

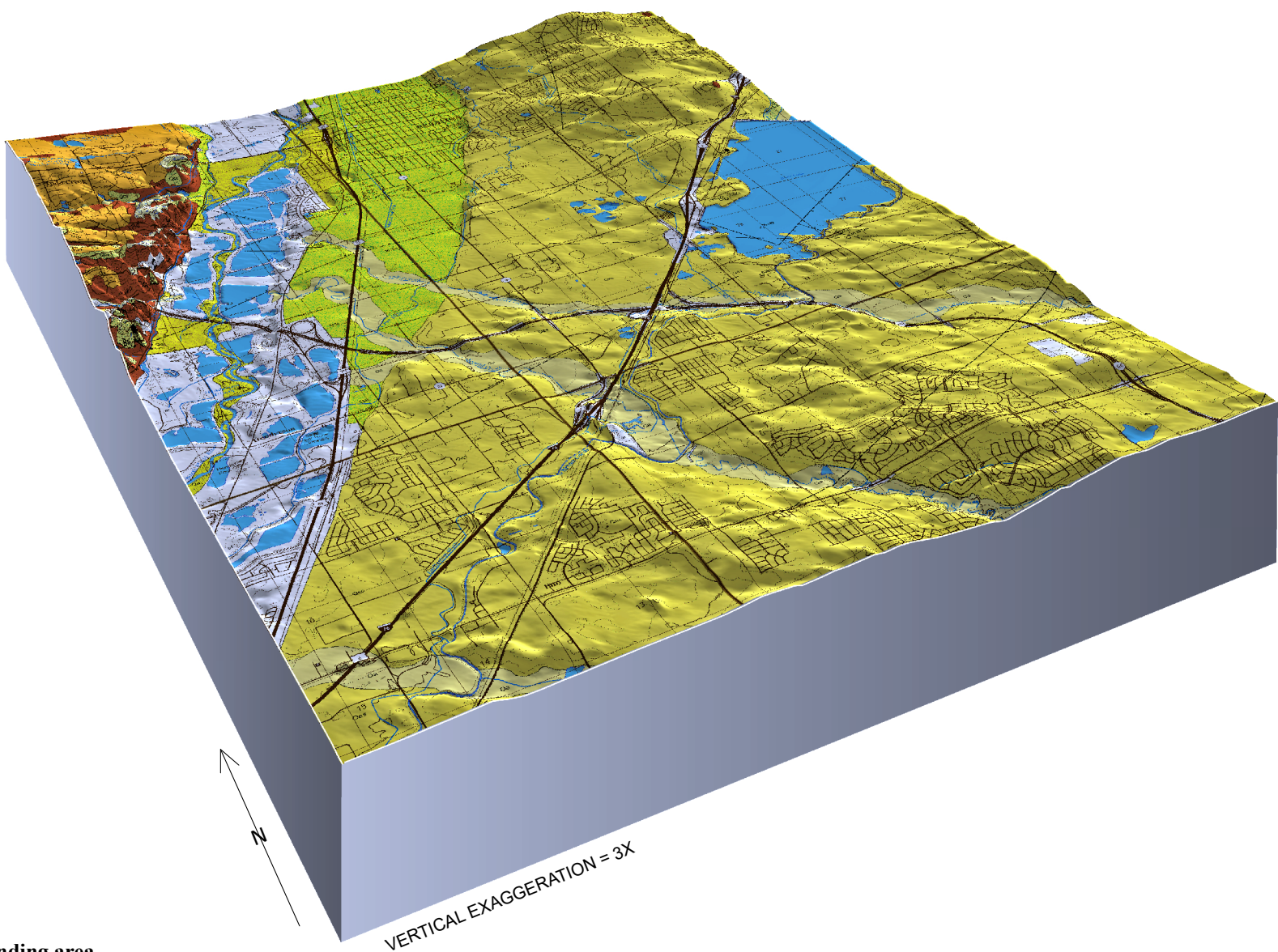
