 4	14S 66W 3 SENE	6,320	205.0				201.0	6,119.0	4.0	INFORMATION FROM MINE MAP INFORMATION FROM MINE MAP
DH NO. 5	145 66W 3 NENW	6,350	213.0				209.0	6,141.0	4.0	INFORMATION FROM MINE MAP
					CORRAL BLUFF	S QUADRANGLE				
CM-3a	145 64W 32 SWNE	6,140	300.0	84.2	6,055.8	2.0	92.8	6,047.2	2.6	A BED 1.4/1.1P/1.2 B BED 2.3 @ 69.5
CM-15	145 64W 32 NWSE	6,130	200.0	89.4	6,040.6	2.4	95.5	6,034.5	1.5	0 010 1.0 0 00.0
CM-16	145 64W 32 NESE	6,125	220.0	111.6	6,013.4	1.3	121.9	6,003.1	1.4	
CM-17	14S 64W 32 SWSE	6,120	100.0				66.2	6,053.8	3.8	B BED 2.3 @ 17.4
CM-18 CM-19	14S 64W 32 SWSE	6,080	120.0				63.0	6,017.0	2.9	1.3/0.4P/1.6
CM-20	14S 64W 32 SESE 15S 64W 9 NENE	6,130 6,125	140.0 200.0				101.0	6,029.0	1.3	ALSO 1.5 @ 27.5
UN-CU	100 UN S ACAL	0,125	200.0							B BED 2.4 @ 18
CM-22	15S 64W 11 SWSE	6,000	200.0	114.8	5,885.2	1.3	133.3	5,866.7	1.7	SS CHANNEL IN A POSITION
SLB-25	14S 64W 29 NWNW	6,140	85.0	59.0	6,081.0	3.0	74.0	6,066.0	5.1	ALSO 1.0 @ 84
SLB-26	14S 64W 29 NWSW	6,085	72.6	40.0	6,045.0	2.4	56.0	6,029,0	7.4	ALSO 1.6 @ 71
SLB-27	14S 64W 32 NWNW	6,070	56.2	45.0	6,025.0	2.7	51.0	6,019.0	5.2	
SLB-28	145 64W 32 SENW	6,100	47.7	21.0	6,079.0	2.0	46.0	6,054.0	1.7	
SLB-29	145 64W 32 NWSW	6,080	25.0	5.0	6,075.0	3.2	23.0	6,057.0	2.0	
SLB-30 SLB-31	14S 64W 32 SWSW 14S 64W 32 SESW	6,140 6,115	33.2				31.0	6,109.0	2.2	
W-153	155 64W 5 SENE	6,090	30.3 260.0				27.0 70.0	6,088.0	3.3	
BACON	145 64W 29 NW	6,090	200.0	88.0	6,002.0	2.0	95.0	6,020.0 5,995.0	4.0 5.0	ANALYSTS NO DEDTH THEO
CELL	145 64W 30 SENE	6,080		00.0	0,002.0	2.0	?	3,333.0	5.3	ANALYSIS, NO DEPTH INFO NO DEPTH INFORMATION
CLARA BELLE	14S 64W 19 SWSE	6,090	109.0				100.0	5,990.0	9.0	NO DEFIN INFORMATION
CORLEY NO. 3		6,115	114.2				110.0	6,005.0	4.2	
DAVIES	145 64W 29 NWSW	6,100					?	?	4.6	NO DEPTH INFORMATION
FRANCEVILLE	14S 64W 30 NENE	6,110					?	?	6.0	NO DEPTH INFORMATION
NO. 1 FRANCEVILLE	14S 64W 19 NESW	6,070					?	?	8.0	NO DEPTH INFORMATION
STRIP	145 64W 19 SW	6,070					?	?	7.5	6.5-9 FT., NO DEPTH

Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth		UPPER A BED pth Elevatio to of op Top	on Zone Thickness (coal)	A Depth top A Be	of top of		Comments
FRANCEVILLE										ar fan de senan verste fer fen de senan en sena
NO. 2 FRANCEVILLE	145 65W 24 NWSE	6,100					?	?	8.0	NO DEPTH INFORMATION
NO. 2a FRANCEVILLE	145 65W 24 NESE	6,075					?	?	7.0	NO DEPTH INFORMATION
NO. 25 THOMAS D.	14S 65W 24 SENE	6,090					?	?	5.7	NO DEPTH INFORMATION
DAVIS	14S 64W 30 NE	6,090					?	?	4.7	NO DEPTH INFORMATION
RME-2	14S 64W 30 SENE	6,077	70.0				47.3	6,029.7	8.4	5.0/3.2P/3.4
RME-4	145 64W 30 SENE	6,097	95.0	77.6	6,017.4	1.6	88.7	6,006.3	1.6	0.070.2170.1
RME-5	14S 64W 30 SENE	6,070	55.0	20.0	6,050.0	1.0	33.0	6,037.0	10.8	6.7/2.4P/4.1,
RME-6	MCCALL TO MILLI	6 070	100 0					-		NESENE SEC 30
RME-7	14564W 19 NWSW	6,070	100.0	66.0	6,004.0	3.0	77.9	5,992.1	8.9	
RME-8a	145 64W 30 SENE	6,075	60.0				38.9	6,036.1	8.3	4.4/3.6P/3.9
RME-8b	14S 65W 24 NESE 14S 64W 30 SENE	6,070	80.0				60.0	6,010.0	9.0	
RME-14	145 64W 19 CSW	6,075	55.0				43.5	6,031.5	5.0	
RME-15	14 64W 19 CSW	6,050	60.0	34.0	6,016.0	1.0	43.7	6,006.3	9.4	
MAL - I J	14 04# 19 SES#	6,080	85.0				66.1	6,013.9	9.4	
					ELLICOTT	QUADRANGLE				
15752F	145 63W 13 SENE	5,980	708.0				435.5	5,544.5	3.5	B BED 2.0 @ 421.5
					HANOVER NE	QUADRANGLE				
CM-55	155 61W 20 NWSW	6,000	120.0				07 7	F 010 0	0.5	
JC-29	155 62W 21 SWSW	5,810	300.0				87.7	5,912.3	2.5	B BED 3.2 @ 77.5
JC-41	155 62W 21 NESW	5,870	200.0				60 E	E 007 E	2 1	N/C TO 5810 - POOR LOG?
JC-42	155 62W 21 SWSE	5,860	100.0				62.5 49.2	5,907.5 5,910.8	3.1	
JC-43c	155 62W 21 NWSE	5,880	200.0				49.2 79.0		4.6	
JC-44	155 62W 21 NESW	5,880	200.0				83.6	5,801.0 5,796.4	4.6 3.8	CORE HOLE
JĆ-46c	155 62W 21 SWNE	5,880	120.0				102.0	5,778.0	5.8 5.3	CORE HOLE, B BED 2.5 @
							102.0	3,770.0	5.5	61.7
JC-47c	15S 62W 21 SWSE	5,850	80.0				34.9	5,815.1	4.7	CORE HOLE
JC-60c	155 62W 21 NWSE	5,865	80.0				53.7	5,811.3	4.9	CORE HOLE
JC-63	155 62W 21 SESE	5,875	80.0				41.9	5,833.1	3.8	
JC-64	155 62W 21 SESE	5,860	100.0							N/C, SURFICAL DEPOSITS TO 86 FT.?
JC-65	15S 62W 21 SESE	5,880	100.0				67.0	5,813.0	7.6	
JC-66c	155 62W 21 NESE	5,885	100.0				75.4	5,809.6	7.0	CORE HOLE, 2.0/1.0P/5.0
JC-67 JC-74	155 62W 21 NESE	5,890	120.0				92.3	5,797.7	8.4	
JC-75	15S 62W 21 SWSW	5,830	60.0				38.0	5,792.0	3.8	
JC-81	15S 62W 21 SWSW 15S 62W 21 NENE	5,830	100.0							N/C
JC-82	155 62W 21 NWNE	5,920	140.0					NTH		
JC-85	155 62W 21 NWNE	5,915 5,910	140.0				128.3	5,786.7	5.3	B BED 3.3 @ 76.3
JC-86	155 62W 21 NENW	5,910	140.0				126.3	5,783.7	4.4	
JC-89	155 62W 21 NWNW	5,900	140.0 120.0				05 4	E 770 C	1.0	N/C
~~ ~~	1 m m, m m 44 17 1 1822 [ 832	5,075	120.0				95.4	5,779.6	1.8	

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Data Point	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth		PER A BED Elevation of Top	Zone Thickness (coal)	A BI Depth top o A Bed	ED OR LOWER / to Elevation f top of A Bed	A BED n A Bed Thickness (coal)	Comments
JC-94	15S 62W 17	5,830	260.0				95.8	5,734.2	1.4	B BED 1.5 @ 63.7
JC-98	15S 62W 21 NWNW	5,875	234.0					-,,	•••	N/C ?
JC-100	155 62W 21 SWNW	5,870	140.0							N/C, ALL SURFICIAL DEPOSITS ?
JC-101 JC-107	155 62W 21 NWSW	5,880	140.0							N/C, ALL SURFICIAL DEPOSITS ?
JC-109	15S 62W 22 NENW 15S 62W 22 SWNW	5,970	120.0					NTH		
JC-121	155 62W 22 NWSW	5,905 5,895	120.0 100.0				105.2	5,799.8	4.3	
JC-123c	155 62W 22 NWSW	5,895	80.0				71.8	5,799.8	6.0	0005 No. 5
JC-125c	15S 62W 22 SESW	5,915	80.0				69.6 73.0	5,825.4 5,842.0	4.6	CORE HOLE
JC-129c	15S 62W 22 SWSW	5,890	67.0				53.1	5,836.9	4.4 5.0	CORE HOLE CORE HOLE
JC-131	15S 62W 22 NESW	5,915	140.0				117.0	5,798.0	4.8	CORE HOLE
JC-132	15S 62W 22 NWSE	5,970	140.0				126.0	5,844.0	4.3	
JC-134	155 62W 22 SWSE	5,970	160.0				139.5	5,830.5	4.4	
JC-138	15S 62W 27 NWNE	5,930	120.0				95.8	5,834.2	4.5	
JC-139	155 62W 22 SESW	5,930	120.0				94.4	5,833.6	6.2	
JC-146	155 62W 22 SWSW	5,875	60.0				51.6	5,823.4	4.5	
JC-149 JC-152	15S 62W 22 SWSW 15S 62W 23 SWNW	5,880	131.0				51.3	5,828.7	4.2	
JC-158	133 028 23 3888 155 234 33 5054	6,090	300.0							N/C, THICK SURFICIAL DEPOSITS
JC-161	15S 62W 23 SWSW 15S 62W 27 NENE	6,080 5,940	300.0 120.0				60.0	5 071 0		N/C, THICK SURFICIAL DEPOSITS
JC-163	155 62W 27 SENE	5,960	100.0				68.8	5,871.2	4.3	
JC-164c	155 62W 26 SWNW	5,940	100.0				87.7 74.3	5,872.3 5,865.7	4.3 4.8	CORE HOLE
JC-166	15S 62W 26 NWSW	5,910	120.0				74.5	5,005.7	4.0	N/C, A BED ERODED, SURFICIAL
										DEPOSITS
JC-167	15S 62W 27 NESE	5,900	120.0							N/C, A BED ERODED, SURFICIAL
JC-168	15S 62W 27 NESE	5,900	100.0							DEPÓSITS N/C, A BED ERODED, SURFICIAL
JC-169	1 CC 690 07 COM	5 010	<u>.</u>							DEPOSITS
JC-177	15S 62W 27 SENE 15S 62W 27 NWNW	5,910 5,890	60.0 75.0				50.2	5,859.8	6.3	
JC-181	155 62W 27 SWNW	5,885	40.4				54.9	5,835.1	5.2	1.0/1.0P/4.2
JC-186	155 62¥ 21 SESE	5,865	100.0				28.8	5,856.2	3.9	
JC-192c	155 62W 21 SESE 155 62W 27 NESE	5,920	80.0				56.7	5,863.3	4.4	N/C, USED FOR SUBCROP LINE CORE HOLE
JC-195c	15S 62W 27 SENW	5,900	80.0				64.0	5,836.0	4,9	CORE HOLE
JC-196c	15S 62W 27 NENW	5,920	80.0	62.6 5	857.4	1.3	67.1	5,852.9	4.0	CORE HOLE
JC-207	15S 62W 21 SWSE	5,845	80.0					.,		N/C, ALL SURFICIAL DEPOSITS ?
JC-209	155 62W 21 SWSE	5,845	53.5				42.0	5,803.0	3.9	SMUT AT TOP
JC-214	155 62W 21 SESW	5,840	40.0				24.0	5,816.0	4.1*	SMUT
JC-215 JC-218	155 62W 21 SESW	5,840	100.0							N/C
JC-224	15S 62W 21 SESW 15S 62W 27 NENE	5,850 5,880	60.0 122.0				36.3	5,803.7	4.0	
JC-226	155 62W 27 NENE	5,960	120.0				117.2 114.0	5,862.8	2.3	
JC-232	15S 62W 21 SESW	5,850	50.0				37.4	5,846.0 5,812.6	4.1	
JC-237	15S 62W 21 SESW	5,860	60.0				38.9	5,812.0	3.1 4.1	
JC-241	15S 62W 21 SESW	5,830	40.0				20.0	5,810.0	2.6*	SMUT
JC-252	15S 62W 21 SENE	5,895	120.0				95.5	5,799.5	5.2	
JC-262	15S 62W 27 SWNE 15S 62W 27 NENW	5,915	80.0				69.0	5,846.0	3.5	
JC-264		5,900	80.0				65.8	5,834.2	3.3	

