

Oil and Gas Fields of Colorado Statistical Summary Through 1996

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Information Series 50

OIL AND GAS FIELDS OF COLORADO STATISTICAL DATA THROUGH 1996

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DOI: <https://doi.org/10.58783/cgs.is50.dpss6636>



Colorado Geological Survey
Department of Natural Resources
Denver, Colorado
1999

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NOTE: After each county list (except Jefferson, Montrose, and Pitkin Counties) is a graph and table of oil, gas, coalbed methane, and/or carbon dioxide production covering the years 1980–1996.

INTRODUCTION

Information Series 47 is presented as an update and revision of a previous Colorado Geological Survey publication; Information Series 18 authored by A. H. Scanlon in 1981.

Statistical data contained in this publication are presented in columnar format and include all currently producing, shut in, and abandoned oil and gas fields on record with the Colorado Oil and Gas Conservation Commission (COGCC). These data are listed in section **Production Statistics by County and Field** in alphabetical order by county and by fields within each county (column 1). The field location (column 2) is listed by township and range. Fields within the New Mexico and Ute Principal Meridians include the additional designation of either (NM) or (Ute) respectively. Fields within the Sixth Principal Meridian have no designation. Fields located in two or more counties include a reference to the other county(ies). Column 3 states the year of discovery and where applicable the year of abandonment. The number of field wells producing or capable of producing from an individual pay zone or formation are listed in column 4. Column 4 also includes a count of those field wells in which production from two formations is commingled. Column 5 lists

the producing formations in an abbreviated format. Pages 3 through 11 include an explanation of the formation abbreviations, the lithologic character of the producing formation and the age of the producing formation.

Cumulative oil production through December 1996 for each field reservoir and commingled reservoirs are listed in column 6. Column 7 lists cumulative gas production through December 1996 for individual and commingled reservoirs.

Column 8 and 9 reports field cumulative oil and gas production, respectively, through December 1996. For those fields located in two or more counties the cumulative total is only listed for the county with the major component of the field's production. Finally, column 10 reports on the number of wells plugged and abandoned for individual and commingled reservoirs. Additional details on production data by operator or lease within each field can be obtained from COGCC annual publications entitled *Oil and Gas Statistics*. This publication is normally released approximately 8 months after the end of the year's production being reported on.

Historically thirty-six of Colorado's 63 counties have produced oil and thirty-nine counties have produced natural gas. At the

end of each county list is a bar graph and table which reports that county's annual gas and oil production from 1980 to 1996. There is a coalbed methane (CBM) bar graph and table for seven of the counties.

The section, **State and Regional Production Statistics**, which precedes the county and field list, consists of a list of abbreviations used in the tables and graphs, an index map of Colorado with counties and boundaries of the four principal geological producing regions (Piceance Creek Basin and Sand Wash Basin region, Paradox Basin and San Juan Basin region, Las Animas Arch region, and Denver Basin region), a graph of annual active well counts from 1960 to 1996, graphs and tables on annual statewide production of oil and natural gas from 1960 to 1996, graphs and tables on annual production from 1980 to 1996 for the four principal geological producing regions of the state, and a list of cumulative annual production for the state's 25 largest oil and gas fields.

The senior author of this publication, Allison Lawson, compiled the county data from the COGCC 1996 *Oil and Gas Statistics* volume. The junior author of this publication, H. Thomas Hemborg, edited the compilation of county production data

and prepared the accompanying charts, graphs, and formation descriptions.

The authors would like to thank the staff of the CGS who provided assistance and helpful advice during the course of this compilation. We are particularly

grateful to Cheryl Brchan who single handedly prepared the manuscript for submittal to the printer for publication.

The authors assume full responsibility for any errors or omissions in these tabulations.

This publication was funded by the Colorado Department of Natural Resources Severance Tax Operational Fund. Severance taxes are derived from production of oil, gas, coal, and minerals.

PRODUCING FORMATIONS/ HORIZONS IN COLORADO

Formation	Description	Age
Atokan Group	Atokan strata of eastern Colorado consist primarily of dark-gray to black shales and lime mudstones and wackstones. Near the ancestral Apashapa uplift of eastern Las Animas County the sequence includes interbedded arkosic sandstones derived from the Apishapa high.	Middle Pennsylvanian (Atokan Series)
Barker Creek	A carbonate cycle of the of the Paradox Formation of southwestern Colorado. Barker Creek reservoirs are reef-mound buildups of platy-algae and foraminiferal carbonate packstone and grainstone that locally can be highly dolomitized.	Pennsylvanian (Desmoinesian Series)
Burro Canyon	Heterogeneous sequence of conglomerate, sandstone, shale, and thin lenses of limestone	Lower Cretaceous
Cedar Mountain Formation	White, gray, and red sandstone and conglomerate with interbedded green and purplish shale deposited under fluvial conditions. The sandstone beds are massive, irregular, and lenticular. Crossbedding and festoon bedding are prevalent throughout the formation.	Lower Cretaceous
Cherokee Group	The Cherokee Group consists of gray and black shale that is interbedded with arkosic sandstone and occasional thin-bedded carbonate mudstones and wackstones.	Middle Pennsylvanian (Desmoinesian Series)
Codell Sandstone	The Codell Sandstone, a development target in the Wattenberg area of the Denver Basin, is a poorly sorted, clayey to silty, very fine- to medium-grained sandstone that has been extensively bioturbated. It is a unconformity-bounded unit that was deposited below normal, fair-weather wave base on a broad shelf of the Cretaceous interior seaway.	Upper Cretaceous
Curtis Formation	Fine-grained glauconitic sandstone, gray-green calcareous shale, and occasional thin bedded oolitic limestone stringers.	Middle and Upper Jurassic
Cutler Formation	Complex assemblage of interbedded, coarse, red and pink, arkosic granite-wash sandstone; black, purple, red, maroon, green, and brown micaceous silty shale; tan finely crystalline limestone; and orange-red, micaceous sandy arkosic siltstone. The productive lithology is the arkosic granite-wash sandstone in the lower half of the 2,000 to 6,000-foot-thick Cutler Formation.	Lower Pennsylvania- Upper Permian