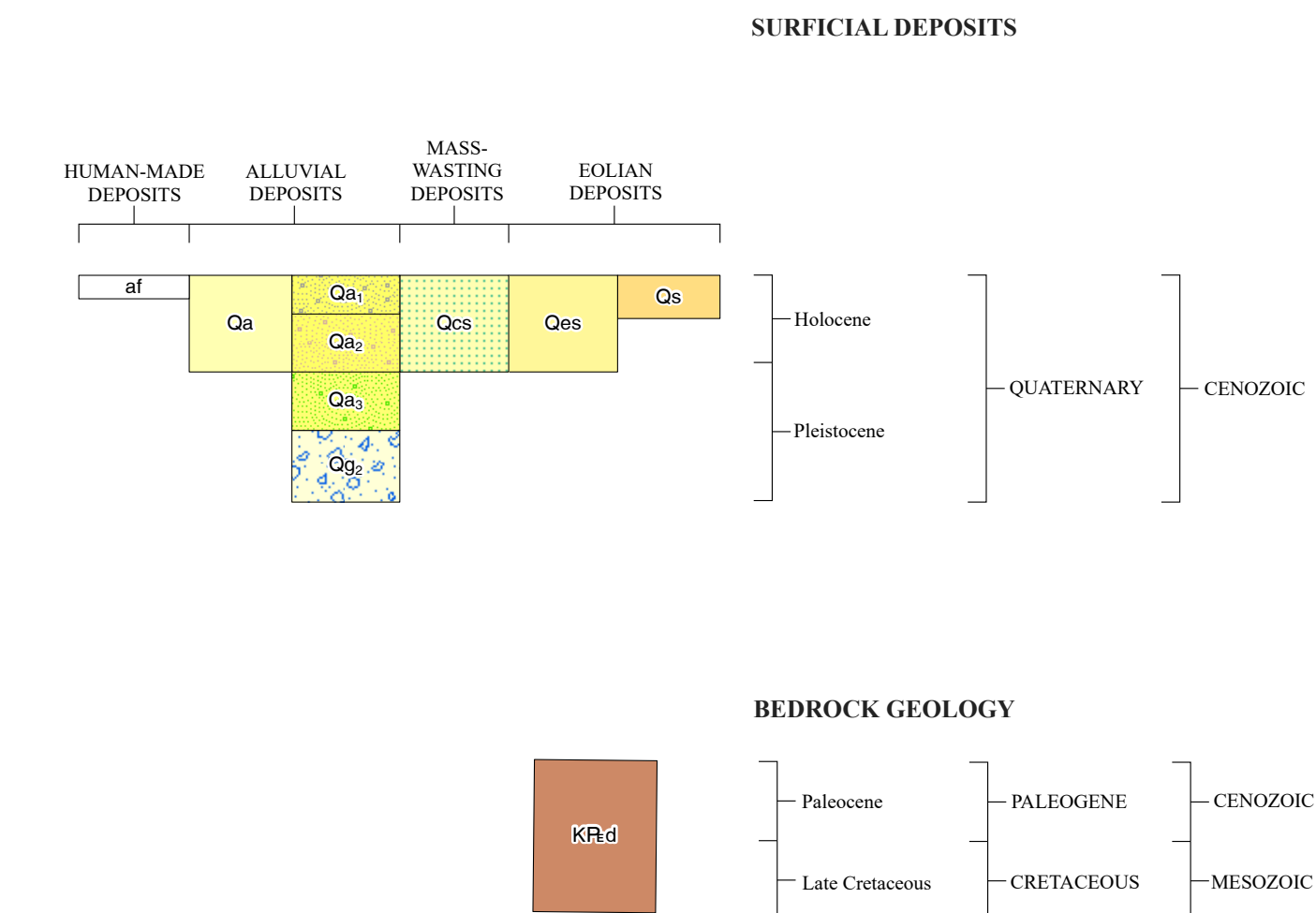
CORRELATION OF MAP UNITS