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Data Point	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth	1	UPPER A oth Elev to c op To	ation of	Zone Thickness (coal)		to I of	R LOWER A Elevation top of A Bed		Comments
JC-267	155 62W 27 NWNW	5,870	60.0									
JC-268	15S 62W 27 NWNW	5,860	100.0					40.4	5,82	29.6	6.9	1.7/0.9P/5.2
JC-274	15S 62W 28 NENE	5,855	85.0									N/C, USED FOR SUBCROP LINE
JC-275	155 62W 21 SESE	5,860	60.0									N/C, USED FOR SUBCROP LINE
JC-276	155 62W 27 SWNW		00.0					46,8	5,81	13.2	4.9	
JC-278	100 000 27 JWNN 100 000 07 00000	5,860	100.0									N/C, USED FOR SUBCROP LINE
JC-281	155 62W 27 SWNW 155 62W 21 SENW	5,865	60.0					19.0	5,84	46.0	*	DARK SHALE WITH COAL
10 000	IDD OZW ZI DENW	5,880	100.0					92.9	5,78	37.1	3.7	
JC-283	155 62W 21 SENW	5,880	120.0					103.0	5,77	77.0	4.4	
JC-286	15S 62W 21 NWNE	5,900	120.0					112.9	5,78	37.1	4.3	
JC-288	15S 62W 26 NWSW	5,945	80.0					62.0		33.0	3.0*	SMUT, PAST BURN LINE
JC-290	15S 62W 27 SWNW	5,875	100.0					14.4		50.6	4.7*	SMUT, PAST BURN LINE
JC-293	15 62W 27 NESW	5,890	60.0					27.0		53.0	3.7	SHOT, FAST DURN LINE
JC-296	15S 62W 27 NESW	5,870	100.0					27.0	5,00	33.0	2.1	
JC-298	15S 62W 27 NESW	5,900	80.0					52.0	E 0/	48.0	* 0	N/C, ALL SURFICIAL DEPOSIT
JC-304	155 62W 26 NESW	5,950	70.0						2,00	+0.0	4.9	
JC-306	155 62W 26 SESW	5,925	48.0					57.0		93.0	5.1	
JC-309	155 62W 26 SESW	5,935						42.1	5,88	32.9	4.0	
JC-310	155 62W 27 NWSE	5,935	100.0									N/C, USED FOR SUBCROP LINE
JC-312	100 028 27 NW35	5,900	60.0					45.8	5,8	54.2	4.9	
10-312	155 62W 27 NWSE	5,890	100.0									N/C, ALL SURFICIAL DEPOSIT
JC-315	15S 62W 26 SWNW	6,000	140.0					127.0	5,87	73.0	4.1	
JC-321	155 62W 26 SWSE	5,945	80.0									N/C
JC-323	15S 62W 26 NWSW	5,950	80.0					54.5	5.89	95.5	3.0*	SMUT
JC-324	155 62W 26 NWSW 155 62W 26 SWSE	5,985	80.0					66.0	5.91	19.0	4.1	0.101
JC-326c	15S 62W 26 SWSE	5,970	60.0					52.1	5,91	7 9	3.9	CORE HOLE
JC-331	155 62W 26 NWSW	5,990	160.0					154.9		35.1	4.5	CORL HOLE
JC-332	15S 62W 26 NESW	5,990	140.0					118.5		71.5	4.3	
JC-333	15S 62W 26 NESW	5,975	120.0					99.4	5,07	75.6	4.6	
JC-335	15S 62W 26 NWSE	5,995	120.0					101.5	- 0,00	93.5		
JC-336	155 62W 26 SWSE	6,005	120.0	99.6	5,905.4		1.3				4.1	
JC-350	155 62W 26 SWSE	5,950	40.0	39.0	5,905.4	•	1.5	103.3		01.7	1.3	
JC-353	155 62W 26 SESE	5,995		05.0	F 000 3			27.4		22.3	3.2*	SMUT
JC-355	155 62W 26 SESE		100.0	85.9	5,909.1		1.9	89.2		05.8	1.2	
JC-357	100 028 20 3232	5,960	200.0	80.8	5,879.2		2.0	86.0	5,87	74.0	1.1	
10 200	155 62W 26 NESE	5,960	200.0					75.1	5,88	34.9	2.1	
JC-362	15S 62W 26 SENE	6,000	160.0	136.6	5,863.4		1.4	140.5	5,8	59.5	1.2	٤
JC-364	155 62W 26 SENE	6,000	160.0	131.0	5,869.0		1.1	134.8	5,86	55.2	1.4	
JC-368	15S 62W 23 SESE	6,030	200.0	153.0	5,877.0	)	1.9	166.5		53.5	2.2	
JC-369	15S 62W 24 SWSW	6,040	160.0					155.1	5,88	34.9	1.5*	CORRELATION UNCERTAIN
JC-370	15S 62W 25 SWNW	5,990	120.0					103.3		36.7	1.4	
JC-372	155 62W 25 NWNW	6,010	150.0					118.6	5,89		2.2	
JC-382	15S 62W 24 NWSW	6,015	140.0					126.5		38.5	3.1*	DARK SHALE WITH COAL.
								12010	0,00	50.0	0.1	B BED 1.8 @ 106.9
JC-388	155 62W 24 SWNW	6,010	180.0					164.6	5,84	15 /	1.4	
JC-390	155 62W 24 NENW	6,000	140.0					104.0	5,0	+J.4	1.4	B BED 1.6 @ 122.4
JC-392	155 62W 13 SESW	6,010	160.0					143 2	E 0/	.0 7		N/C, SOME DARK SHALE WITH
JC-394	155 62W 13 SENW	6,050	100.0					141.3	5,80	58.7	2.4	CORRELATION UNCERTAIN
JC-396	155 62W 13 NWSE	5,990						100.0				N/C, SOME DARK SHALE WITH
JC-398	155 62W 13 NWSE		120.0					109.0		31.0	1.7	B BED 2.4 @ 71.4
00-330	JCHN CI HSO CCI	6,020	180.0					152.1	5,86	57.9	1.4	ALSO DARK SHALE WITH COAL
												UNITS

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Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth		UPPER / pth Ele to op	A BED evation of Top	i Zone Thickness (coal)	A I Depth top d A Bed	of top of	A BED n A Bed Thickness (coal)	Comments
JC-399	15S 62W 13 SENE	6,020	180.0					164.2	5,855.8	1.4	B BED 1.8 @ 145.7
JC-421	15S 62W 13 NESE	6,005	160.0	116.7	5,888.	.3	1.9	124.2	5,880.8	1.2	b beb 1.0 e 145.7
JC-425	15S 62W 13 SESE	5,955	100.0		.,			83.7	5,871.3	2.2	
JC-426	15S 61W 19 NWNW	5,950	200.0					86.9	5,863.1	2.1	
JC-427	15S 62W 24 SENE	5,940	200.0					00.5	0,000.1		N/C
JC-428	15S 62W 24 NESE	5,920	160.0			ERODE	)	50.4	5,869.6	1.4	17,6
JC-429	15S 62W 24 SESE	5,915	200.0			ERODEL			0,000.0		N/C
JC-430	15S 61W 30 NWNW	5,900	100.0			ERODEL		28.0	5,872.0	0.4	N) C
JC-432	15S 61W 30 SENW	5,890	60.0			ERODE			0,07210	0.1	N/C
JC-435	15S 61W 19 SESW	5,940	80.0	30.4	5,909		1.7*	40.7	5,899.3	2.1	UPPER A BED IS SMUT
JC-437	15S 61W 19 SENW	5,980	100.0		•••••			89.6	5,890.4	1.6	UPPER A BED IS SMOT WITH COAL
JC-439	15S 61W 18 SESW	6,005	140.0	117.0	5,888.	0	2.6	125.6	5,879.4	1.8	HIM COAL
JC-440	15S 62W 18 SESW	6,010	160.0	134.8	5,875		1.6	141.7	5,868.3	1.4	
SLB-1	15W 62W 26 NWSW	5,930	78.0		•,•••		1.0	58.0	5,872.0	5.8	
SLB-2	15S 62W 26 NWSW	5,920	59.0					44.0	5,876.0	3.5	
SLB-3	15S 62W 26 SWNW	5,940	138.0					89.5	5,850.5	4.0	
SLB-4	15S 62W 26 NWSW	5,900	108.0					03.0	5,000.0	4.0	N/C, USED FOR SUBCROP LINE
SLB-5	15S 62W 26 NWNW	6,030	108.0						NTH		N/C, USED FOR SUBERUF LINE
SLB-6	15S 62W 21 SWNW	5,870	148.0					124.0	5,746.0	*	ALL BEDS BURNED
SLB-7	155 62W 21 NWSW	5,860	98.0					79.3	5,780.7	*	B BED 1.0/1.0P/2.0 @ 92 ALL BEDS BURNED,
SLB-8	15S 62W 21 SWSW	5,840	98.0					73.0	5,767.0	*	B BED 2.3 @ 43 B-BED 2.0 SMUT/3.0 COAL
SLB-9	15S 62W 20 NENW	5,850	118.0					70.0	F 770 0		0 55
SLB-10	155 62W 19 NENE	5,780	78.0					78.0	5,772.0	*	B BED 0.5 @ 61
SE0-10	190 OLB ID BERE	5,700	70.0					56.0	5,724.0	0.7	MOSTLY BURNED?
SLB-11	155 62W 20 SENW	5,840	108.0					00.0	F 7F0 0		B BED 0.5 SMUT @ 64.5
		-						88.0	5,752.0	*	B BED 1.3 SMUT/0.7 COAL @ 60
SLB-12	15S 62W 27 NESE	5,900	65.0					54.0	5,846.0	6.0	POSS B BED 0.7 SMUT @ 39
SLB-51	15S 62W 19 NENE	5,770	56.7					56.0	5,714.0	0.7	BURNED ?
SLB-52	15S 62W 20 NWNW	5,835	81.4					81.0	5,756.0	0.4	BURNED ?
SLB-53	15S 62W 20 SWNW	5,820	89.4					89.0	5,731.0	0.4	BURNED ?
		,						03.0	0,10110	<b>U</b> • T	POSS B BED 0.7 @ 62
SLB-54	15S 62W 21 SWNW	5,870	148.0								N/C
SLB55	15S 62W 21 NWSW	5,860	45.0					43.0	5,817.0	2.0	··· / ~
SLB-56	155 62W 21 SWSW	5,820	38.0					36.0	5,784.0	2.0	
SLB-57	15S 62W 26 NWNW	6,030	108.0						NTH	₩. <b>•</b> Ψ	N/C
SLB-58	15S 62W 27 SENE	5,930	60.0					54.0	5,876	6.0	17 6
SLB-59	15S 62W 26 SWSW	5,900	108.0						NTH	· · ·	N/C
SLB-60	155 62W 26 SWSW	5,930	57.4					54.0	5,876.0	3.4	n/ 0
SLB-61 SLB-62	15S 62W 26 NWSW	5,960	63.8					58.0	5,902.0	5.8	

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TABLE 2	(cont'd)
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	Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth		UPPER A BED pth Elevati to of op Top		A Depth top A Be	of top of		Comments
						HANOVER N	W QUADRANGLE				
- 24 -	CC-163 CM-24 CM-25 CM-26 CM-27 CM-28 CM-29 CM-30 CM-31 CM-32 CM-33 CM-34 CM-35 CM-35 CM-36 CM-37 CM-38 CM-39 CM-40 CM-41 CM-42 CM-41 CM-42 CM-41 CM-42 CM-41 CM-41 CM-42 CM-41 SLB-13 SLB-14 SLB-15 SLB-16 SLB-17 SLB-18 SLB-21 SLB-22 SLB-23	15S       62W       20       SWNE         15S       63W       15       NESE         15S       63W       20       NENE         15S       63W       20       NESE         15S       63W       21       NESW         15S       63W       21       NESW         15S       63W       21       NESW         15S       63W       17       NESE         15S       63W       17       NESE         15S       63W       23       SENE         15S       63W       23       SENE         15S       63W       13       NESE         15S       63W       13       NESE         15S       63W       19       NENE         15S       6	5,835 5,760 5,830 5,830 5,840 5,830 5,840 5,835 5,840 5,830 5,830 5,830 5,830 5,830 5,830 5,830 5,830 5,835 5,845 5,785 5,715 5,785 5,785 5,785 5,785 5,880 5,880 5,880 5,880 5,880 5,880 5,885 5,840 5,880 5,880 5,885 5,840 5,880 5,885 5,840 5,880 5,885 5,840 5,880 5,885 5,840 5,880 5,822 5,820	45.2 140.0 240.0 140.0 120.0 160.0 100.0 140.0 80.0 200.0 200.0 200.0 140.0 140.0 140.0 140.0 140.0 140.0 140.0 56.0 300.0 200.0 200.0 200.0 140.0 60.0 56.0 300.0 200.0 200.0 140.0	35.0 73.7 58.0 91.8 59.5 84.3 57.0 50.6 38.2 149.0 144.8 108.5 65.0 45.2 47.5 25.0 115.0 89.0	5,800.0 5,756.3 5,782.0 5,728.2 5,775.5 5,755.7 5,775.7 5,773.0 5,779.4 5,781.8 5,711.0 5,735.2 5,736.5 5,736.5 5,736.5 5,804.8 5,747.5 5,815.0 5,843.5 5,739.0	3.0 1.9 4.4 2.6 1.5 4.2 5.5 4.4 3.0 1.7 3.2 1.0 2.0 1.7 2.5 2.0 0.9* 5.5	43.4 77.0 66.7 99.5 63.6 96.2 38.0 66.8 65.9 50.5 157.0 165.0 97.0 118.7 71.0 52.0 82.0 58.6 63.0 37.5 125.0 103.0	5,791.6 5,753.0 5,773.3 5,770.5 5,771.4 5,743.8 5,762.0 5,763.0 5,764.1 5,769.5 5,803.0 5,715.0 5,738.0 5,715.0 5,738.0 5,726.3 5,744.0 5,768.0 5,768.0 5,783.0 5,783.0 5,791.4 5,732.0 5,802.5 5,803.0 5,725.0	1.8         1.0         3.0         3.5         1.8         1.5         3.0         3.1         3.0         3.1         3.0         3.1         3.0         3.1         3.0         3.1         3.0         3.1         3.0         3.1         3.0         3.1         1.3         2.0         4.0         1.2         2.2         3.3         3.7         1.3         2.0	N/C, USED FOR SUBCROP LINE N/C, USED FOR SUBCROP LINE B BED 3.7 @ 51.5 B BED 3.7 @ 51.5 B BED 2.0 @ 102 SURFICAL DEPOSITS TO 89' B BED 4.3 @ 96 N/C, USED FOR SUBCROP LINE N/C, LOC TO SECTION ONLY N/C, LOC TO SECTION ONLY N/C, LOC TO SECTION ONLY N/C, ALL SURFICIAL DEPOSITS?
	SLB-23 SLB-38 SLB-45 SLB-46 SLB-48	155 63W 19 NWNW 155 63W 18 SWSW 155 63W 20 SENE 155 63W 20 NESE 155 63W 16 SESW	5,926 5,945 5,840 5,820 5,820 5,820	101.0 126.3 64.9 58.0 78.1	86.0 52.0	5,840.0 5,788.0	1.0 6.0	97.0 125.0 61.5 77.0	5,826.0 5,820 5,778.5 5,743.0	1.3 1.3 3.4 1.1	CORRELATION UNCERTAIN CORRELATION UNCERTAIN N/C CORRELATION UNCERTAIN