Formation	Description	Age
D Sandstone	Composed of two units. The lower unit is a fine-grained, well-sorted sand of delta front, shoreline, or marine bar origin. The second or younger unit is a fine grained, well-sorted , cross-stratified sandstone that accumulated as part of a valley fill.	Upper Cretaceous
Dakota, Dakota Formation, or Dakota Sandstone	The Dakota lies stratigraphically between the Jurassic Morrison and the Upper Cretaceous Graneros or Mowry Shale. Due to the stratigraphic complexities of the group, correlation regionally is difficult and the resulting nomenclature is burdensome. The pay zone designated as the Dakota Sandstone or Dakota Formation in western Colorado includes the package of sandstone and shale that lies below the Mowry Shale and above the Jurassic Morrison and where present above the Lower Cretaceous Burros Canyon Formation. In the Denver Basin the Dakota Sandstone or Dakota has come to mean the Plainview Sandstone Member of the South Plate Formation and Lytle Formation of the Dakota Group as described in the classic outcrops in the foothills of the Front Range west of Denver.	Upper and Lower
Desert Creek Cycle	A carbonate cycle of the of the Paradox Formation of southwestern Colorado. Desert Creek reservoirs are reef mound buildups of platy-algae carbonate packstone and grainstone	Pennsylvanian (Desmoinesian Series)
Douglas Creek Member of the Green River Formation	Primarily organic-rich lacustrine shales with occasional sandstone interbeds. Production is from sands at or near the base of the unit.	Tertiary (Eocene Epoch)
Entrada Sandstone	Reddish-orange to grayish-orange to pink, large-scale crossbedded and planar bedded, fine- to medium-grained sandstone. Dominantly eolian	Middle Jurassic
Fort Scott Limestone	Marine shelf sequence consisting of interbedded limestones and gray shale. Basal unit of Marmaton Group	Middle Pennsylvanian (Desmoinesian Series)
Fort Union Formation	Interbedded black to greenish-gray shales and light brown to gray sandstones, some thin coal bed stringers, and dark gray to light brown limestones. Depositional environments of the nonmarine Fort Union were alluvial, paludal, lacustrine, and fluvial.	Tertiary (Paleocene)
Fox Hills Sandstone	Interbedded gray, fine- to very fine-grained sandstone and gray sandy calcareous shales. The Fox Hills is the uppermost regressive sandstone of the Cretaceous System deposited during the final marine withdrawal from the Rocky Mountain area.	Upper Cretaceous
Frontier Formation	Interbedded fine- to medium-grained, light gray, slightly siliceous sandstone and dark gray silty shale with rare white bentonite stringers	Upper Cretaceous
Fruitland Formation	The Fruitland Formation of southwestern Colorado consists of alternating gray to brown sandstone, black shales, and coal beds. It is interpreted as a nonmarine, lower coastal plain sequence. When identified as a producing reservoir in the San	Upper Cretaceous

Formation	Description	Age
Fruitland Formation (continued)	Juan Basin by operators it is informally understood that production is limited to the unit's sandstones.	
Fruitland Coal	Coal beds or seams in the Fruitland Formation that are productive of coalbed methane	Upper Cretaceous
Gallup Sandstone	The productive Gallup Sandstone in the Colorado portion of the San Juan Basin are basal transgressive marine sands within the lowermost Niobrara Formation. This Niobrara Formation member lies on a regional unconformity that developed on top of the underlying Carlile Shale during a sea level fall. This productive zone should actually be identified as the Tocolo Sandstone. The "true" Gallup Sandstone of northwestern New Mexico is older and lies within the Carlile Shale and is believed to have been deposited as strike valley sands.	Upper Cretaceous
Greenhorn Limestone	The deposition of the Greenhorn Limestone took place during the maximum inundation of the western interior by the Cretaceous seaway. This interbedded sequence of limestone and black shale attains a thickness of 300 ft in the north central part of the state. The unit thins southward to 150–200 ft in southwestern Colorado, to less than 150 ft in southeastern Colorado, and to a zero edge in the northwestern part of the state.	Late Cretaceous
Hermosa Group	The Hermosa Group of southwestern Colorado includes three formations which in ascending order are the Pinkerton Trail, Paradox and Honaker Trail. The Pinkerton Trail is comprised of gray, mixed skeletal lime to dolomite wackstones and packstones and black to dark gray shale. A description of the Paradox Formation is given later in this section. The Honaker Trail is similar in most respects to the Pinkerton Trail except that the Honaker Trail also includes a minor component of sandstone.	Middle and Upper Pennsylvanian
Honaker Trail	Consists of 2,000 to 3,000 feet of thin, gray-buff limestone, gray shale, and gray-white sandstone deposited in a relatively shallow, marine environment in the Paradox Basin of southwestern Colorado	Upper Pennsylvanian
Ismay Cycle	A carbonate cycle of the of the Paradox Formation of southwestern Colorado. Ismay reservoirs are reef mound buildups of platy-algae carbonate packstone and grainstone.	Pennsylvanian (Desmoinesian Series)
Kansas City Group	Marine shelf sequence consisting of interbedded limestones, sandstones, and shales	Upper Pennsylvanian (Missourian Series)
Keyes Sandstone Member	Primarily a coarse-grained, subround to angular, calcareous sandstone with poor to good porosity. Includes interbeds of white to brown, medium to coarsely crystalline, bioclastic, and glauconitic limestone.	Lower Pennsylvanian (Morrow Series)

Formation	Description	Age
Kirtland Shale (Farmington Sandstone Member)	The Farmington Sandstone Member of the Kirtland Shale is a sequence of nonmarine gray shale and fine-grained channel sandstones	Upper Cretaceous
Lakota Formation	Gray, fine- to coarse-grained sandstone with chert pebbles. In Colorado this common Wyoming unit is restricted to the North Park Basin.	Lower Cretaceous
Lance Formation	Lance Formation reservoirs are highly discontinuous, fluvial-dominated sandstones that occur in a sequence of lacustrine shales and overbank siltstones and shales. Includes lenticular subbituminous coal beds.	Upper Cretaceous
Lansing Group	Marine shelf sequence consisting of interbedded limestones, sandstones and gray shales	Upper Pennsylvanian (Missourian Series)
Leonard sequence	Alternating limestone/siliciclastic sequence. The limestones are characterized by both primary inter-particle and moldic porosity, a paucity of associated dolomites and evaporites, and terrigenous siltstones and fine-grained sandstones capping the depositional cycles.	Lower Permian
Lewis Shale	Gray marine shale that in northwestern Colorado includes sandstone reservoirs that were deposited as discontinuous lobate submarine fans	Upper Cretaceous
Lyons Sandstone	Moderate orange to pink to pinkish gray, fine- to medium-grained, firmly cemented, well sorted, cross-stratified, quartzose sandstone	Permian
Mancos Shale	The Mancos Shale is a thick complex of interbedded and interlaminated claystone, siltstone, and fine sandstone that was deposited in a marine environment. Includes lower Pierre, Niobrara, Benton, Frontier, and Mowry equivalents	Upper Cretaceous
Marmaton Group	The Marmaton Group consists of gray and black shale that is interbedded with arkosic sandstones and occasional carbonate mudstones and wackstones.	Middle Pennsylvanian (Desmoinesian Series)
McClave Sandstone	Morrow valley-fill sandstone that is productive in the McClave gas field of southeastern Colorado	Lower Pennsylvanian (Morrow Series)
Mesaverde Group	In southwestern Colorado this interval includes in ascending order the following pay zones that have been identified by some operators of the region's individual fields: Point Lookout Sandstone, Menefee Formation and the Cliff House Sandstone. In northwest Colorado this interval is includes in ascending order the following pay zones that have identified by some operators of this region's individual fields: Emery, Morapos, Castlegate, Corcoran, Cozzette , Rollins Sandstone, and the Williams Fork Formation. In northwest Colorado Mesaverde coalbed methane production includes the Cameo and Williams Fork coal seams that have been identified by some operators in the region's individual fields.	Upper Cretaceous