3-D OBLIQUE

MINERAL RESOURCES, GROUNDWATER,  
AND GEOLOGIC HAZARDS

MINERAL RESOURCES

GEOLOGIC HISTORY



The Brighton quadrangle is located along the northern boundary of Adams County within the western portion of the Denver-Julesburg Basin (DJ). Mineral resources in the quadrangle include sand, gravel, oil, and natural gas. Other resources may include coal and coalbed methane. The DJ Basin contains many oil and gas fields and several active oil and gas wells are located within the quadrangle. The quadrangle is located on the southern edge of the Wattenberg oil and gas field, located mostly in Weld County to the north, which is one of the most active and productive fields in Colorado. Most of the Denver Basin's oil and gas production is derived from the Cretaceous-aged rocks underlying the area. In Adams County, both conventional and unconventional oil and gas plays include the Dakota Group (combined Lower Cretaceous J Sandstone of the Muddy Sandstone and Upper Cretaceous D Sandstone), Codell Sandstone, Niobrara Formation (mixed shale and chalk unconventional play), and the Pierre Shale (shale and sandstone play) (CGS, 2003). In 2019 and 2020, Adams County ranked second and seventh for total oil and natural gas production in the state, respectively (COGCC, 2021).

The Brighton quadrangle is in the Denver Coal Region. Coal- and lignite-bearing strata underlie a portion of the Denver Coal Region and are associated with the Upper Cretaceous Laramie Formation. Some lignite was mined in the Denver Formation within the Denver Coal Region. Although the Denver and Laramie formations underlie the Brighton quadrangle and likely contain coal-bearing beds, the nearest known historic coal mine is in the Boulder-Weld coal field ~4 km northwest of the northwest edge of the Brighton quadrangle (Carroll, 2004; Carroll and others, 2002).

Coalbed methane potential of the Late Cretaceous to early Paleogene coals and lignite in the DJ Basin is summarized by Wray and Koenig (2001). Although a potential resource likely exists in either the Denver or Laramie formation coals based on measured gas contents, the extendability and economic feasibility of this resource has not been evaluated. Furthermore, potential roadblocks associated with the extraction of coalbed methane include water quality and water rights, protection of groundwater resources, and resource economics (Wray and Koenig, 2001). Generally, coalbed methane production in Colorado has been in decline since 2008 largely due to the increase of natural gas production from unconventional reservoirs using horizontal drilling and hydraulic fracturing techniques (O'Keeffe and Berry, 2021).

Sand and gravel associated with unit Qa<sub>3</sub> has been mined extensively and is an excellent source of sand and gravel. However, much of this material has been mined within the South Platte River valley. Some of this material may exist in the subsurface to the east of the main river valley within the quadrangle. Units Qes, Qa, Qa<sub>3</sub>, and Qg<sub>2</sub> may be a local source of borrow material.

GROUNDWATER

The basal portion of the Laramie Formation, containing two relatively thick sandstone units, and the underlying Fox Hills Sandstone constitute the Laramie-Fox Hills aquifer. As reported by Keller and Morgan (2018), this aquifer underlies the Denver Basin, including the Brighton quadrangle, and can be up to ~107 m thick, although its water-yielding thickness is seldom greater than ~60 m thick. The aquifer underlies the surficial deposits throughout the quadrangle; is generally under artesian conditions; and is extensively utilized for domestic groundwater use (Topper and others, 2003; Keller and Morgan, 2018). Other principal bedrock aquifers above the Pierre Shale in the area include the Denver Formation; the aquifers within the Denver Formation are generally suitable for domestic use. The alluvial deposits within the South Platte River valley and its tributaries are also a source of domestic groundwater production. Groundwater well locations and driller's well logs were used to construct cross section A-A' on Plate 2. According to maps provided by the Colorado Division of Water Resources (CO DWR, 2022), the greatest concentration of domestic wells lies within the South Platte River valley and its tributaries with the majority producing from unit Qa<sub>3</sub> or un-mapped older alluviums below this unit. Well depths over the quadrangle reach a maximum of 420 m and terminate in the Arapahoe Aquifer and have an average production value of ~6 gallons per minute. Additional information regarding groundwater wells within and near the quadrangle can be obtained from the Colorado Division of Water Resources website at <https://dwr.colorado.gov/>.

GEOLOGIC HAZARDS

Much of the Brighton quadrangle is underlain by the Denver Formation, which may contain swelling clays that could cause serious adverse impacts to building foundations, structures, and infrastructure. Geotechnical reports may be obtained from the Adams County Planning and Development Department. As reported by Turner (1973), the bluffs to the west of the South Platte River contain failure surfaces within the Denver Formation which could lead to landslides in this area and may negatively impact past and future building and infrastructure development (also see the description for Qes on Plate 1). As reported by Keller and Morgan (2018) in the nearby Frederick quadrangle, units Qes and Qs<sup>1</sup> "...locally may be, in geotechnical terms, collapsible (hydrocompactive) soils. The finer-sized particles (silt and clay content) in collapsible soils are soil-binding agents giving the soil greater compressive strength under dry conditions. Upon wetting, however, the fines can be packed into a denser configuration such that void space in the soil is reduced. This compaction can cause settlement at the ground surface with resultant damage to structures and infrastructure (White and Greenman, 2008)."