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	Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth		PER A BED Elevation of Top	n Zone Thickness (coal)				Comments
					HOL	TWOOD STOR	E QUADRANGLE			Man In Constant Const	
	PS-1262 PS-1263 PS-1269	12S 59W 20 SWSW 12S 60W 24 SESW 13S 60W 21 SESW	6,160 6,225 6,240	440.0 660.0 700.0				253.0 407.0 475.0	5,907.0 5,818.0 5,765.0	5.0 5.0 ?	USED FOR STRUCTURE, THICKNESS
	PS-1270 PS-1271 PS-1272 PS-1273	13S 60W 15 NENE 13S 60W 26 NWSW 13S 59W 8 SWSW 13S 60W 25 SESE	6,180 6,135 5,950 6,010	620.0 464.0 260.0 260.0				293.0 234.0	5,887.0 5,901.0	2.5 5.0	UNCERTAIN
	PS-1304	135 60W 12 SWSE	6,040	360.0				127.0 219.0	5,883.0 5,821.0	2.5 5.5	
						PIKEVIEW Q	UADRANGLE				
	NOTE: No dep	th information avail.	able for mir	nes, except where	shown						
	2222-F ALTITUDE BUSY BEE CITY NO. 1	13S 66W 17 NWNE 13S 66W 29 SWNW 13S 66W 32 NWNE 13S 66W 29 SW	6,400 6,270 6,200	753.0 112.5				546.0 100.0 ?	5,854.0 6,170.0 ?	6.0 9.4 9.0	3.5/3.0P/5.9
2	CITY NO. 2 CITY NO. 3	135 66W 33 NWNW 135 66W 33 NWNW	6,210 6,230 6,220	176.7 57.0				170.0 43.0 ?	6,040.0 6,187.0 ?	6.7 14.0 6.0	THICKNESS SHOWN AS 4.5' AND 6 TO 20'
	CLIMÁX NO. 1 COLUMBINE CORLEY COTTONWOOD	13S 66W 29 SESW 13S 67W 12 SENE 13S 66W 32 NENE 13S 67W 13 SESE	6,240 6,400 6,240 6,300					? ? ?	? ? ? ?	9.0 8.0 8.0 3.5	
	CURTIS	135 66W 29 SWSE	6,260					?	?	16.4	THICKNESS RANGE OF 9 TO 20' IN MINE
7	DANVILLE KLONDIKE LAST CHANCE MONUMENT	13S 66W 29 SESW 13S 66W 8 SWNW 13S 67W 13 SESE	6,200 6,340 6,300					? ? ?	? ? ?	10.0 8.9 4.0	
	VALLEY MOUNTAIN VIE NEER NEW	13S 67W 11 SESW W 13S 66W 18 NWSW 13S 67W 13 SE	6,600 6,300 6,350					? ? ?	? ? ?	2.6 3.0 4.6	
	ALTITUDE OAK GROVE	13S 66W 29 NWNW 13S 67W 11 SESW	6,300 6,600					?	?	2.3	NOT THE A BED ? SEE MONUMENT VALLEY
	PATTERSON PIKEVIEW PIKEVIEW-a PIKEVIEW-b	13S 66W 32 NWNE 13S 66W 18 SESW 13S 66W 18 NWNE 13S 66W 18 NWNE	6,200 6,250 6,360 6,245	200.0				? ? ? 194.0	? ? 6,051.0	8.0 11.1 6.0 6.0	NUMEROUS ROLLS
	PIKEVIEW-c PIKEVIEW-d PIKEVIEW-e	13S 66W 18 NESE 13S 66W 7 SWSE 13S 66W 7 SWSE	6,260 6,340					?	?	7.1 7.0	3.1/1.7P/4.0
	PIKEVIEW-f PIKEVIEW-g	135 66W 7 SWSE 135 66W 7 SWSE 135 66W 7 SWSE	6,360 6,320 6,280	704.0				695.0 ?	? 5,625.0 2	9.5 9.0 9.0 6.0/1	7.0/1.5P/2.5
	PIKEVIEW-h	135 66W 7 NESW	6,430	916.0				907.0	5,525.0	9.0	, JF/ J. U

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Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth	•	UPPER A BED oth Elevation to of op Top	Zone Thickness (coal)				Comments
PIKEVIEW-† PIKEVIEW-j PIKEVIEW-k PIKEVIEW FH	13S 67W 13 NE 13S 67W 13 NE 13S 67W 13 SENE	6,370 6,340 6,300	242.0 213.0 182.0				234.0 205.0 175.0	6,136.0 6,135.0 6,125.0	8.0 8.0 7.0	
NO, 1	13S 67W 12 NENW	6,510	596.0	306.0	6,204.0	6.0	317.0	6,193.0	5.0	GEOPHYSICAL LOG FROM WILLARD OWENS
PINE GROVE PROSPECT	135 66W 19 NWSE	6,210					?	?	3.0	CORRELATION UNCERTAIN
OPENING TAYMAN TH	13S 67W 24 SESE	6,250								2.3' C BED
NO. 1	13S 66W 27 NWNE	6,400	1,318.0				677.0	5,723.0	4.0	THIN COALS ABOVE - 1.5/3.5P/2.0/6.0P/1.5 @ 660, GEOPHYSICAL LOG FROM WILLARD OWENS
					RUSH NW QU	ADRANGLE				
0-350	125 61W 29 NENW	6,776	7,183.0				1,400.0	5,376.0	?	USED FOR STRUCTURE ONLY, DEPTH APPROXIMATE
0-356 PS-1267	135 61W 21 NWNE	6,543	6,753.0				995.0	5,548.0	4.0	
PS-1268	135 60W 8 NWSE 125 60W 33 SWSW	6,320 6,295	820.0 840.0				543.0 5,45.0	5,777.0 5,750.0	?	USED FOR STRUCTURE ONLY
PS-1302	135 60W 30 NENE	6,320	800.0				540.0	5,780.0	2.5 ?	USED FOR STRUCTURE ONLY
					TRUCKTON Q	UADRANGLE				
CM-52 CM-54	155 61W 15 NWNW 155 61W 20 SENW	6,105 6,030	190.0 140.0	72.3	5,957.7	4.3	140.0 82.5	5,965.0 5,947.9	? 2.5	USED FOR STRUCTURE ONLY
CM-56	155 61W 28 NWSW	6,040	120.0				53.0	5,987.0	1.7	UPPER A BED IS ERODED
					YODER QUA	DRANGLE				
CM-1 CM-2	145 60W 28 SWSW 14S 60W 33 NWNW	6,020 6,010	100.0 120.0				67.2	5,952.8	2.8	N/C, L-F AQ @ 64'
CM-4	14S 60W 31 SENE	5,990	140.0				49.8	5,940.2	2.2	35 FT TO L-F A0
CM-5	145 60W 31 SWNE	5,990	160.0				81.3	5,908.7	3.21	B BED 1.3 @ 46.1
CM-6 CM-7	14S 60W 31 SWNW 14S 60W 29 SESW	5,990 6,040	200.0 160.0				122.8	5,867.2	2.0	B BED 3.0 @ 110.2
CM-8	145 60W 29 SWSE	6,045	180.0				69.5	5,970.5	2.0	B BED 1.2 @ 58.0
CM-9	145 60W 29 SESE	6,030	120.0				118.4 64.9	5,926.6 5,965.1	1.7 2.2	B BED 2.0 @ 8.0 (?)
CM-10	14S 60W 20 SWSW	6,090	220.0				164.5	5,925.5	5.5	B BED 2.0 @ 148.7
CM-11	14S 60W 31 NENE	6,020	160.0				84.8	5,935.0	2.4	0 000 2.0 0 140.7
CM-12	14S 60W 20 SWSE	6,045	140.0					•		N/C, POOR LOG
CM-13 CM-14	14S 60W 20 SESE 14S 60W 31 SWNE	6,055	90.0				04.0	F 406 6	<i>.</i> .	N/C, LOG ENDS @ 46.0
CM-44	145 61W 36 SESE	5,990 5,960	120.0 160.0				84.0	5,906.0	6.1	2.5/0.50P/2.1/1.4P/1.5
CM-45	14S 60W 32 SENE	6,000	120.0				52.9	5,947.1	1.6	N/C, USED FOR SUBCROP LINE
CM-46 CM-47	14S 61W 36 SWSE 15S 61W 1 NESE	5,970 5,920	140.0 120.0				58.8	5,861,2	1.4	N/C, USED FOR SUBCROP LINE
							50.0	0,001.6	₹ <b>.</b> "₹	

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Data Point ID	Location Twp Rge Sec 1/4 1/4	Surface Elevation	Total Depth		UPPER A BED pth Elevatio to of op Top	n Zone Thickness (coal)	A Depth top A Be	of top of		Comments
CM-48 CM-49 CM-50 CM-51 CM-58 CM-59 CM-60	15S 60W 6 SWSW 15S 61W 13 NWNW 15S 61W 14 NWNW 15S 61W 15 NENW 13S 60W 32 SESE 13S 60W 32 SWSW 14S 60W 6 SESW	5,900 5,970 6,045 6,090 6,180 6,200 6,200	160.0 80.0 140.0 180.0 100.0 160.0 140.0				96.7 131.5	5,948.3 5,958.5 NTH NTH NTH	1.3 1.2	N/C USED FOR SUBCROP LINE N/C USED FOR SUBCROP LINE
0-365 PS-1305 PS-1306 W-139 Golden Dawi RUSH	14S 60W 20 NWNW 13S 60W 31 SWSW 14S 61W 1 SWSW 14S 60W 4 SWSW		5,756.0 840.0 860.0 116.0	532.0 555.0	5,753.0 5,775.0	2.0 4.0	310.0 536.6 570.0 95.0	5,815.0 5,748.5 5,760.0 6,015.0	8.5 5.0 5.0 7.0 3.5	USED FOR STRUCTURE ONLY NO DEPTH INFORMATION NO DEPTH INFORMATION

#### LIST OF ABBREVIATIONS

*	BURNED COAL
CSG	CASING
L-F AO	LARAMIE-FOX HILLS AQUIFER
LOC	LOCATION
NTH	NOT TO HORIZON
N/C	NO COAL
oc	OUTCROP
P	PARTING

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NOTE: SEE TABLE 3 FOR SOURCES OF DATA POINTS

#### TABLE 3

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#### INDEX TO SOURCES OF DATA POINTS

16387-F, etc. Water well, identified by permit number; drillers' logs from Colorado Division of Water Resources records

Cardiff, etc. Coal mine measurement; records from Colorado Division of Mines and Colorado Geological Survey Open File Report 78-9

CC Drill hole by Columbine Coal Co.; data obtained from map

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CM Coal exploration drill holes from a confidential source, interpreted from natural gamma, gamma density and resistivity logs

CS Drill hole by Fountain Sand and Gravel Co.; interpreted from a geophysical log

DH Drill hole information from coal mine maps, Colorado Division of Mines

GO Coal exploration drill holes by Gypsy Oil Co.; information from lithologic logs of cores, obtained from Colorado Oil and Gas Conservation Commission

JC Coal exploration drill holes by Ark Land Co.; drillers' logs supplied by Ark Land Co.; maps from Colorado State Land Board

0 0il and gas exploration holes; interpreted from geophysical logs, generally spontaneous potential and resistivity, from Colorado Oil and Gas Conservation Commission

PS Uranium exploration drill holes by Powerco/Shell joint venture; interpreted from natural gamma, spontaneous potential and restivity logs

RME Coal exploration drill holes by Rocky Mountain Energy; data from cross sections and index map

SLB Coal exploration drill hole data from files of the Colorado State Land Board; SLB 1 TO 24: Holes drilled by Pittsburg and Midway Coal Co.; SLB 25 to 62: data from a 1938 map

W-109 to 114 Water wells; data interpreted from geophysical logs, Colorado Division of Water Resources

W-115 + Water wells; data from drillers' logs, Colorado Geological Survey Open File Report 78-8

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### TABLE 4 COAL RESOURCES ESTIMATES A COAL BED, LARAMIE FORMATION

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* Rel. Cat.	Zone 2.5-5' <u>at. Thick</u> Area Avg Mil				Zone 5-10' Thick	·		Zone 10'+ Thick		Total of All Thickness Categories Area Avg Mil		
	Area (Ac)		Mf1 Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	MfT Tons	Area (Ac)	Avg Thk (Ft)	
ELBERT	COUNTY											
<u>T125 R</u>	<u>59W</u>											
0-200'	OVERBUR	DEN										
D I H T				180 1390 1570	5.5 5.8  5.8	1.7 14.3  16.0				180 1390  1570	5.5 5.8  5.8	1.7 14.3  16.0
200-500	O' OVERB	URDEN										
D I H T	330 200 530	4.8 4.5 4.7	2.8 1.6 4.4	620 780 1400	5.5 5.5 5.5	6.0 7.6 13.6		  	  	950 980 1930	5.2 5.3 5.3	8.8 9.2 18.0
T135 R	59W											
0-200'	OVERBUR	DEN										
D I H T	780	3.7	5.1 5.1	160 580  740	5.3 5.3 5.3	1.5 5.4  6.9			  	160 1360 1520	5.3 4.3  3.7	1.5 10.4 11.9
200-500	)' OVERB	URDEN										
D I H T	  	  	  	15 120 135	5.3 5.2 5.2	0.1 1.1 1.2	  		  	15 120 135	5.3 5.2 5.2	0.1 1.1 1.2
ELBERT	COUNTY	TOTALS										
0-200'	OVERBURI	DEN										
D I H T	780	3.7	5.1 5.1	340 1970 2310	5.4 5.7 5.6	3.2 19.7 22.9			 	340 2750 3090	5.4 5.1 5.1	3.2 24.8 28.0
200-500	' OVERBL	JRDEN										
D I H T	330 200 530	4.8 4.5 4.7	2.8 1.6 4.4	630 900 1530	5.4 5.5 5.4	6.1 8.7 14.8			an, 98- 98- 48- 46- 48-	960 1100 2060	5.3 5.4  5.3	8.9 10.3  19.2
EL PASO	COUNTY											
T125 R6	<u>OM</u>											
0-200' (	OVERBURD	EN										
D I H T	100 70 170	4.6 4.9 4.7	0.8 0.6 1.4	40 40	5.0 5.0	0.3	-00-400 -00-400 -00-400	-446 495 -446 494 -309 494 -309 494	olar ella ella ella ella ella man ditte	100 110 210	4.6 4.9 4.8	0.8 0.9 1.7

[Calculations are in millions of short tons; to convert feet to meters multiply by 0.3048, to convert short tons to metric tons multiply by 0.9071; D=demonstrated resources, I=indicated resources, H=hypothetical resources, T=total of D, I and H]

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Rel. <u>Cat</u> .		Zone 2.5-5 Thick			Zone 5-10' Thick				Zone 10'+ Thick			Total of Thickne Categor	ess ries
	Area (Ac)	Avg Thk (Ft)	MiT Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Ar (A		Avg Thk (Ft)	MiT Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons
200-5	OO' OVER	BURDEN											
D I H T	2680 2250 4930	4.1 3.5  3.8	19.5 13.9  33.4	320 190 510	5.1 5.1 5.1	2.9 1.7 4.6				  	2680 2570 190 5440	4.1 3.7 5.1 3.9	19.5 16.8 1.7 38.0
500-1	000' OVE	RBURDEN											
D I H T	430 3550 260 4240	2.6 2.8 2.7 2.8	2.0 17.6 1.2 20.8	  		  			  		430 3550 260 4240	2.6 2.8 2.7 2.8	2.0 17.6 1.2 20.8
<u>T125</u>	<u>R61W</u>												
500-10	000' OVE	RBURDEN											
D I H T	1180 2240 3420	3.2 3.5 3.4	6.6 13.9 20.5		  	  				  	1180 2240 3420	3.2 3.5 3.4	6.6 13.9 20.5
1000-2	2000' OVE												
D I H T	540 6500 1520 8560	4.0 4.0 4.5 4.1	3.8 46.0 12.1 61.9	  	  	  	-	-	  	  	540 6500 1520 8560	4.0 4.0 4.5 4.1	3.8 46.0 12.1 61.9
<u>T125 F</u>	<u>162W</u>												
1000-2	2000' OVE	RBURDEN	*										
D I H T	90 8000 3450 11540	4.0 4.0 4.5 4.1	0.6 56.6 27.5 84.7	360 70 430	5.1 5.0 5.1	3.2 0.6 3.8	- - -	-		  	90 8360 3520 11970	4.0 4.1 4.5 4.2	0.6 59.8 28.1 88.5
<u>T125 R</u>	63W												
1000-2	000' OVE	RBURDEN	*										
D I H T	180 7680 3720 11580	3.1 3.6 4.4 3.8	1.0 48.9 29.0 78.9	300 130 430	5.1 5.0 5.1	2.7 1.2 3.9		-			180 7980 3850 12010	3.1 3.7 4.4 3.9	1.0 51.6 30.2 82.8
<u>T125 R</u>	64W												
	000' OVE												
(2) you Xi Jan	1130 8900 280 10310	4.0 4.0 4.0 4.0	8.0 63.0 2.0 73.0	405 440 480 454 880 484 480 488	बाह्य 🖬 स्टीन रखे स्टोन रख	445 446 445 446 446 446	- 486 - 4 1999 - 4 1997 - 4 1997 - 4	10 707	lam, salan Taolo ango ango ango ango ango	naga naga atala naga- naga naga- ada naga-	1130 8900 280 10310	4.0 4.0 4.0 4.0	8.0 63.0 2.0 73.0
2000'+	OVERBURI	DEN											
DIH	1680 1680	4.0 4.0	71.9 11.9	andre dinde Apoer Apoer antes Anter Anter Anto	ane det det an det dat	44 40 44 44	1999 - 1999 - 1999 - 1999 - 1999 1999 - 1999 1999 - 1999 1999 - 1999				1680	4.0	11.9