Formation	Description	Age
Mesaverde Group (continued)	The Mesaverde coastal-plain and near-shore marine sands, shales and coal of northwestern Colorado are younger than the Mesaverde of southwest Colorado. Within the context of nonmarine-marine cycles; however, they are considered to be part of the same interval.	
Minturn Formation	Thick sequence of grit, conglomerate, sandstone, and shale, and intercalated beds of carbonate rocks, predominantly gray but red in upper part. The clastic rocks that make up the bulk of the formation are varied but in general are arkosic, coarse grained, and poorly sorted	Middle Pennsylvanian
Mississippian	Generally the Mississippian strata of Colorado are dominated by open circulation, shallow-subtidal carbonates in northwestern, southwestern, and eastern Colorado, which changes facies to near-shore subtidal and intertidal carbonate deposits and some sandstones in proximity to the uplift areas in central and southwestern Colorado.	Mississippian
Moenkopi Formation	Red and green siltstone, light gray and green mottled shale and fine-grained sandstone	Lower Triassic
Molas Formation	Interbedded red siltstones, sandstones, light colored limestones and varicolored shales. The basal portion of the Molas is a reworked regolith formed on a Mississippian karst surface.	Lower Pennsylvanian
Morrison Formation	Variegated shale and siltstone with variable amounts of sandstone; minor thin beds of limestone. A nonmarine to very shallow, low energy marine sequence noted for its vertebrate fauna	Upper Jurassic
Morrow Group	The Morrow consists largely of shallow-water marine mudstone. Medium to coarse grained, fluvial valley-fill sandstone deposits that are genetically related to sealevel drops occur throughout the Morrow. Morrow reservoirs are exclusively the valley-fill sands.	Lower Pennsylvanian (Morrow Series)
Muddy (J)	Composed of two members. The lower Fort Collins Member is a fine-grained, upward-coarsening sandstone of delta front and nearshore marine origin. The overlying Horsetooth Member is mainly a sequence of fine- to medium-grained, well-sorted, cross-stratified sandstones, siltstones and mudstones of fresh- and brackish-water channel origin. A large part of the oil and gas production in the Denver Basin is obtained from the Muddy (J) sandstones. The Muddy (J) is included in the Dakota Group.	Lower Cretaceous
Nacimiento Formation	Nonmarine, drab gray, variegated red, olive and yellow bentonitic mudstones interbed with trough-crossbedded sandstones.	Paleocene

Formation	Description	Age
Navajo Sandstone	The Navajo consists chiefly of gray to tan to red, cross-stratified sandstone associated with thinly bedded, horizontally stratified sandstone and minor amounts of lenticular limestone and gypsum. Cross-stratified portions are of eolian origin while lime and gypsum beds were laid down in desert-lake and inland-sabkha environments. In northwest Colorado these rocks are referred to also as the Nugget Sandstone	Lower Jurassic
Neva Limestone	Marine shelf sequence consisting of interbedded limestone and gray shale. Basal unit of Council Grove Group.	Lower Permian (Wolfcamp Stage)
Niobrara Formation.	The Niobrara Formation in the Denver Basin consists of alternating chalks and organic rich calcareous shales. It is divided into two members: the Fort Hays Limestone Member at the base of the formation and the overlying Smoky Hill Member.	Upper Cretaceous
Nugget Sandstone	The Nugget Sandstone consists chiefly of gray to tan to red, cross-stratified sandstone associated with thinly bedded, horizontally stratified sandstone and minor amounts of lenticular limestone and gypsum. Cross-stratified portions are of eolian origin while lime and gypsum beds were laid down in desert-lake and inland-sabkha environments. In northwest Colorado these rocks are referred to also as the Navajo Sandstone.	Lower Jurassic
Ohio Creek Member	Light gray, fine- to coarse-grained sandstone with scattered light gray, red and brown chert pebbles.	Upper Cretaceous
Osage Group	The Osagean strata of eastern Colorado are restricted to the subsurface and are not well described in the literature. They include subtidal lime and dolomite, sponge-spicule-rich and crinoidal mudstones and wackstones, and crinoidal mudstones and wackstones, and crinoidal lime grainstones and packstones in the upper part of the unit.	Mississippian (Osage Series)
Paradox Formation	Interbedded salt, anhydrite, limestone, dark dolomite, and black shale. Originally the name Paradox Formation was given to the evaporite facies of the Pennsylvanian in the Paradox Basin. More recently the term has been informally expanded to include most of the cyclical carbonate facies that is a lateral equivalent to the evaporate section around the basin margins. These are, in descending order, Ismay, Desert Creek, Akah, and Barker Creek.	Pennsylvanian (Desmoinesian Series)
Permian (Nina View field reservoir)	Pale reddish-brown platy siltstone and fine-grained sandstone	Permian
Phosphoria Formation	Interbedded orange siltstone, bright orange and red shale, thin-bedded oolitic dolomite and anhydrite	Permian

Formation	Description	Age
Pictured Cliffs Sandstone	Fine- to medium-grained sandstone deposited in a regressive shallow near shore neritic to paralic-littoral environment. Specific depositional facies recognized in this unit include those of delta front, barrier bar, shoreface, and alternating shoreface and estuarine environments.	Upper Cretaceous
Pierre Shale	Thick, dark gray shale of central and eastern Colorado. The unit includes six interbedded sandstone, siltstone, and shale sequences (Sharon Springs, Shannon, Sussex, Rocky Ridge, Larimer, and Richard) in the Denver Basin. The Sussex, Shannon and Richards sands are productive in the western portion of the Denver Basin.	Upper Cretaceous
Raton Formation (Coal)	The Raton Formation is as much as 1,600-ft thick and is composed principally of light-gray to buff sandstone with subordinate amounts of carbonaceous shale and coal. The net coal isopach thickness of the unit is in the range of 10 to 140 ft. The Raton Formation was deposited in a fluvial setting.	Early Paleocene to Latest Cretaceous
Red Cave Member	Fine-grained, orange to tan or light gray sandstone, which in southeastern Colorado includes interbeds of anhydrite and dolomite	Permian
Richards Sandstone	Consists of gray, bioturbated, muddy sandstones and sandy mudstones, burrowed and non-burrowed, cross-stratified sandstones and interbedded mudstones	Upper Cretaceous
Saltwash Member	Lower member of Morrison Formation. Lenticular light gray, fine-grained, calcareous sandstone, sandy siltstones, interbedded claystone and occasional thin bedded dense limestone	Upper Jurassic
Sanastee Sandstone	Basal transgressive marine sands within the lowermost Niobrara Formation. Equivalent to the Tocito Sandstone that is productive in the Chipeta Field in Montezuma County	Upper Cretaceous
Shannon Member	A deltaic and paralic sequence of sands and shales within the Pierre Shale that are productive in several fields on the west flank of the Denver Basin	Upper Cretaceous
Shawnee Group	Marine shelf sequence consisting of interbedded limestones, sandstones, and gray shales	Upper Pennsylvanian (Virgilian Series)
Shinarump Sandstone Member	Red shale, coarse-grained to conglomeratic sandstone and quartz pebble conglomerate	Middle Triassic
Skull Creek Shale Member	The Skull Creek Shale Member of the Dakota Group is composed of interbedded siltstones and shales with some local sandstones.	Lower Cretaceous
Spergen Formation	The Spergen Formation of southeastern Colorado is composed principally of highly burrowed, dolomite mudstones and bryozoan, crinodial wackstones with less abundant mixed skeletal, crinodial packstones and grainstones.	Mississippian (Meramecian Series)