The South Platte River and its tributaries were inundated during the September 2013 flooding that occurred extensively along the Colorado Front Range. Within the Brighton quadrangle, units mapped as Qa<sub>3</sub>, Qa<sub>2</sub>, Qa, and parts of Qa<sub>3</sub> were overwhelmed by floodwaters of the South Platte River and its major tributaries. In some locations that were not mined for sand and gravel, unit Qa<sub>3</sub> helped confine floodwaters to the modern river channels. Units Qa<sub>1</sub>, Qa<sub>2</sub>, and Qa are subject to frequent stream flooding events, as recorded and demonstrated in the geologic record. Extreme caution should be taken when developing on these deposits. The Federal Emergency Management Agency (FEMA) floodplain designation of South Platte River valley and its tributaries varies depending upon location, but generally lies within "Special Flood Hazard Areas." More information about this designation and flood hazard zone maps can be obtained from FEMA at <https://msc.fema.gov/>.

<sup>a</sup> Aliquots measured and used to define De population by Central Age or Minimum Age Model (Galbraith and Roberts, 2012)

<sup>b</sup> Equivalent dose calculated on a pure quartz fraction with 20-80 grains/aliquot and analyzed under blue-light excitation (470 ± 20 nm) by Single Aliquot Regeneration protocols (SAR; Murray and Wintle, 2003; Wintle and Murray, 2006). Equivalent dose (De) was calculated by the Central Age assuming a normal data distribution (Galbraith and Roberts, 2012; Liang and Forman, 2019). Prefix "TT-" means the use of Thermal Transfer approaches as outlined in Forman et al. (2022).

<sup>c</sup> Overdispersion values reflects precision beyond instrumental errors; values of ≤ 20% (at 1 sigma limit) indicate low dispersion in equivalent dose values and defines a unimodal distribution. Values > 20% are associated with mixed equivalent dose signature reflecting multiple grain populations or partial solar resetting.

<sup>d</sup> U, Th, Rb and K content analyzed by inductively coupled plasma-mass spectrometry by ALS Laboratories, Reno, NV.

<sup>e</sup> Includes a cosmic dose rate calculated from parameters in Prescott and Hutton (1994) and includes soft components (Liang and Forman, 2019). Luminescence Dating and Age Calculator (LDAC) at <https://www.baylor.edu/geosciences/index.php?id=962356> (Liang and Forman, 2019) Datum year is AD 2010.

<sup>f</sup> Systematic and random errors calculated in a quadrature at one standard deviation by the OSL ages determined at Geoluminescence Dating Research Laboratory, Dept. of Geosciences, Baylor University, Waco, TX, USA

Table 2. Detrital zircon results for select bedrock units in the Brighton quadrangle and surrounding area.

Field Number	Latitude	Longitude	N	n	MDA Candidates <sup>1,2</sup>		Modes			
					youngest date	youngest population	Principal	2	3	4
BRDZ1	39.8598	-104.9147	139	125	60.2 ± 4.1Ma	67.1 ± 1.4 Ma (n=31; MSWD=0.91)	66.7 Ma	75 Ma	101.2 Ma	87.9 Ma
BRDZ3	39.9493	-104.8724	139	129	72.8 ± 2.7 Ma	76.4 ± 1.7 Ma (n=9; MSWD=0.75)	93.8 Ma	1720.6 Ma	1621.7 Ma	585.2 Ma

<sup>1</sup> MDA = maximum depositional age; <sup>2</sup> uncertainties reported at 95% confidence; N = total number of analyses; n = number of concordant analyses;

Modes = value that has a higher frequency in a given set of values

LA-ICPMS was used for U-Pb analysis

Analysis was completed by the Isotope Geology Laboratory at Boise State University

CROSS SECTION A-A'