TABLE 4 (CONT'D)

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Rel. Cat.		Zone 2.5-5 Thick			Zone 5-10' Thick			Zone 10'+ Thick			Total of Thickne Categor	<b>S S</b>
	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons
<u>T125</u>	R65W											
1000-	2000' 0V	ERBURDEN										
D I H T	3840 2520 6360	4.0 4.5 4.2	27.2 20.1 47.3		  		  	  		3840 2520 6360	4.0 4.5 4.2	27.2 20.1 47.3
2000'	+ OVERBUI	RDEN										
D I H T	1050 3200 1040 5290	4.0 4.0 4.2 4.0	7.4 22.7 7.7 37.8		  	  		  		1050 3200 1040 5290	4.0 4.0 4.2 4.0	7.4 22.7 7.7 37.8
<u>T125  </u>	R66W											
500-10	000' OVEI	RBURDEN										
D I H T	820 70 890	4.5 4.9 4.5	6.5 0.6 7.1	20 90 110	5.2 5.1 5.1	0.2 0.8 1.0	  	  	  	840 160 1000	4.6 5.0 4.6	6.7 1.4 8.1
1000-2	2000' 0VE	ERBURDEN										
D I H T	2080 7850 9930	4.7 4.6 4.6	17.3 63.9 81.2	80 760 840	5.2 5.2 5.2 5.2	0.7 7.0 7.7	  	  	  	2160 8610 10770	4.8 4.7 4.7	18.0 70.9 88.9
2000'+	+ OVERBUR	DEN										
D I H T	320 320	4.5 4.5	2.5 2.5	  	  	  	  		  	320 320	4.5 4.5	2.5
<u>T125 R</u>												
	O' OVERB	URDEN										
D I H T	720 980 1700	4.0 4.0 4.0	5.1 6.9 12.0		**					720 980 1700	4.0 4.0 4.0	5.1 6.9 12.0
500-10	000' OVER	BURDEN										
C rout I have	2120 2080 4200	4.0 4.5 4.2	15.0 16.6 31.6	1 50 320 470	1 N M M		40-40 40-40 80-40	alad lagor alad dago alad alago	2 48 48 46 46 46 46	2270 2400 4670	4.0 4.6 4.4	16.4 19.5 35.9
1000-2	000' OVE	RBURDEN										
D I H T	20	5.0	0.2	110 10 120	1	1.0 0.1 1.1	40 cm 40 cm 76 m 40 m	-05 -08 -02 -02 -05 -02	মারা মার্ম এইন এইন এইন উঠা	130 10 140	5.1 5.1 5.1	1.2 0.1 1.3

TABLE 4 (CONT'D)

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	2.5-5 Thick			Zone 5-10' Thick			Zone 10'+ Thick			Total of Thickne Categor	ies
Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons
R60W											
' OVERBUI	RDEN										
780 1530	4.2 3.5	5.8 9.5	310 230	5.2 5.1	2.9 2.1				1090 1760	4.6 3.8	8.7 11.6
2310	3.7	15.3	540	5.2	5.0				2850	4.1	20.3
00' OVERI	BURDEN										
2200 4580	3.8 3.5	14.8 28.4	1240 2780	5.6 6.0	12.3 29.5				3440 7360	4.5 4.5	27.1 57.9
6780	3.6	43.2	4020	5.9	41.8			~ ~	10800	4.5	85.0
000' OVEF	RBURDEN										
290 5700 300	2.7 3.5 3.5	1.4 35.3 1.9	190 140	7.0	2.4	 	 	 	480 5840 300	4.5 3.6 3.5	3.8 36.7 1.9
	3.5	38.0	330	0.5	3.8				6620	3.1	42.4
	DUDDEN										
		6 1	120	5.2	1 1				040	4.5	7 0
14500 1320 16640	4.2 4.3 3.5 4.2	110.0 8.2 124.3	120	5.2	  1.1			  	14500 1320 16760	4.3 3.5	7.2 110.0 8.2 125.4
2000' OVE	RBURDEN										
1100	4.0	7.8							1100	4.0	7.8
											3.6
	4.0	11.4							6240	4.0	11.4
	NUDDEN										
3460 9000 12460	4.0 4.5 4.4	24.5 71.7 96.2	 60 60	5.0	0.5 0.5				3460 9060 12520	4.0 4.5 4.4	24.5 72.2 96.7
2000' OVE	RBURDEN										
2560 7650 10210	3.9 4.5 4.3	17.7 60.9 78.6	300 300	5.0 5.0	2.7	1000 1000 1000 1000 1000 1000	-894 -466 1895 -689 1805 -689	ater state atein tente ater bene	2560 7950 10510	3.9 4.6 4.4	17.7 63.6 81.3
63W											
00' OVERI	BURDEN										
1850 4300 6150	3.9 4.0 4.0	12.8 30.4 43.2	600 mm 100 mm 100 mm 100 mm		900 600 455 60 466 - 480 466 - 480	an an an an an an	100 - 100 100 - 100 100 - 100	aay taa war ag aag ag ag ag	1850 4300 6150	3.9 4.0 4.0	12.8 30.4 43.2
	(Ac) <u>R60W</u> ' OVERBUI 780 1530 2310 00' OVER 2200 4580 6780 000' OVER 290 5700 300 6290 <u>R61W</u> 000' OVER 820 14500 1320 16640 2000' OVER 14500 1320 16640 2000' OVER 820 14500 1320 16640 2000' OVER 820 14500 12200 00' OVER 820 14500 12200 00' OVER 820 14500 12200 00' OVER 14500 12200 00' OVER 14500 12200 00' OVER 14500 12200 12400 100 100 100 100 100 100 100	Thick           Area         Avg (Ac)           Thk (Ft)           R60W           0' OVERBURDEN           780         4.2           1530         3.5           2310         3.7           00' OVERBURDEN         2200           2200         3.8           4580         3.5           6780         3.6           000' OVERBURDEN         290           290         2.7           5700         3.5           6290         3.5           6290         3.5           820         4.2           14500         4.3           1320         3.5           16640         4.2           2000' OVERBURDEN           820         4.2           2000' OVERBURDEN           1320         3.5           16640         4.2           2000' OVERBURDEN           3460         4.0	Thick         Mil           Area         Avg         Mil           (Ac)         Thk         Tons           (Ft)         Tons           P'OVERBURDEN         780         4.2         5.8           1530         3.5         9.5	Thick         Area         Avg         Mil         Area $(Ac)$ Thk         Tons         (Ac) $(Ac)$ Thk         Tons         (Ac) $(Ft)$ Tons         (Ac) $P'$ OVERBURDEN         780         4.2         5.8         310 $1530$ 3.5         9.5         230 $2310$ 3.7         15.3         540 $00'$ OVERBURDEN         2200         3.8         14.8 $2200$ 3.8         14.8         1240 $4580$ 3.5         28.4         2780 $6780$ 3.6         43.2         4020 $000'$ OVERBURDEN         290         2.7         1.4         190 $5700$ 3.5         35.3         140         300         3.5         1.9 $6290$ 3.5         8.6         330         330         330         330           R61W         000'         OVERBURDEN $1520$ 4.2         6.1         120	Thick         Thick         Thick         Thick           Area         Avg         Mil         Area         Avg           (Ac)         Thk         Tons         (Ac)         Th           (Ac)         Thk         Tons         (Ac)         Th           (Ac)         Thk         (Ft)         Tons         (Ac)         Th           (Ac)         Thk         (Ft)         Tons         (Ac)         Th           (Ac)         Thk         (Ft)         Tons         (Ac)         Th           (Ac)         Th         Sold         Sold         Sold         Sold         Sold           (Y OVERBURDEN         2200         3.8         14.8         1240         5.6         Sold         Sold	Thick         Thick         Thick         Thick         Thick           Area         Avg         Mi1         Area         Avg         Mi1           (Ac)         Thk         Tons         (Ac)         Mi1         Tons           (Ac)         Thk         Tons         (Ft)         Tons         (Ft)           P' OVERBURDEN         780         4.2         5.8         310         5.2         2.9           1530         3.5         9.5         230         5.1         2.1           2310         3.7         15.3         540         5.2         5.0           000' OVERBURDEN         2200         3.8         14.8         1240         5.6         12.3           4580         3.5         28.4         2780         6.0         29.5	Thick         Thick         Thick         Thick         Thick         Thick         Thick         Thick         Area         Area         Thick         Thick         Area         Area         Thick         Thick         Thick         Area         Area         Thick         Thick         Area         Area         Thick         Thick         Thick         Area         Area         Thick         Thick         Area         Area         Thick         Thick         Area         Area         Thick         Thick         Area         Area         Thick         Area         Thick         Area         Thick         Area         Thick         Thick         Area         Thick         Thick	Thick         Thick <t< td=""><td>Thick Area         Thick Tons         Thick Tons         Thick Area         Area Area Area         Area Area Area         Area Area (Ac)         Thick Tons         Thick Tons           R60W         '' OVERBURDEN        </td><td><math display="block">\begin{array}{c c c c c c c c c c c c c c c c c c c </math></td><td>Thick         Thick         Thick         Thick         Thick         Categor           Area         Arg         MII         Arg         Arg         MII         Arg         Arg         MII         Arg         MII</td></t<>	Thick Area         Thick Tons         Thick Tons         Thick Area         Area Area Area         Area Area Area         Area Area (Ac)         Thick Tons         Thick Tons           R60W         '' OVERBURDEN	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Thick         Thick         Thick         Thick         Thick         Categor           Area         Arg         MII         Arg         Arg         MII         Arg         Arg         MII         Arg         MII

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Rel. <u>Cat</u> .		Zone 2.5-5 Thick	(		Zone 5-10' Thick			Zone 10'+ Thick			Total o Thickne Categor	ess ties
	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons
1000-	2000' OV	ERBURDEN	ł									
D I H T	1130 14600 2200 17930	4.0 4.0 4.5 4.2	13.1 103.0 17.5 133.6			  				1130 14600 2200 17930	4.0 4.0 4.5 4.2	13.1 103.0 17.5 133.6
<u>T135</u>	R64W											
500-1	000' OVE	RBURDEN										
D I H T	810 810	4.5 4.5	6.5 6.5	 	  	  	  	  	 	810 810	4.5 4.5	 6.5 6.5
1000-2	2000' 008	ERBURDEN										
D I H T	2430 19800 22230	4.0 4.0 4.0	17.2 140.0 157.2	  	  		 	  	  	2430 19800 22230	4.0 4.0 4.0	17.2 140.0 157.2
<u>T135 F</u>	R65W											
500-10	000' OVER	BURDEN										
D I H T	20 630  650	4.0 4.5 4.5	0.1 5.0 5.1	  	  	 	  		  	20 630  650	4.0 4.5 4.5	0.1 5.0 5.1
1000-2	2000' OVE											
D I H T	1610 11800 9400 22810	4.0 4.0 4.0 4.0	11.4 83.6 66.6 161.6	  		 		  	  	1610 1180 9400 22810	4.0 4.0 4.0 4.0	11.4 83.6 66.6 161.6
<u>T13W R</u>	66W											
0-200'	OVERBUR	DEN										
D I H T	170  170	4.6  4.6	1.4  1.4	380  380	8.2  8.2	5.5  5.5	60  60	11.2  11.2	1.2	610  610	7.6	8.1  8.1
200-50	O' OVERB	URDEN										
Co part the free	480 560 1040	4.5 4.7 4.6	3.8 4.7 8.5	690 100 790	7.5	9.2 1.0 10.2	140  140	11.0	2.7	1310 660 1970	6.8 4.9 	15.7 5.7 21.4
500-10	00' OVERI	BURDEN										
D H T	1060 4190 5250	4.1 4.5  4.4	7.7 33.4 41.1	1280 1410 2690	8.0 5.5 6.7	18.1 13.7 31.8	400 404 100 404 100 405	තිං කා කා කා තා කා	1999 - 5000 1999 - 5000 1995 - 499.	2340 5600 7940	6.3 4.8 5.2	25.8 47.1 72.9

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Rel. Cat.		Zone 2.5-5 Thick			Zone 5-10' Thick			Zone 10'+ Thick		Total of All Thickness Categories			
********	Area (Ac)	Avg Thk (Ft)	MiT Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	MiT Tons	Area (Ac)	Avg Thk (Ft)	MiT Tons	
1000-	2000' 00	ERBURDEN											
D I H T	5400 1800 7200	4.2 4.5 4.3	40.1 14.3 54.4	30 30	5.0 5.0	0.3				5430 1800 7230	4.3 4.5 4.3	40.4 14.3 54.7	
T135	R67W												
0-200	' OVERBUI	RDEN											
D I H T	460 25 485	4.5 4.0 4.5	3.7 0.2 3.9	320  320	6.0  6.0	3.4  3.4		  		780 25  805	5.2 4.0 5.2	7.1 0.2 7.3	
200-50	DO' OVERE	BURDEN											
D I H T	320 520 840	4.8 4.5 4.6	2.7 4.1 6.8	420  420	7.5  7.5	5.5  5.5		  		740 520 1260	6.3 4.5 5.6	8.2 4.1 12.3	
500-10	000' OVEF	BURDEN											
D I H T	320 480  800	4.8 4.5 4.6	2.7 3.8 6.5	220  220	7.5  7.5	2.9  2.9		  		540 480 1020	5.9 4.5  5.3	5.6 3.8  9.4	
<u>T145 P</u>	160W												
0-200'	OVERBUR	DEN											
D I H T	2290 300 2590	3.5 3.8  3.5	14.2 2.0 16.2	240 360  600	5.4 5.5 5.5	2.3 3.5  5.8		 	  	2530 660 3190	3.7 4.8  3.9	16.5 5.5 22.0	
200-50	O' OVERB	URDEN											
D I H T	1040 1160 2200	4.5 4.5 4.5	8.3 9.2 17.5	460 1600 2060	6.5 6.0 6.1	5.3 17.0 22.3			  	1500 2760 4260	5.2 5.4 5.3	13.6 26.2 39.8	
<u>T145 R</u>	<u>61W</u>												
0-200'	OVERBUR	DEN											
Anna inter	80 740 820	2.6 2.7 2.7	0.4 3.5 3.9	400 400 400 400 400 400	1960 205. 2019 - 1989 1960 - 2020 2020 - 2020	-000 -000 -000 -000 -000 -000	444 406 464 406 469 409 464 405	rdar kana Indar dan Mater saga Table reda	900-2006 <sup>14</sup> 480-2007 4964 daar	80 740 820	2.6 2.7 2.7	0.4 3.5 3.9	
200-50	O' OVER8	URDEN											
012	1570 14100 40 15710	3.0 3.5 3.0 3.5	8.3 87.3 0.2 95.8	240 110 350	6.0 5.5 5.8	2.5 1.1 3.6	data data mata asar anta asar voto coto	malay nada atasa agay atas atasa atasi atasi	306 AN 706 AN An AN An AN	1810 14210 40 16060	3.4 3.6 3.0 3.5	10.8 88.4 0.2 99.4	