Formation	Description	Age
St. Genevieve Limestone	Composed of white- to buff and fine sandy and oolitic limestone	Mississippian (Meramecian Series)
St. Louis Formation	The St. Louis Formation of southeastern Colorado is lithologically highly variable and contains abundant oolitic and mixed-skeletal lime grainstones, interclast packstones, sandy wackstones and algal-laminated dolomite mudstones. West of the axis of the Las Animas Arch the sandy carbonate facies change to fine- to a coarse-grained sandstone facies.	Mississippian (Meramecian Series)
Sundance Formation	Light gray to gray-green glauconitic sandstone	Middle Jurassic
Sussex Sandstone Member	A paralic sand and shale sequence within the Pierre Shale that is productive in several fields on the west flank of the Denver Basin	Upper Cretaceous
Tertiary Volcanics (Del Norte field)	Igneous sill of andesitic composition	Tertiary
Tocito Sandstone	Basal transgressive marine sands within the lowermost Niobrara Formation. Equivalent to the Sanastee Sandstone that is productive in the Ignacio Blanco field in La Plata County.	Upper Cretaceous
Topeka Limestone	Marine shelf sequence consisting of interbedded limestone, gray shale, and sandstone	Upper Pennsylvanian (Virgilian Stage)
Trinidad Sandstone	The main body of the Trinidad Sandstone is clay-filled, burrowed, low-angle cross stratified, fine-grained sandstone indicative of delta-front deposition. Overlying the main body of the Trinidad Sandstone is a porous fine- to medium-grained distributary channel sandstone sequence.	Upper Cretaceous
Vermejo Formation (Coal)	The Vermejo Formation is as much as 550-ft thick and is composed principally of gray, dark gray, and black carbonaceous shales with subordinate amounts of sandstone and coals. The net coal isopach thickness of the unit is in the range of 10 to 45 feet. The Vermejo Formation was deposited in a lagoonal setting.	Upper Cretaceous
Wabaunsee Group	Marine shelf sequence consisting of interbedded limestones, sandstones, and gray shales	Upper Pennsylvanian (Virgilian Stage)
Warsaw Formation	The Warsaw Formation of southeastern Colorado is comprised of dolomitic mudstones and wackstones and crinoidal, bryzoan lime grainstones	Mississippian (Meramecian Series)
Wasatch Formation	Consists of alternating varicolored shale, mudstone, and lenticular sandstone. Depositional environments of the nonmarine Wasatch were alluvial, paludal, lacustrine, and fluvial.	Tertiary (Paleocene and Eocene Epochs)

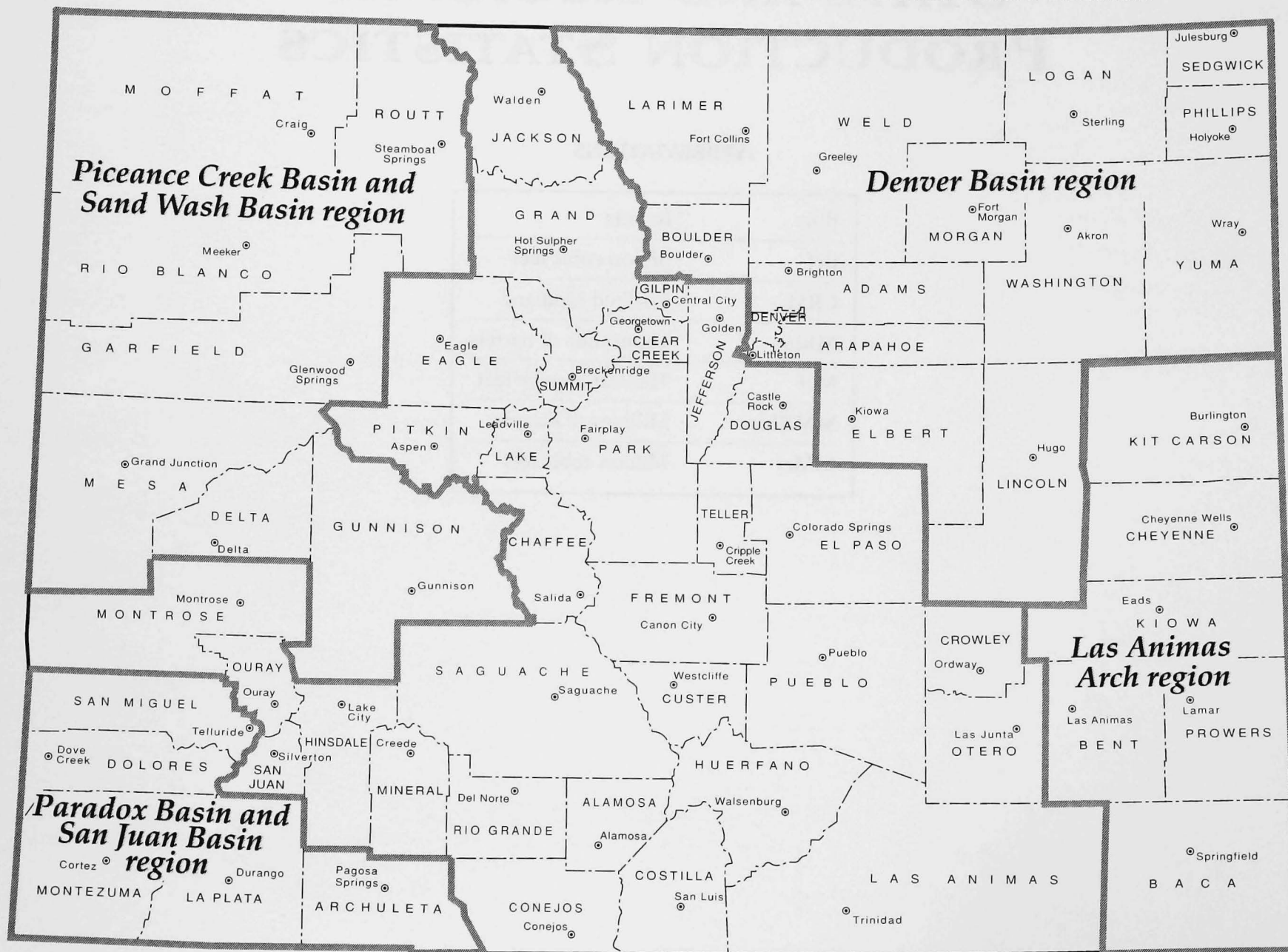
Formation	Description	Age
Weber Sandstone	Very light gray to white, fine- to medium-grained, siliceous sandstone with occasional thin limestone beds. The sands are subarkosic to quartz arenite and are of eolian origin.	Middle Pennsylvanian and Lower Permian
Wingate Sandstone	Reddish-brown, well-sorted, quartzose sandstone. Eolian origin	Triassic