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Rel. Cat.		Zone 2.5-5 Thick			Zone 5-10' Thick			Zone 10'+ Thick			Total of All Thickness Categories			
	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mi1 Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons		
500-1	000' OVE	RBURDEN												
D I H T	890 3360 100 4350	4.6 3.6 3.0 3.8	7.2 21.4 0.5 29.1	360 10  370	6.0 5.0 6.0	3.8 0.1 3.9				1250 3370 100 4720	5.0 3.6 3.0 4.0	11.0 21.5 0.5 33.0		
<u>T145</u>	R62W													
0-200	' OVERBUI	RDEN												
D I H T	700 80 780	3.5 3.5 3.5 3.5	4.3 0.5 4.8				  	  		700 80 780	3.5 3.5 3.5	4.3 0.5 4.8		
200-50	DO' OVERE	BURDEN												
D I H T	1570 11400 200 13170	4.3 4.0 3.5 4.0	11.9 80.7 1.2 93.8	760 540 1 300	5.6 5.5 5.6	7.5 5.3 12.8		  	  	2330 11940 200 14470	4.8 4.1 3.5 4.2	19.4 86.0 1.2 107.6		
500-10	000' OVEF	BURDEN												
D I H T	1170 4240 90 5500	3.8 3.8 4.0 3.8	7.9 28.5 0.6 37.0	100  100	6.0  6.0	1.1  1.1		  	  	1270 4240 90 5600	4.0 3.8 4.0 3.9	9.0 28.5 0.6 38.1		
T145 F	163W													
200-50	0' OVERB	URDEN												
D I H T	540 8480 110 9130	3.6 4.0 3.5 4.0	3.4 60.0 0.7 64.1		  	  		  	  	540 8480 110 9130	3.6 4.0 3.5 4.0	3.4 60.0 0.7 64.1		
500-10	00' OVER	BURDEN												
D I H T	200 4960 8720 13880	3.5 3.8 4.0 3.9	1.2 33.4 61.7 96.3		  	  	  			200 4960 8720 13880	3.5 3.8 4.0 3.9	1.2 33.4 61.7 96.3		
<u>T145 R</u>	<u>64W</u>													
0-200'	OVERBUR													
D I H	160	4.2	1.2	310	6.6	3.6	400 can war allo war allo	-ette uter 1925 - dels xult uter	ngin ngin data ngin ngin ngin	470	5.8	4.8		
T 200-50	160 O' OVERBI	4.2	1.2	310	6.6	3.6	149 Adi	ner sål	with dat	470	5.8	4.8		
D	980	4.0	6.9	480	6.0	5.1	-00 K01	10 100	otre etter	1460	4.7	12.0		
I H T	3120 4100	3.3	18.2 25.1	440 920	5.5 5.8	4.3 9.4	000 mm	- 20 - 10 - 10 - 10 - 10 - 10 - 10 - 10	dan dan dan dap nan ang	3560	3.6 3.9	34.5		

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Rel. Cat.		Zone 2.5-5 Thick			Zone 5-10' Thick			Zone 10'+ Thick		Total of All Thickness Categories				
	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons		
T145	R64W													
500-1	000' OVE	RBURDEN												
D I H T	5200 8560 13760	4.2 4.0 4.1	0.8 3.7 4.5	  					  	5200 8560 13760	4.2 4.0 4.1	0.8 3.7 4.5		
1000-2	2000' OVI	ERBURDEN												
D I H T	120 520 640	4.0 4.0 4.0	0.8 3.7 4.5	  	  		  			120 520 640	4.0 4.0 4.0	0.8 3.7 4.5		
<u>T145</u>	R65W													
0-200	' OVERBUF	RDEN												
D I H T	850 850	4.0	6.0 6.0	1360 560 1920	6.0 5.4  5.8	14.4 5.4  19.8				1360 1410  2770	6.0 4.6 5.3	14.4 11.4  25.8		
200-50		URDEN												
D I H T	500 780 1280	4.7 4.7 4.7	4.2 6.5 10.7	750 1280	5.8 5.5 5.6	7.7 12.5 20.2				1250 2060	5.4	11.9		
	1200 00' OVER		10.7	2030	5.0	20.2				3310	5.3	30.9		
D I H T	590 2040 2630	4.4 4.5 4.5	4.6 16.2 20.8	200 1480 1680	5.5 5.3 5.3	1.9 13.9  15.8				790 3520 4310	4.7 4.9  4.9	6.5 30.1 36.6		
1000-2	000' OVE	RBURDEN												
D I H T	210 340 550	4.0 4.2 4.1	1.5 2.5 4.0					  		210 340  550	4.0 4.2 4.1	1.5 2.5 4.0		
<u>T145 R</u>	66W													
0-200'	OVERBUR	DEN												
D I K	400 120 520	3.5 4.0 3.6	2.5 0.8 3.3	300  300	6.8  6.8	3.6  3.6	444 4444 1022 - 4404 1026 - 644 1026 - 644	1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1996 -	446 440- 486 457 486 499 486 499	700 120 820	5.0 4.0 4.8	6.1 0.8 6.9		
200-50	O' OVERBI	URDEN												
D I H T	1000	3.5  3.5	6.2  6.2	260  260	6.0  6.0	2.8	1999 689 1996 699 1997 699 1997 699	තමා යනව වර්ග පරිත මෙම කමන මෙම කෙම	400, 400 404 400 404 400	1260  1260	4. ** 4. **	9.0		

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Rel. Cat.		Zone 2.5-5' Thick				Zone 5-10' Thick				Zone 10'+ Thick		Total of All Thickness Categories			
	Area (Ac)	Avg Thk (Ft)	Mil Tons		Area (Ac)	Avg Thk (Ft)	Mil Tons		ea ic)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	
500-10	000' OVE	RBURDEN													
D I H	160 140	3.5	1.0				****					160 140	3.5	1.0	
T T155 F	300 261 W	3.7	2.0		64 AN	~ ~						300	3.7	2.0	
	OVERBUI	RDEN													
D I H	440 170	2.6	2.0									440 170	2.6	2.0	
T 200-50	610 O OVERBL	2.6	2.8									610	2.6	2.8	
DI	550 3120	2.6	2.5 14.9									550 3120	2.6 2.7	2.5 14.9	
H T	3670	2.7	17.4									3670	2.7	17.4	
<u>T155 R</u>	62W														
0-200'	OVERBUR	DEN													
D I H T	1480 2380 760 4620	4.2 3.5 3.0 3.6	11.0 14.7 4.0 29.7		350  350	5.8  5.8	3.6  3.6			  	  	1830 2380 760 4970	4.6 3.5 3.0 3.8	14.6 14.7 4.0 33.3	
200-50	O' OVERB	URDEN													
D I H T	3320 2440 5760	3.5 3.5  3.5	20.6 15.1 35.7		320  320	5.1  5.1	2.9  2.9					3640 2440  6080	3.7 3.5 3.6	23.5 15.1 38.6	
T155 R		0.0	5517		520	5.1	2.5					0000	5.0	30.0	
	OVERBUR	DEN													
D I H	980 3270	3.0 3.0	5.2 17.4		**							980 3270	3.0 3.0	5.2 17.4	
Ť	4250	3.0	22.6						***	ung met		4250	3.0	22.6	
200-50	O' OVERB	URDEN													
D H T	910 2580 3490	<b>4.5</b> 3.2 3.5	7.2 14.6 21.8		70  70	5.0 	0.6	-	n siter 4 met 4 met 4 site	1000 and 1000 and 1000 and 1000	-455 - 486 -466 - 466	980 2580 3560	4.5 3.2 3.6	7.8 14.6 22.4	
<u>T155 R(</u>	54¥														
0-200'	OVERBURI	DEN													
D H T	170 100 270	3.0 2.7 2.9	0.9 0.5 1.4			1997 1999 1994 1994 1995 1994	alah tetan ketar alah atar atah atar atah		- 689 - 689 - 686	189 1890 189 1890 189 189	400 400 104 40 405 400 405 100	170 100 270	3.0 2.7 2.9	0.9 0.5 1.4	

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Rel. Cat.		Zone 2.5- Thic	-5' :k		Zone 5-10 Thic	(		Zone 10'+ Thick		Total of All Thickness Categories				
	Area (Ac)	Avg Thk (Ft)	Mi1 Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons		
200-5	00' OVERI	BURDEN												
D I H T	1200	2.8	5.9							1200	2.8	5.9 5.9		
EL PA	SO COUNTY	Y TOTAL	\$											
0-200	' OVERBUR	RDEN												
D I H T	7510 10250 840 18600	3.7 3.3 3.0 3.5	49.1 60.3 4.5 113.9	3570 1190 4760	6.2 5.4 6.0	39.3 11.3 50.6	60  60	11.2  11.2	1.2	11140 11440 840 23420	5.1 3.6 3.0 4.3	99.6 71.6 4.5 175.7		
200-5	00' OVERE	BURDEN												
D I H T	17660 57010 1330 76000	3.8 3.7 3.8 3.7	120.3 369.4 9.0 498.7	5690 7170 190 13050	6.1 5.8 5.1 5.9	61.4 73.6 1.7 136.7	140  140	11.0  11.0	2.7	23490 64180 1520 89190	4.7 3.9 4.0 4.1	192.7 443.0 10.7 646.4		
500-1	000' OVER	BURDEN												
D I H T	5950 58420 37850 102220	4.0 4.0 4.1 4.0	41.9 409.7 274.4 726.0	2470 3210 470 6150	7.2 5.4 5.1 6.1	31.3 30.7 4.2 66.2		  	  	8420 61630 38320 108370	5.0 4.1 4.2 4.2	73.2 440.6 278.6 792.4		
1000-3	2000' OVE	RBURDE	N											
D I H T	5990 79410 60710 146110	4.7 3.8 4.3 4.0	49.7 529.2 457.6 1036.5	880 1270 2150	5.1 5.2 5.1	7.9 11.6 19.5		  	  	5990 80290 61980 148260	4.7 3.8 4.3 4.1	49.7 537.1 469.2 1056.0		
2000'-	F OVERBUR	DEN												
D I H T	1050 4880 1360 7290	4.0 4.0 4.2 4.0	7.4 34.6 10.2 52.2			  				1050 4880 1360 7290	4.0 4.0 4.2 4.0	7.4 34.6 10.2 52.2		
A BED	TOTALS													
0-200'	OVERBUR	DEN												
D I H	7510 11030 840 19380	3.7 3.3 3.0 3.5	49.1 65.4 4.5 119.0	3910 3160 7070	6.1 5.5 5.9	42.5 31.0 73.5	60 60	11.2	1.2	11480 14190 840 26510	4.6 3.9 3.0 4.2	92.8 96.4 4.5 193.7		
200-50	OVERBI	URDEN												
0 + T +-	17990 57210 1330 76530	3.8 3.7 3.8 3.7	123.1 371.0 9.0 503.1	6320 8070 190 14580	6.0 5.8 5.1 5.9	67.5 82.3 1.7 151.5	140  140	11.0	2.7	24450 65280 1520 91250	4.5 4.0 4.0 4.1	193.3 453.3 10.7 657.3		

Rel. Cat.		Zone 2.5- Thic	5' k		Zo <b>ne</b> 5-10' Thick			Zone 10'+ Thick		-	Total of All Thickness Categories			
	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avg Thk (Ft)	Mi1 Tons	Area (Ac)	Avg Thk (Ft)	Mil Tons	Area (Ac)	Avĝ Thk (Ft)	MiT Tons		
500-1	000' OVERI	BURDEN												
D I H T	5950 58420 37850 102220	4.0 4.0 4.1 4.0	41.9 409.7 274.4 726.0	2470 3210 470 6150	7.2 5.4 5.1 6.1	31.3 30.7 4.2 66.2				8420 61630 38320 108370	5.0 4.1 4.2 4.2	73.2 440.4 278.6 792.2		
1000-	2000' OVE	RBURDE	N											
D I H T	5990 79410 60710 146110	4.7 3.8 4.3 3.9	49.7 529.2 457.6 1036.5	880 1270 2150	5.1 5.2 5.1	7.9 11.6 19.5		  	  	5990 80290 61980 148260	4.7 3.8 4.3 4.1	49.7 537.1 469.2 1056.0		
MORE	THAN 2000	OVER	BURDEN											
D I H T	1050 4880 1360 7290	4.0 4.0 4.2 4.0	7.4 34.6 10.2 52.2	  		  	  	  		1050 4880 1360 7290	4.0 4.0 4.2 4.0	7.4 34.6 10.2 52.2		

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### TABLE 5 DEPLETION ESTIMATES, A COAL BED, LARAMIE FORMATION

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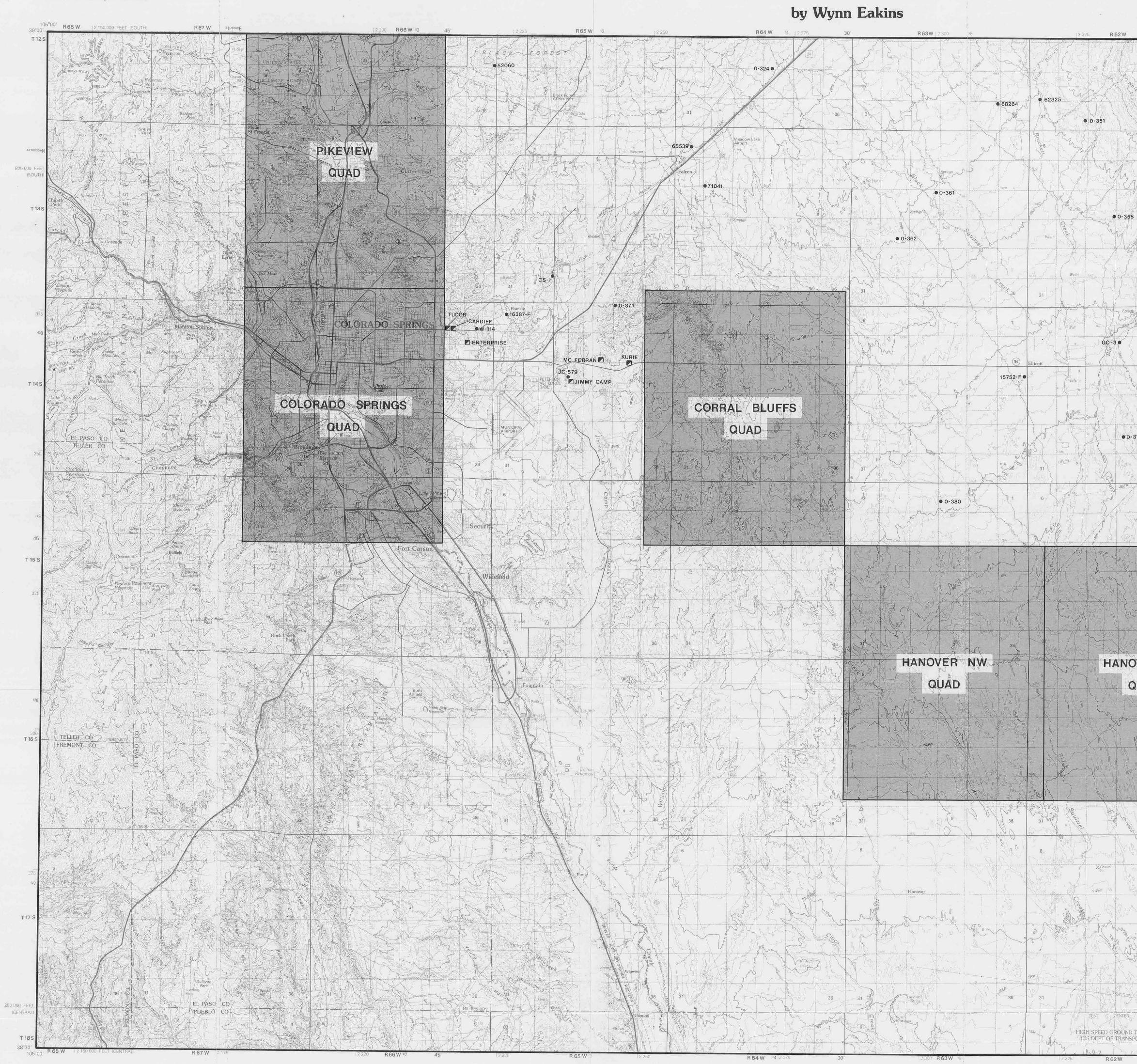
Township- Range	2.5-5' beds	5-10' beds	10'+ beds	TOTAL DEPLETION
13S 66W	994,000	21,641,000	5,618,000	28,253,000
13S 67W	35,000	541,000		576,000
14S 60W	13,000	35,000		48,000
14S 64W	370,000	485,000		855,000
14S 65W		1,218,000		1,218,000
14S 66W	141,000	1,164,000		1,305,000
15S 63W	28,000			28,000

(adapted from CGS Open File Report 79-1)

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Base map from U.S. Geological Survey; Colorado Springs, 1981

## COAL RESOURCES OF THE COLORADO SPRINGS 1/2°×1° QUADRANGLE, COLORADO



INDEX MAP OF DATA POINTS COMPILED AT A SCALE OF 1:100,000 AND QUADRANGLES WITH DATA COMPILED AT A SCALE OF 1:24,000

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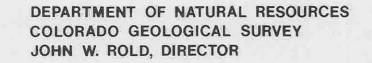
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### **RESOURCE SERIES 27** PLATE 1 OF 10 1985

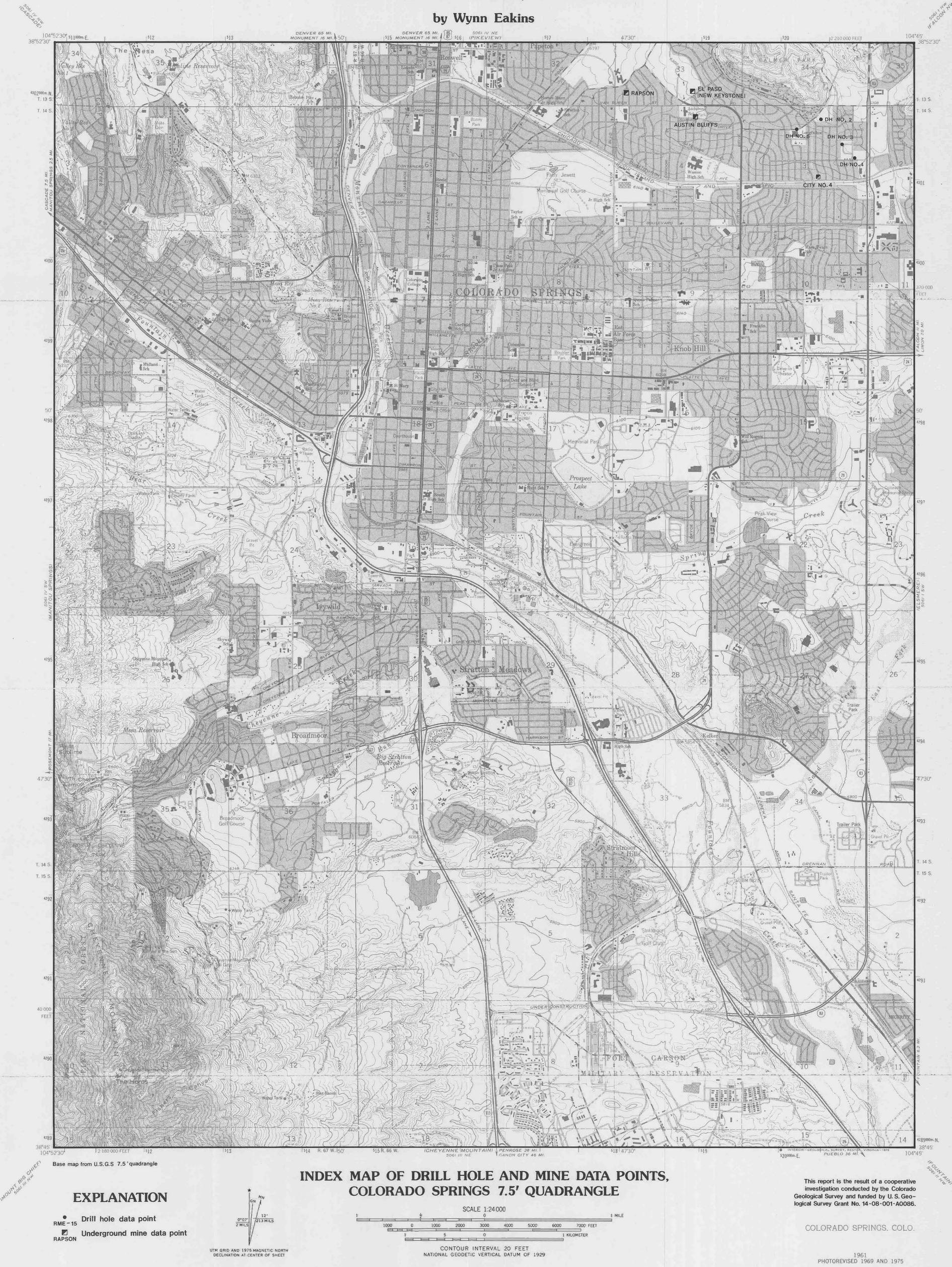
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This report is the result of a cooperative investigation conducted by the Colorado Geological Survey and funded by U.S. Geological Survey Grant No. 14-08-001-A0086.



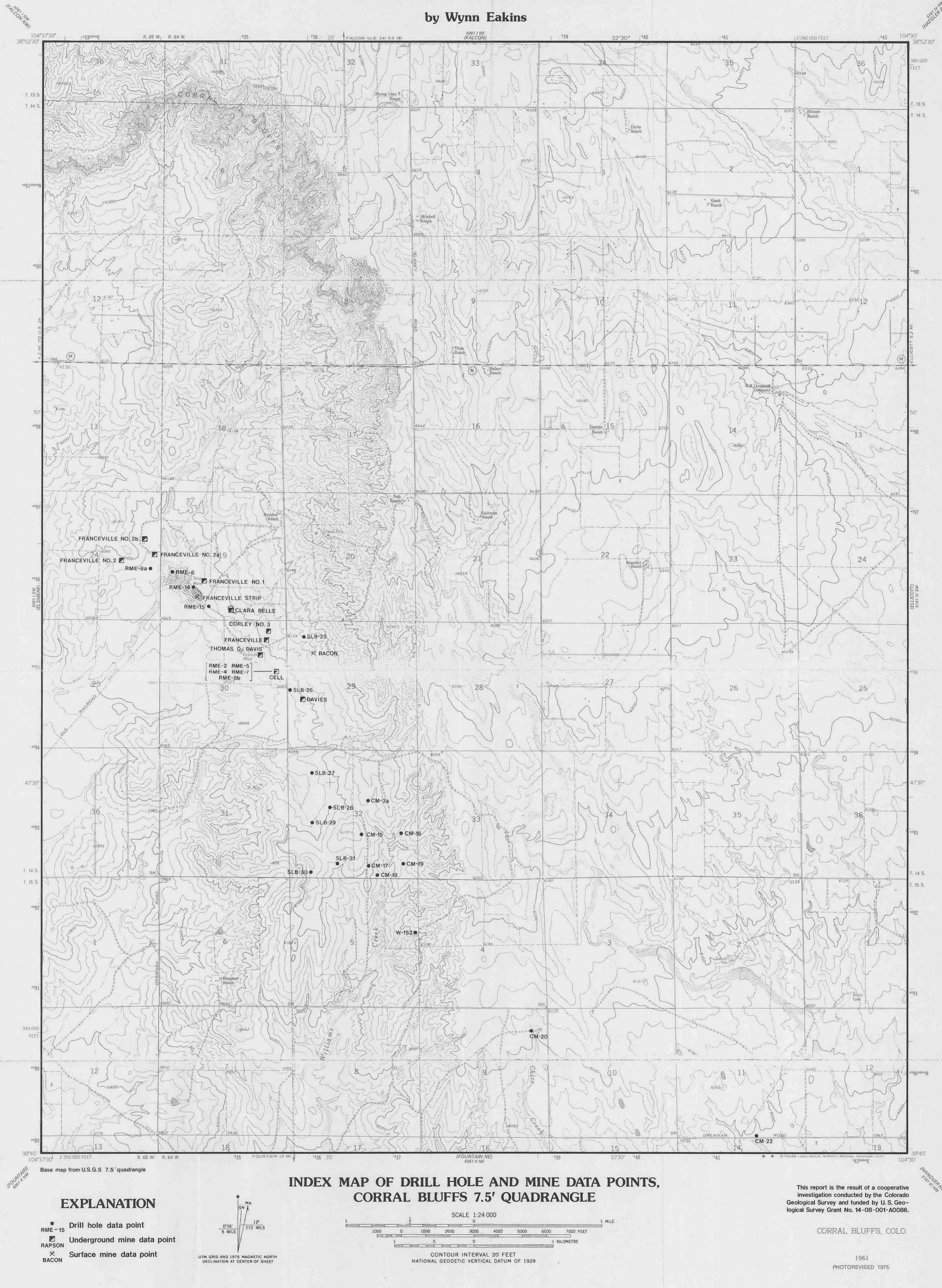
# COAL RESOURCES OF THE COLORADO SPRINGS $1/2^{\circ} \times 1^{\circ}$ QUADRANGLE, COLORADO

RESOURCE SERIES 27 PLATE 2 OF 10 1985

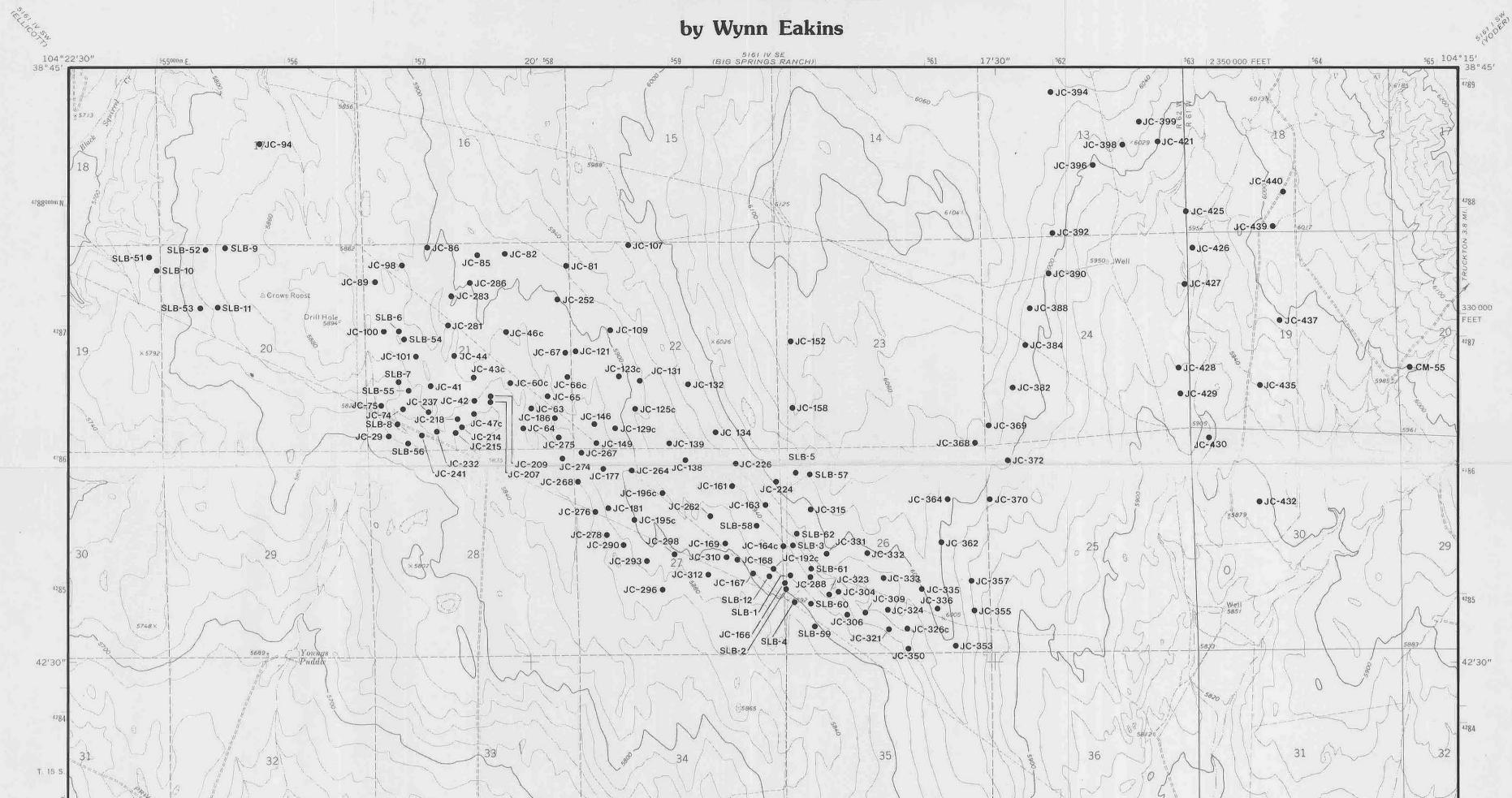


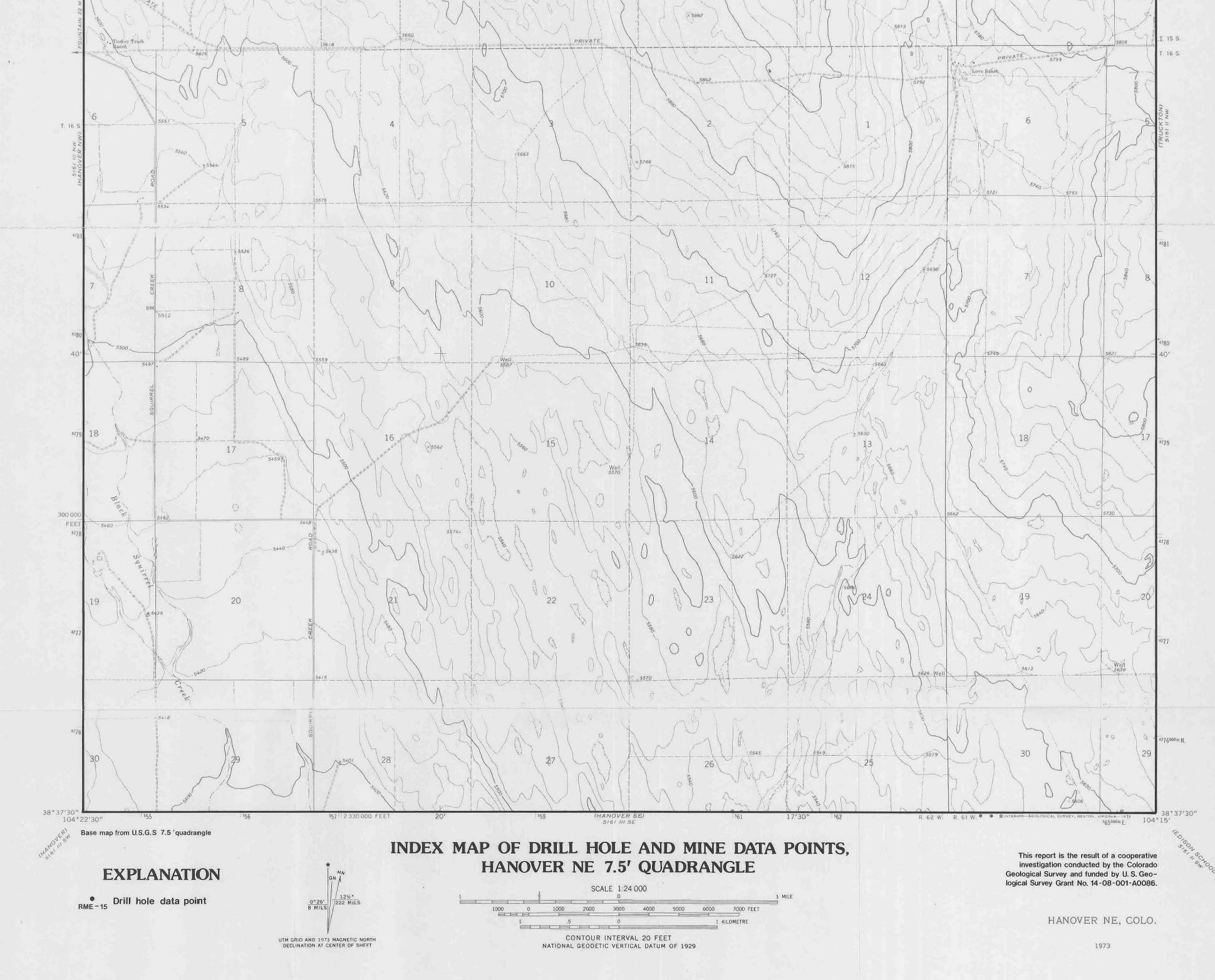
# COAL RESOURCES OF THE COLORADO SPRINGS $1/2^{\circ} \times 1^{\circ}$ QUADRANGLE, COLORADO