STATE AND REGIONAL PRODUCTION STATISTICS

ABBREVIATIONS

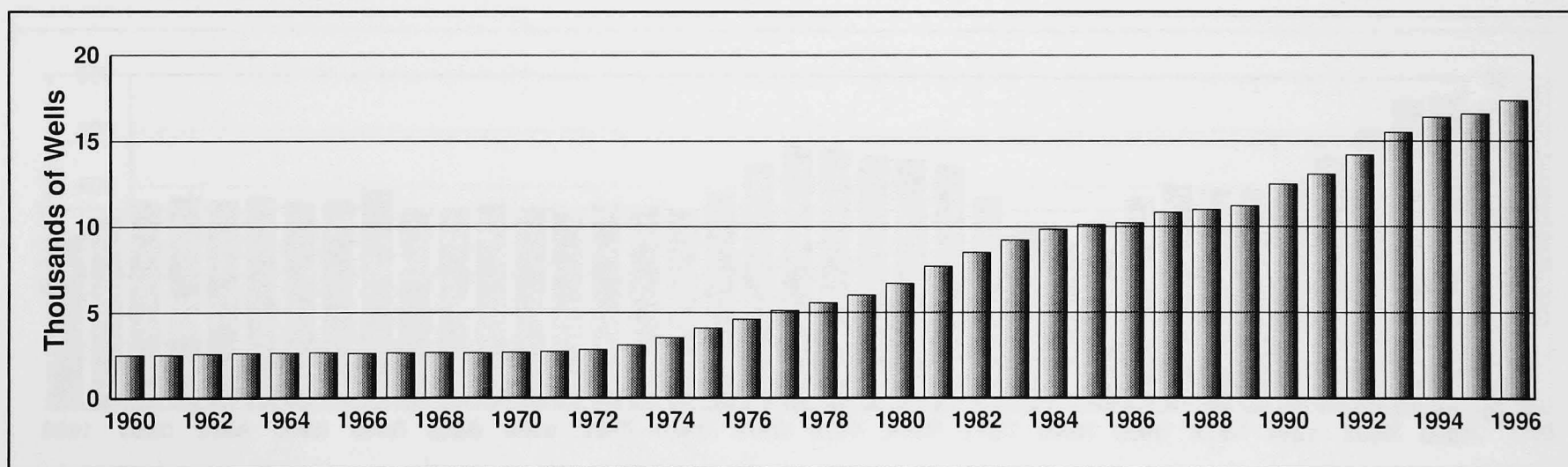
Bbls	Barrels
Bcf	Billion cubic feet
CBM	Coalbed Methane
MBbls	Thousands of barrels
Mcf	Thousand cubic feet
MMBbls	Millions of barrels
MMcf	Million cubic feet

INDEX MAP OF COLORADO WITH COUNTIES AND GEOLOGICAL PRODUCING REGIONS



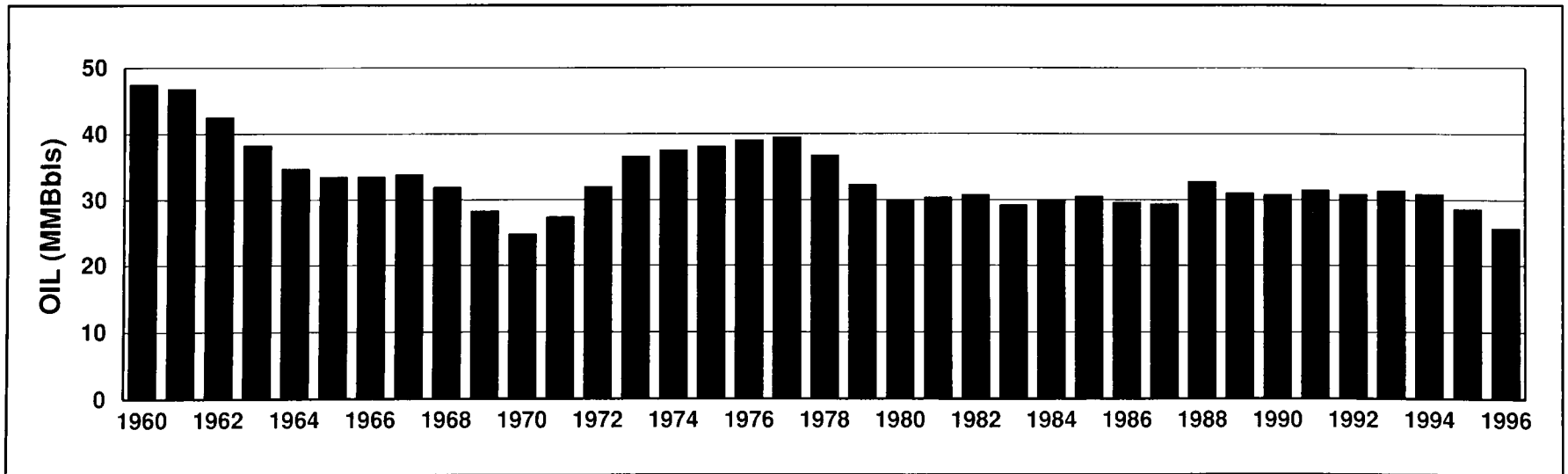
COLORADO ANNUAL WELL COUNT, 1960-1996

Year	No. of Wells	Year	No. of Wells
1960	2,495	1979	6,018
1961	2,485	1980	6,696
1962	2,564	1981	7,690
1963	2,614	1982	8,505
1964	2,632	1983	9,203
1965	2,640	1984	9,836
1966	2,594	1985	10,126
1967	2,622	1986	10,221
1968	2,636	1987	10,856
1969	2,622	1988	11,016
1970	2,659	1989	11,224
1971	2,713	1990	12,520
1972	2,831	1991	13,096
1973	3,081	1992	14,215
1974	3,521	1993	15,493
1975	4,099	1994	16,380
1976	4,617	1995	16,568
1977	5,130	1996	17,351
1978	5,578		



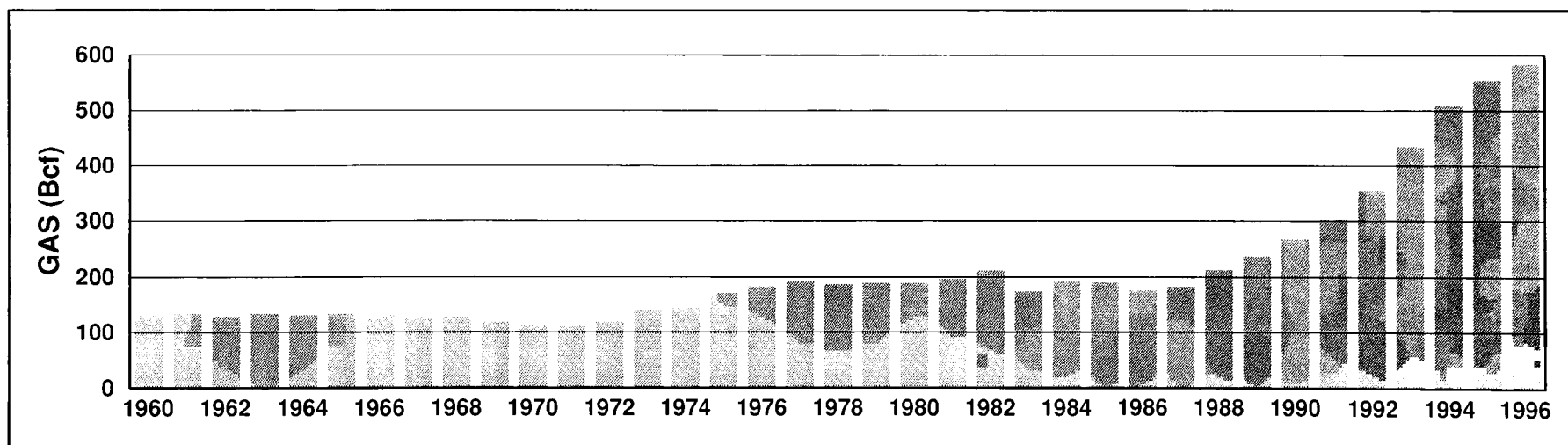
COLORADO ANNUAL OIL PRODUCTION (BBLs), 1960–1996

Year	Oil (Bbls)	Year	Oil (Bbls)
1960	47,468,820	1979	32,321,723
1961	46,758,976	1980	29,801,524
1962	42,477,141	1981	30,408,638
1963	38,283,304	1982	30,788,289
1964	34,754,972	1983	29,197,008
1965	33,511,145	1984	29,796,336
1966	33,492,049	1985	30,552,685
1967	33,905,248	1986	29,645,563
1968	31,937,399	1987	29,372,083
1969	28,294,253	1988	32,776,056
1970	24,723,337	1989	31,027,968
1971	27,391,277	1990	30,833,090
1972	32,015,107	1991	31,497,969
1973	36,590,635	1992	30,880,701
1974	37,508,079	1993	31,436,826
1975	38,086,731	1994	30,914,556
1976	39,033,495	1995	28,614,344
1977	39,459,358	1996	25,625,017
1978	36,796,808		



COLORADO ANNUAL NATURAL GAS PRODUCTION (Mcf), 1960–1996

Year	GAS (Mcf)	Year	GAS (Mcf)
1960	130,614,032	1979	189,935,643
1961	133,235,851	1980	188,993,037
1962	127,773,982	1981	197,054,674
1963	134,259,374	1982	212,190,988
1964	131,390,112	1983	173,189,952
1965	133,023,176	1984	191,145,148
1966	132,894,238	1985	190,266,880
1967	125,501,142	1986	175,821,320
1968	127,039,432	1987	182,732,051
1969	118,753,510	1988	212,698,462
1970	113,758,381	1989	237,287,957
1971	111,114,748	1990	267,396,933
1972	119,769,480	1991	302,786,976
1973	138,665,484	1992	354,400,181
1974	144,948,636	1993	434,831,322
1975	170,774,270	1994	509,817,037
1976	182,447,556	1995	555,039,576
1977	191,827,788	1996	583,990,101
1978	186,180,953		



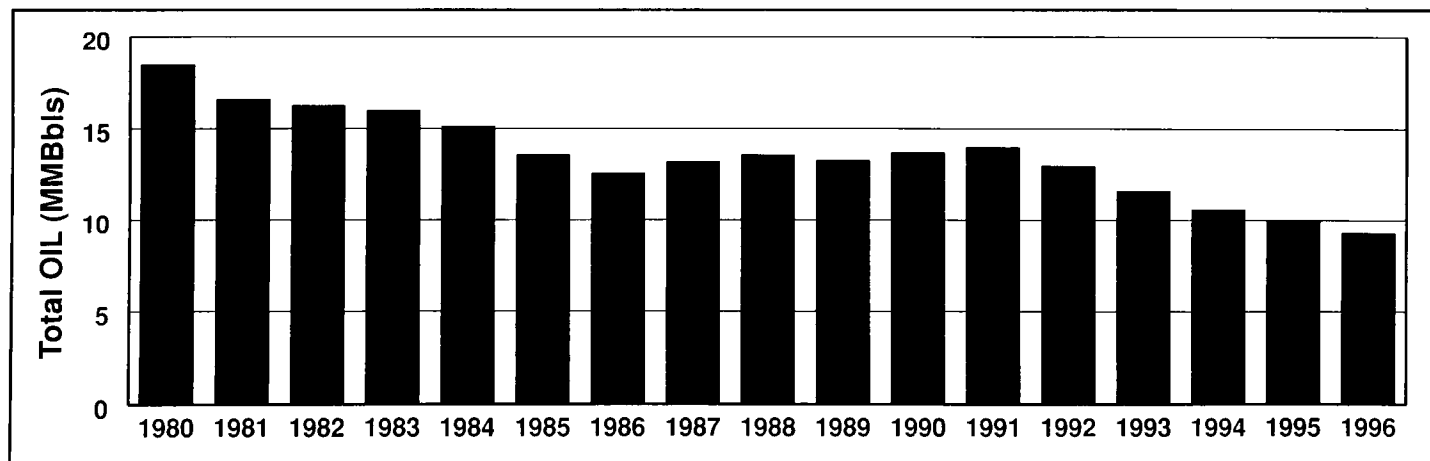
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PICEANCE CREEK BASIN AND SAND WASH CREEK BASIN REGION ANNUAL OIL PRODUCTION (BLS), 1980-1996*

Year	Delta	Garfield	Gunnison	Mesa	Moffat	Rio Blanco	Routt	Total
1980	0	4,223	0	822	457,131	17,878,737	148,062	18,488,975
1981	0	9,033	0	10,389	470,040	15,947,577	171,059	16,608,098
1982	0	6,215	0	6,680	466,988	15,545,420	249,611	16,274,914
1983	184	26,309	356	4,645	1,383,792	14,335,521	240,688	15,991,495
1984	0	5,380	1,415	4,828	1,148,585	13,761,698	204,570	15,126,476
1985	0	4,242	819	3,724	701,089	12,688,145	192,357	13,590,376
1986	0	4,774	325	2,193	611,724	11,805,161	156,663	12,580,840
1987	0	3,829	135	2,253	582,638	12,460,927	155,504	13,205,286
1988	0	3,948	121	451	677,588	12,765,112	137,588	13,584,808
1989	0	4,843	350	2,835	835,023	12,333,197	119,244	13,295,492
1990	267	6,365	200	3,414	719,811	12,891,801	104,399	13,726,257
1991	290	6,111	361	2,447	692,527	13,186,152	113,662	14,001,550
1992	137	13,373	886	1,560	697,832	12,166,376	121,603	13,001,767
1993	11	18,479	133	2,769	678,551	10,811,624	104,606	11,616,173
1994	5	30,343	253	3,098	599,791	9,883,216	93,018	10,609,724
1995	0	89,521	18	3,933	590,450	9,247,806	86,196	10,017,924
1996	0	94,994	73	2,963	505,239	8,634,944	83,003	9,321,216

213,041,371

*See the index map on page 14



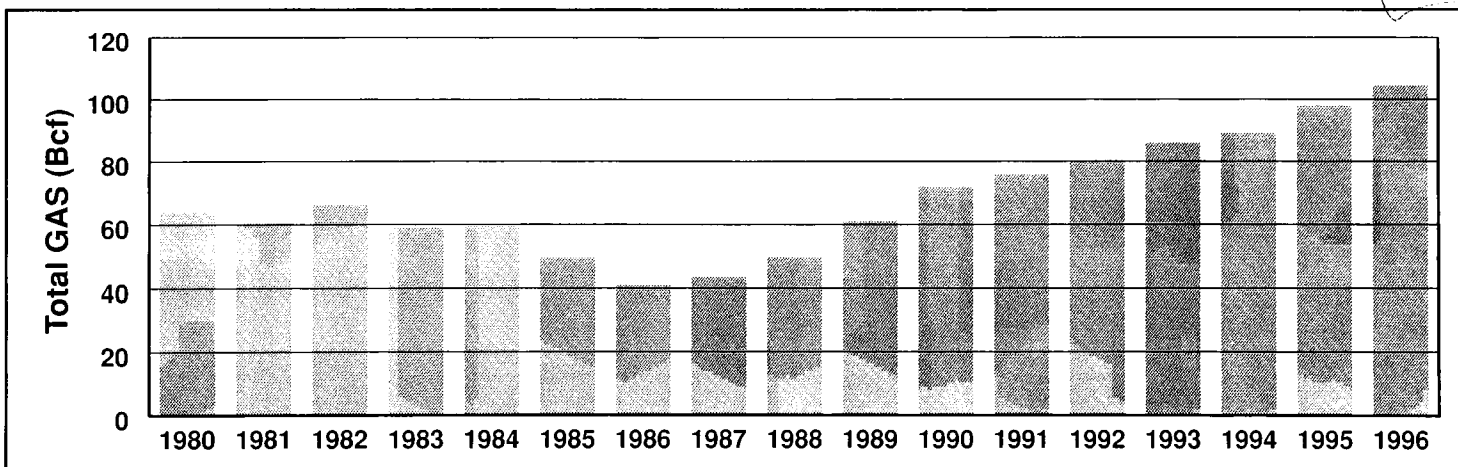
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PICEANCE CREEK BASIN AND SAND WASH BASIN REGION ANNUAL NATURAL GAS PRODUCTION (Mcf), 1980-1996*