RESOURCE SERIES 27 PLATE 3 OF 10 1985



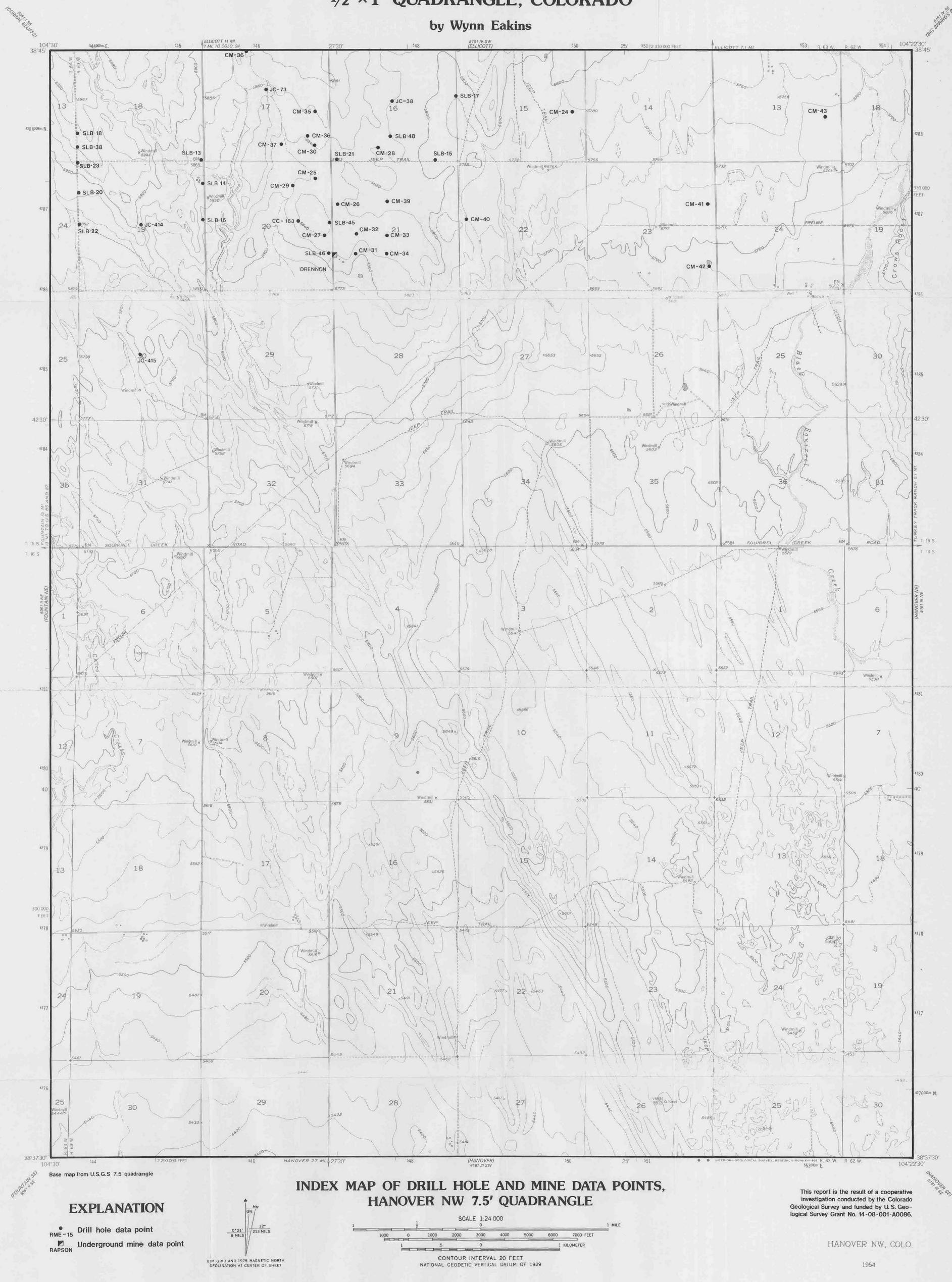
# COAL RESOURCES OF THE COLORADO SPRINGS $1/2^{\circ} \times 1^{\circ}$ QUADRANGLE, COLORADO





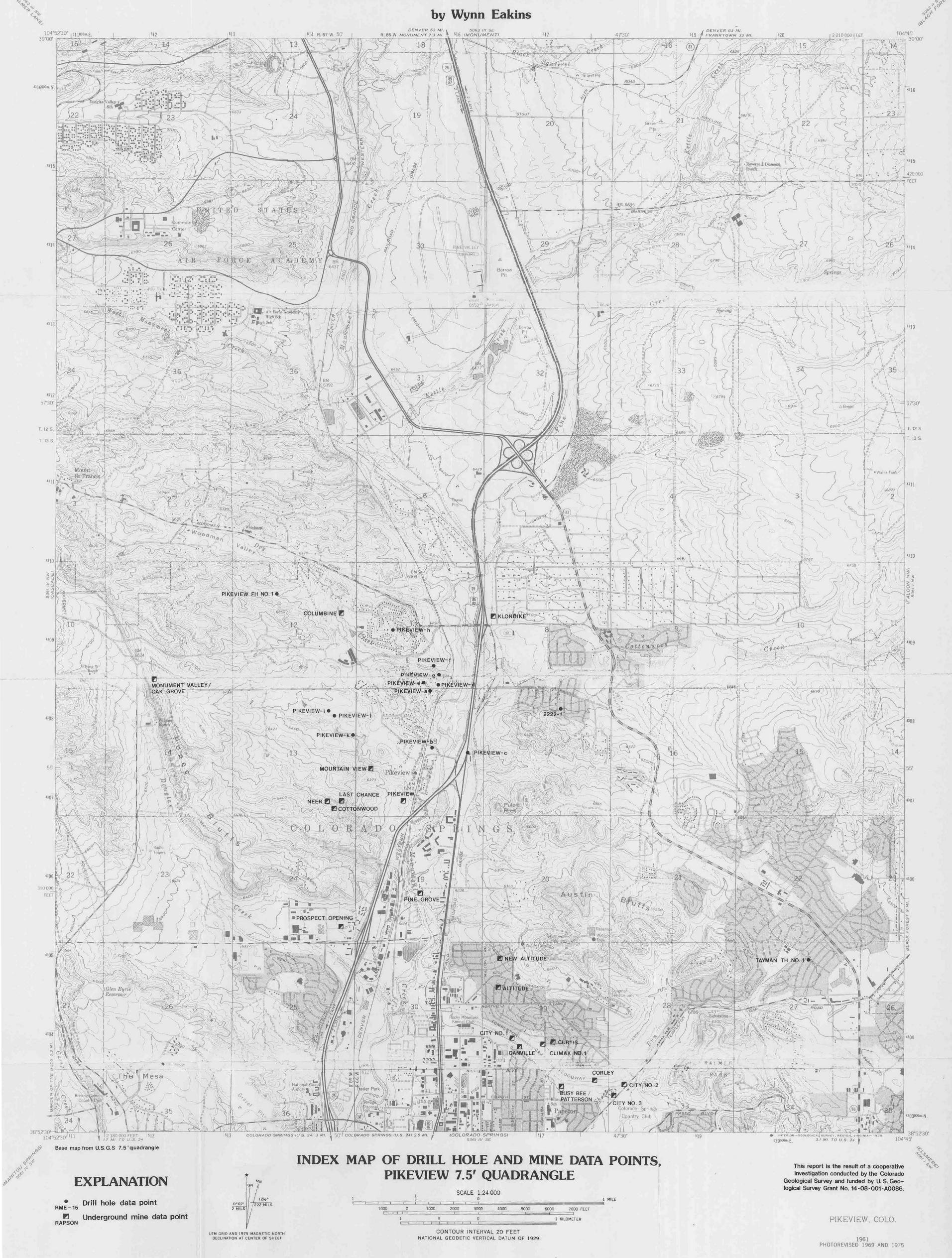
COAL RESOURCES OF THE COLORADO SPRINGS  $1/2^{\circ} \times 1^{\circ}$  QUADRANGLE, COLORADO