Year	Delta	Garfield	Gunnison	Mesa	Moffat	Rio Blanco	Routt	Total
1980	0	7,144,872	0	2,618,435	22,452,249	31,554,384	66,356	63,836,296
1981	0	8,878,977	0	4,684,431	17,723,655	29,184,539	122,993	60,594,595
1982	0	8,438,277	0	6,971,837	19,331,348	30,470,041	1,070,326	66,281,829
1983	0	6,237,068	75,667	6,906,923	15,614,949	29,429,497	818,410	59,082,514
1984	0	5,849,888	387,839	4,949,521	18,154,326	29,244,822	695,754	59,282,150
1985	0	5,265,337	322,513	4,379,511	13,411,359	25,680,189	494,455	49,553,364
1986	0	4,911,388	107,087	3,480,042	13,644,137	18,458,278	547,341	41,148,273
1987	0	4,660,735	64,925	1,701,190	10,822,728	25,705,100	427,076	43,381,754
1988	0	7,082,944	50,399	2,106,833	15,199,311	25,150,476	245,511	49,835,474
1989	0	9,698,925	17,572	4,232,772	14,742,813	32,152,971	301,720	61,146,773
1990	18,163	16,831,522	145,688	5,189,035	15,036,199	34,483,249	249,431	71,953,287
1991	71,311	18,024,430	186,678	4,725,862	16,993,336	35,830,515	195,700	76,027,832
1992	44,919	20,691,629	291,352	4,785,272	18,112,799	36,368,280	149,629	80,443,880
1993	15,280	22,728,284	145,008	7,580,164	18,317,937	36,949,963	175,596	85,912,232
1994	11,066	24,116,112	182,214	8,304,157	18,990,772	37,251,761	139,948	88,996,030
1995	1,329	37,980,435	58,484	8,058,823	15,850,157	35,929,156	136,170	98,014,554
1996	0	42,379,962	129,328	7,311,224	19,845,378	34,666,844	151,475	104,484,211

1,159,375 18

*See the index map on page 14

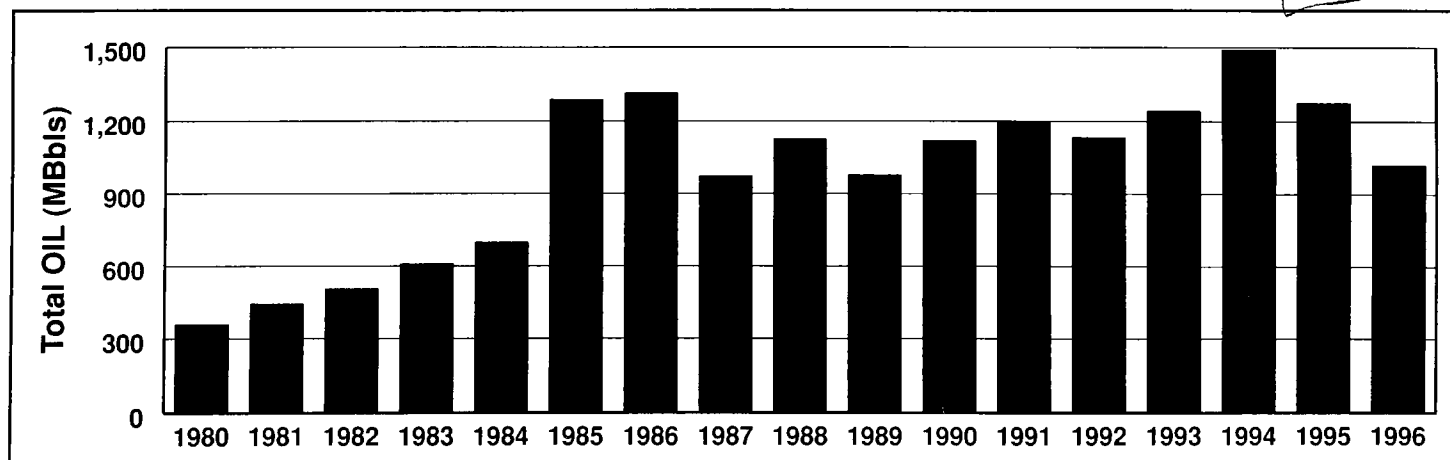


PARADOX BASIN AND SAN JUAN BASIN REGION ANNUAL OIL PRODUCTION (BBLs), 1980–1996*

Year	Archuleta	Dolores	La Plata	Montezuma	San Miguel	Total
1980	73,517	61,781	68,446	150,994	6,503	361,241
1981	108,603	113,025	71,941	143,330	7,931	444,830
1982	73,381	193,669	100,603	132,681	7,470	507,804
1983	61,813	282,135	125,093	136,896	5,436	611,373
1984	59,156	324,326	103,827	207,788	5,611	700,708
1985	62,198	389,441	112,469	726,414	1,083	1,291,605
1986	61,706	458,583	56,126	739,517	1,022	1,316,954
1987	55,640	336,535	98,828	482,202	862	974,067
1988	51,641	188,757	96,392	790,676	705	1,128,171
1989	47,632	123,025	86,760	721,058	692	979,167
1990	41,914	170,943	65,956	841,546	559	1,120,918
1991	39,654	303,834	64,102	793,186	544	1,201,320
1992	36,576	345,274	66,855	687,208	627	1,136,540
1993	33,366	282,446	65,168	863,592	393	1,244,965
1994	32,133	324,387	61,624	1,074,630	458	1,493,232
1995	30,055	216,945	59,009	971,466	948	1,278,423
1996	11,592	166,073	55,963	787,288	702	1,021,618