RESOURCE SERIES 27 PLATE 5 OF 10 1985



# COAL RESOURCES OF THE COLORADO SPRINGS $1/2^{\circ} \times 1^{\circ}$ QUADRANGLE, COLORADO

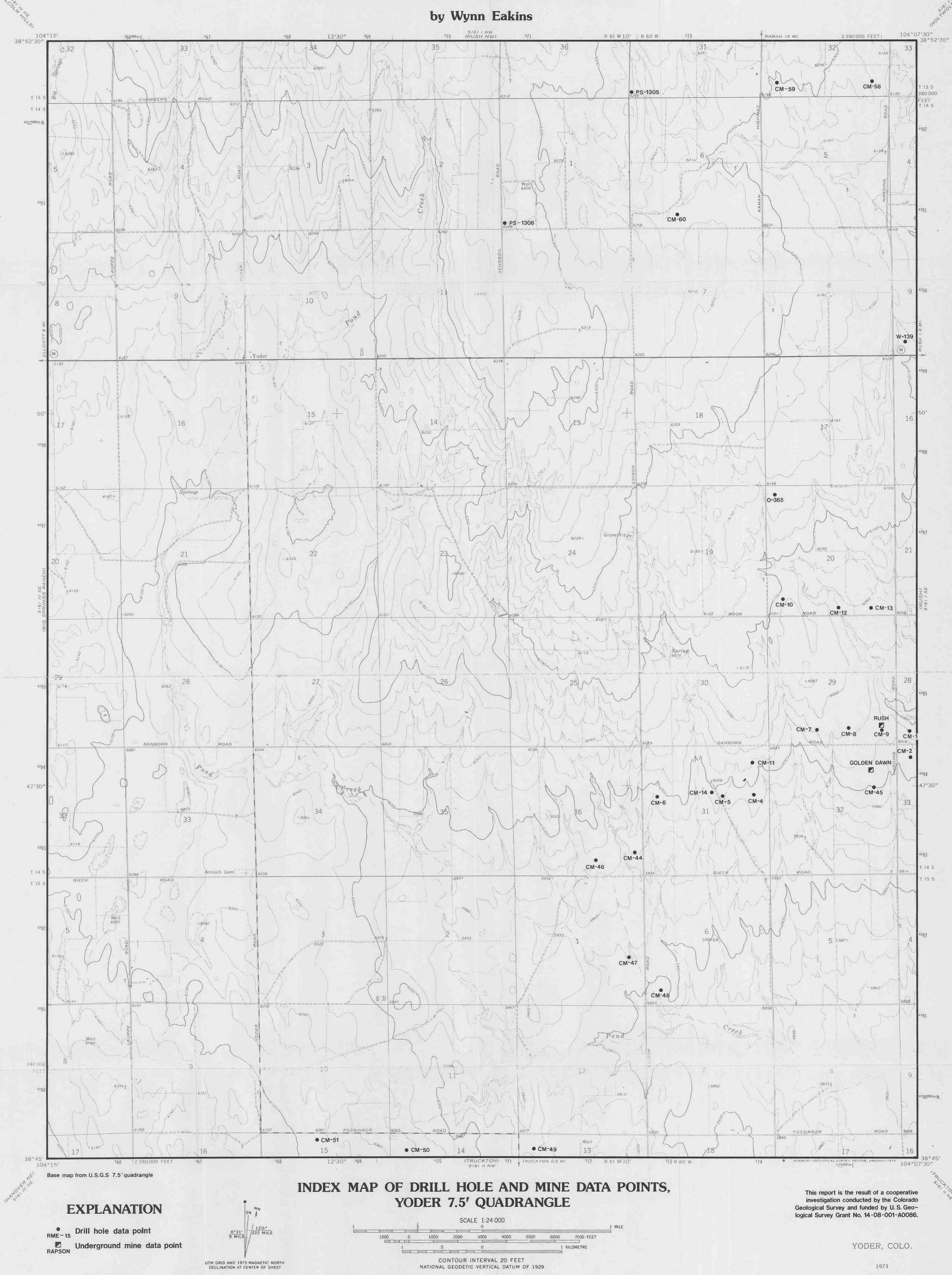
RESOURCE SERIES 27 PLATE 6 OF 10 1985



# COAL RESOURCES OF THE COLORADO SPRINGS $1/2^{\circ} \times 1^{\circ}$ QUADRANGLE, COLORADO

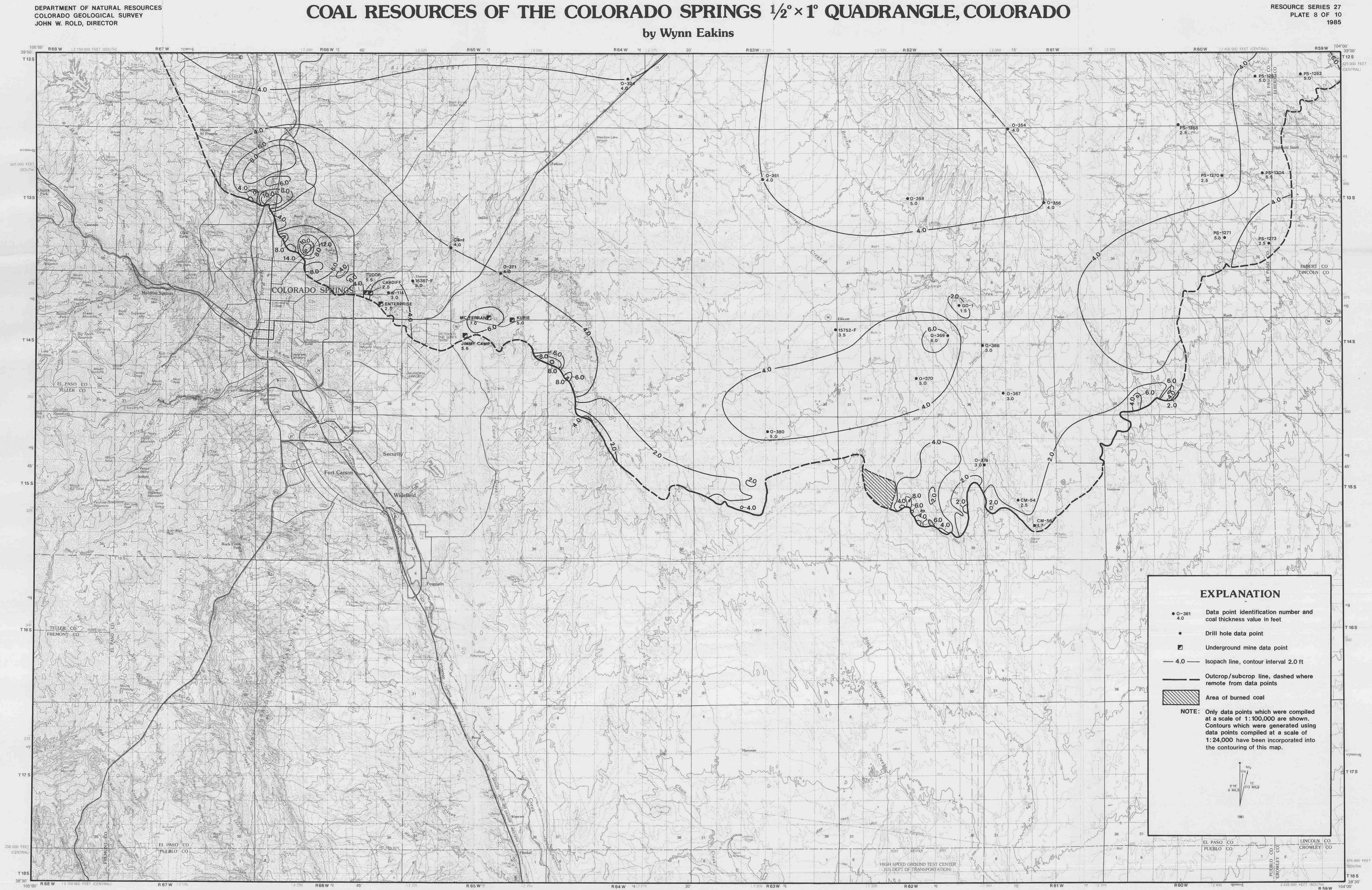
RESOURCE SERIES 27 PLATE 7 OF 10 1985

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DEPARTMENT OF NATURAL RESOURCES

Base map from U.S. Geological Survey; Colorado Springs, 1981



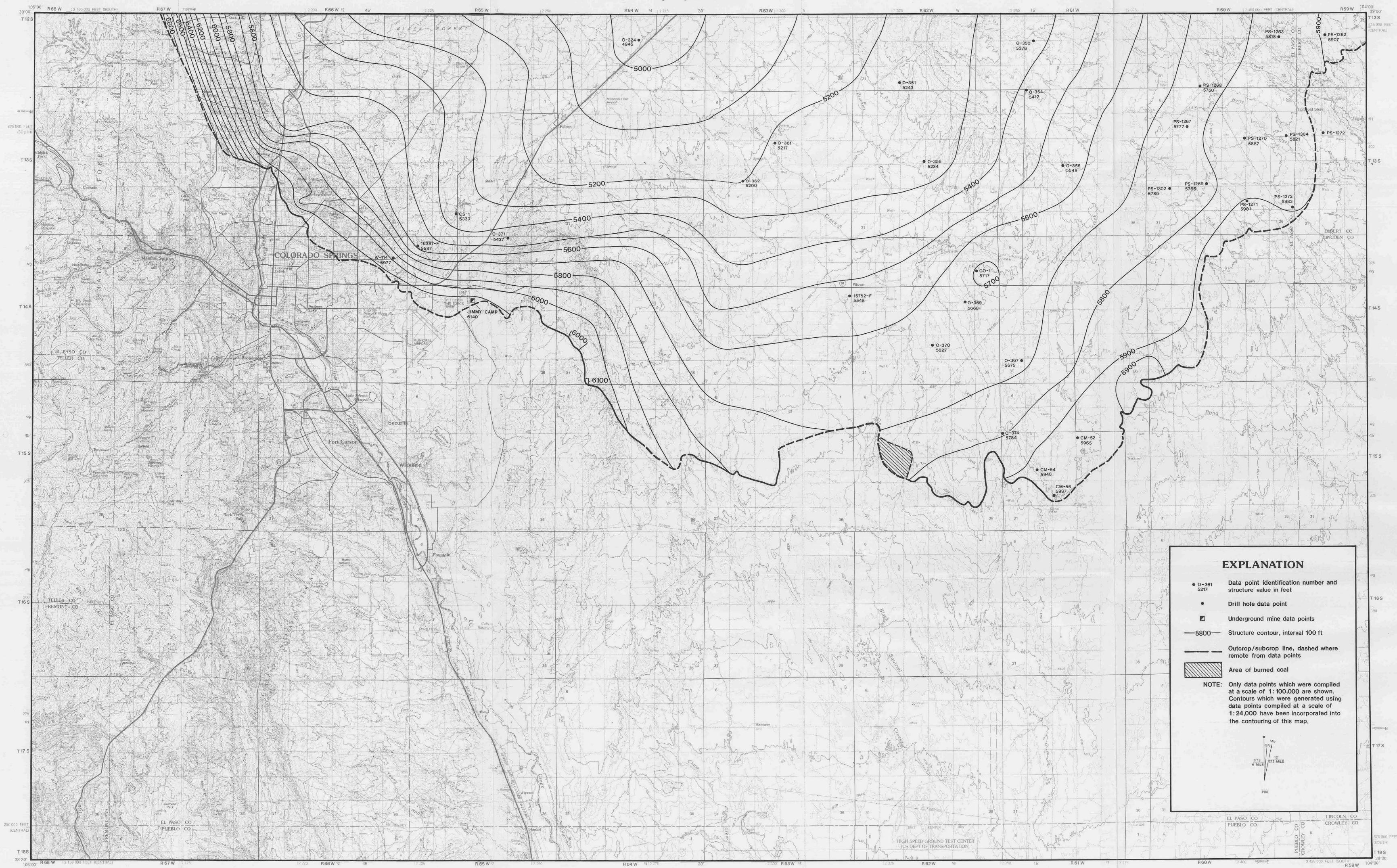
### **ISOPACH MAP OF THE A COAL BED, LARAMIE FORMATION**

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**RESOURCE SERIES 27** 

This report is the result of a cooperative investigation conducted by the Colorado Geological Survey and funded by U.S. Geological Survey Grant No. 14-08-001-A0086.

## COAL RESOURCES OF THE COLORADO SPRINGS 1/2°×1° QUADRANGLE, COLORADO



Base map from U.S. Geological Survey; Colorado Springs, 1981

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by Wynn Eakins

STRUCTURE CONTOUR MAP ON THE A COAL BED, LARAMIE FORMATION

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**RESOURCE SERIES 27** PLATE 9 OF 10

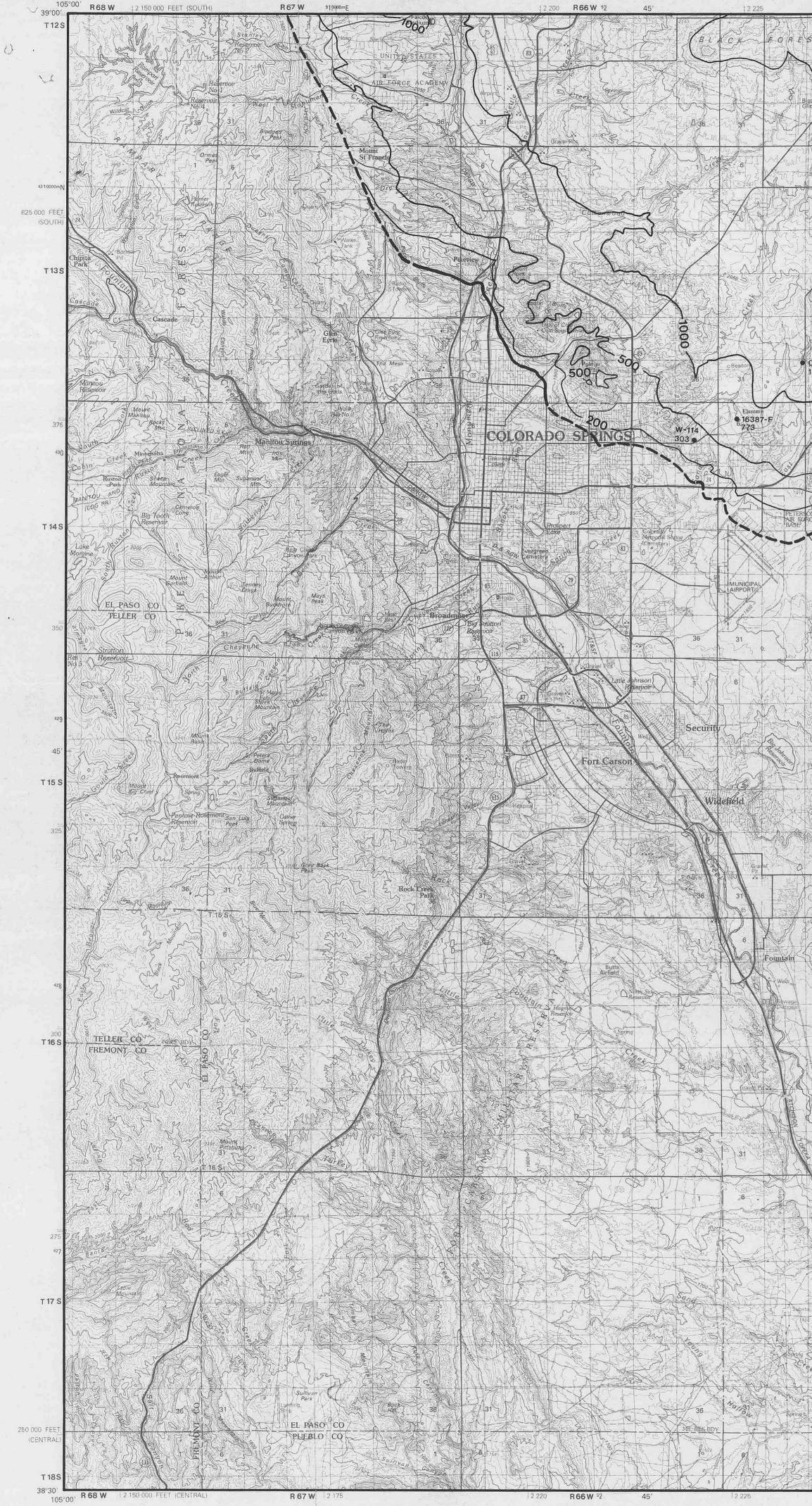
This report is the result of a cooperative investigation conducted by the Colorado Geological Survey and funded by U.S. Geological Survey Grant No. 14-08-001-A0086.

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Base map from U.S. Geological Survey; Colorado Springs, 1981

## COAL RESOURCES OF THE COLORADO SPRINGS 1/2°×1° QUADRANGLE, COLORADO



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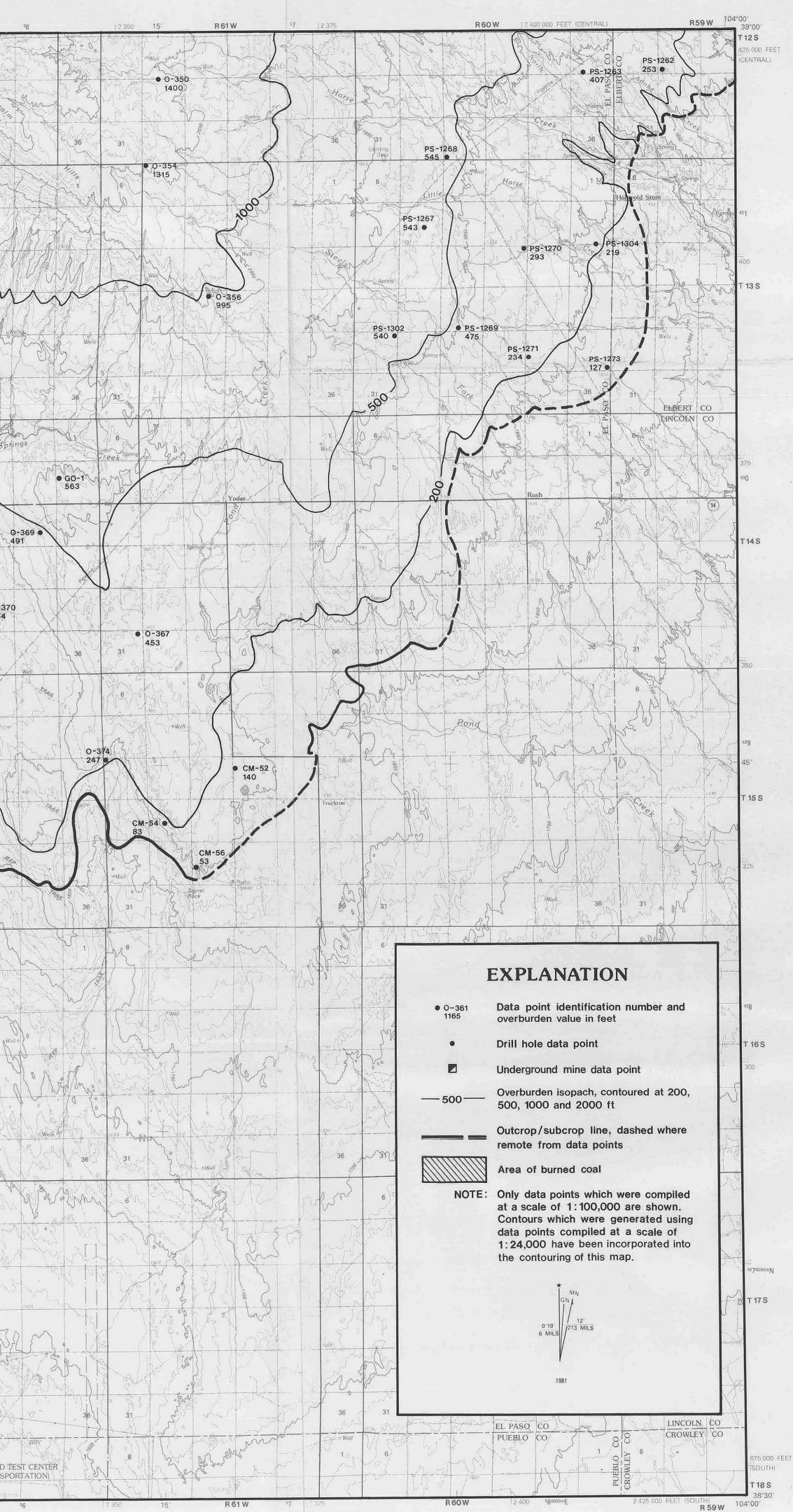
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by Wynn Eakins

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### **RESOURCE SERIES 27** PLATE 10 OF 10 1985



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