16,812, 936

*See the index map on page 14

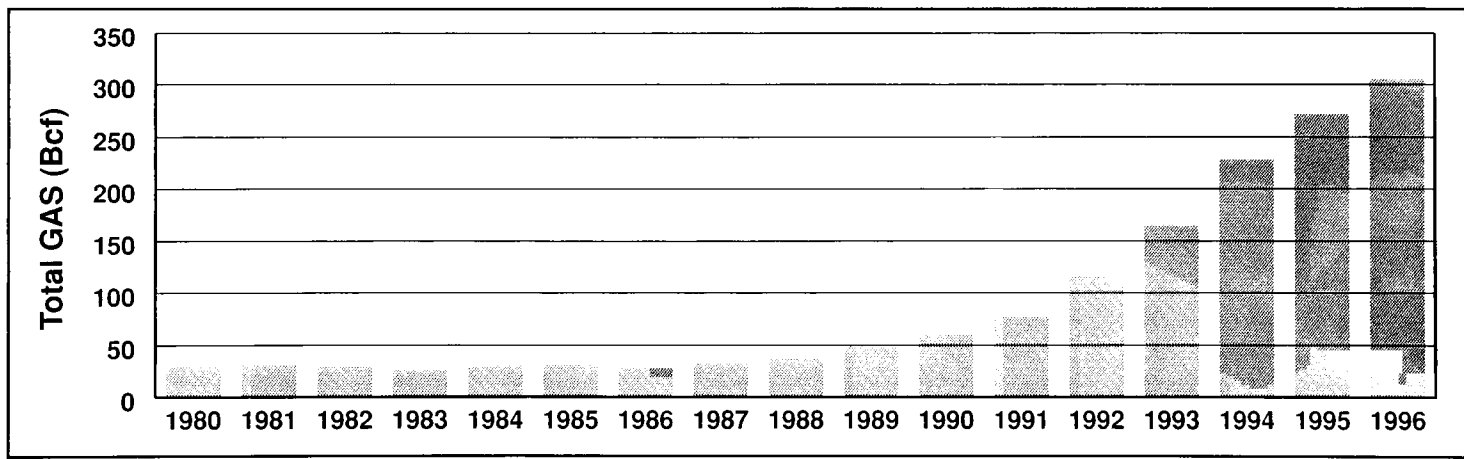


PARADOX BASIN AND SAN JUAN BASIN REGION ANNUAL NATURAL GAS PRODUCTION (Mcf), 1980-1996*

Year	Archuleta	Dolores	La Plata	Montezuma	San Miguel	Total
1980	20,739	1,092,790	26,698,181	304,709	1,308,930	29,425,349
1981	10,781	1,055,462	28,161,329	313,080	1,200,713	30,741,365
1982	12,267	1,093,548	26,580,407	285,711	1,197,601	29,169,534
1983	35,005	1,242,675	22,921,045	275,155	1,216,663	25,690,543
1984	79,373	1,426,764	27,431,113	251,017	887,888	30,076,155
1985	61,478	1,729,867	26,881,173	911,879	1,085,144	30,669,541
1986	27,028	1,768,179	24,452,634	987,092	965,235	28,200,168
1987	30,392	1,936,916	29,244,922	837,513	968,891	33,018,634
1988	81,645	1,279,378	33,193,483	1,549,655	804,366	36,908,527
1989	7,814	945,630	45,235,703	1,382,470	730,953	48,302,570
1990	7,108	845,305	57,870,611	1,325,350	694,958	60,743,332
1991	4,565	1,122,347	74,256,140	1,658,446	526,388	77,567,886
1992	9,845	1,223,760	113,098,603	1,432,977	508,295	116,273,480
1993	11,978	1,185,151	160,785,859	1,849,522	1,093,757	164,926,267
1994	175,957	1,364,480	222,845,956	2,434,416	1,485,291	228,306,100
1995	488,827	1,022,395	266,284,791	2,789,898	1,527,931	272,113,842
1996	465,272	888,233	299,470,730	2,755,026	1,426,789	305,006,050

*See the index map on page 14

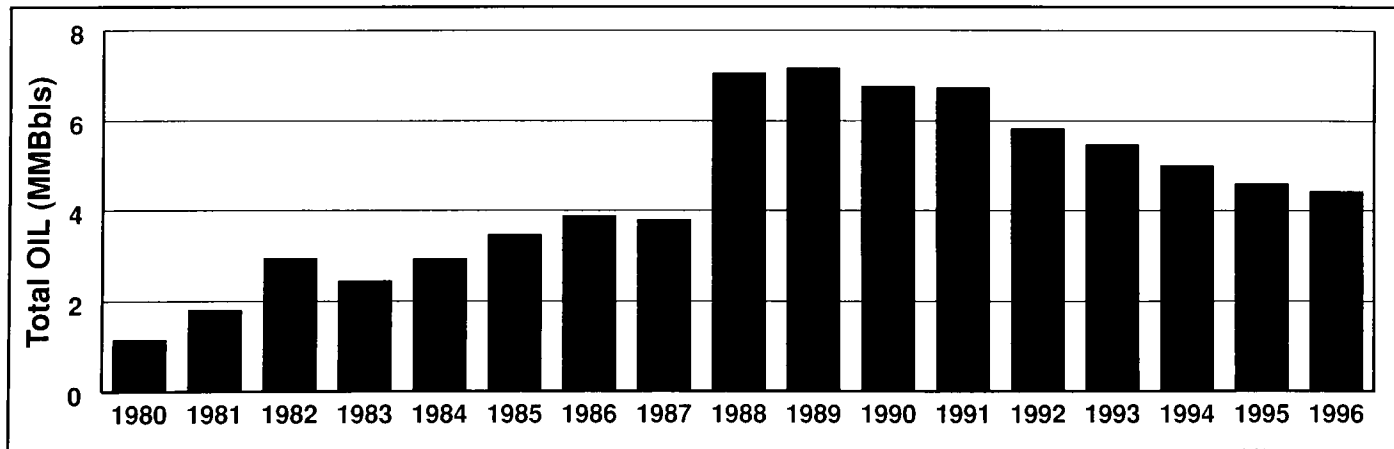
1,446,404,000 1,547,137,548



LAS ANIMAS ARCH REGION ANNUAL OIL PRODUCTION (BBLs), 1980–1996*

Year	Baca	Bent	Cheyenne	Kiowa	Kit Carson	Prowers	Total
1980	66,356	11,172	758,267	302,299	745	17,128	1,155,967
1981	122,993	6,840	1,343,446	319,148	1,007	24,136	1,817,570
1982	1,070,326	7,506	1,465,017	377,585	174	37,123	2,957,731
1983	818,410	6,315	1,322,582	289,948	0	28,094	2,465,349
1984	695,754	6,717	1,686,073	546,512	0	17,595	2,952,651
1985	494,455	3,738	2,361,666	587,668	20,212	12,024	3,479,763
1986	547,341	2,516	2,844,648	426,675	48,347	11,700	3,881,227
1987	427,076	3,225	2,916,436	330,055	115,678	9,087	3,801,557
1988	245,511	2,113	6,353,712	262,541	199,669	6,652	7,070,198
1989	301,720	3,662	6,528,923	223,463	114,072	4,237	7,176,077
1990	249,431	3,019	6,174,225	218,687	119,225	7,129	6,771,716
1991	195,700	2,463	6,115,334	332,224	92,723	4,218	6,742,662
1992	149,629	2,019	5,254,718	362,252	65,698	3,288	5,837,604
1993	175,596	2,510	4,891,586	341,374	63,463	3,319	5,477,848
1994	139,948	1,383	4,379,228	337,978	150,643	2,523	5,011,703
1995	136,170	740	3,971,059	298,779	193,763	3,166	4,603,677
1996	151,475	660	3,837,418	273,778	166,768	2,498	4,432,597

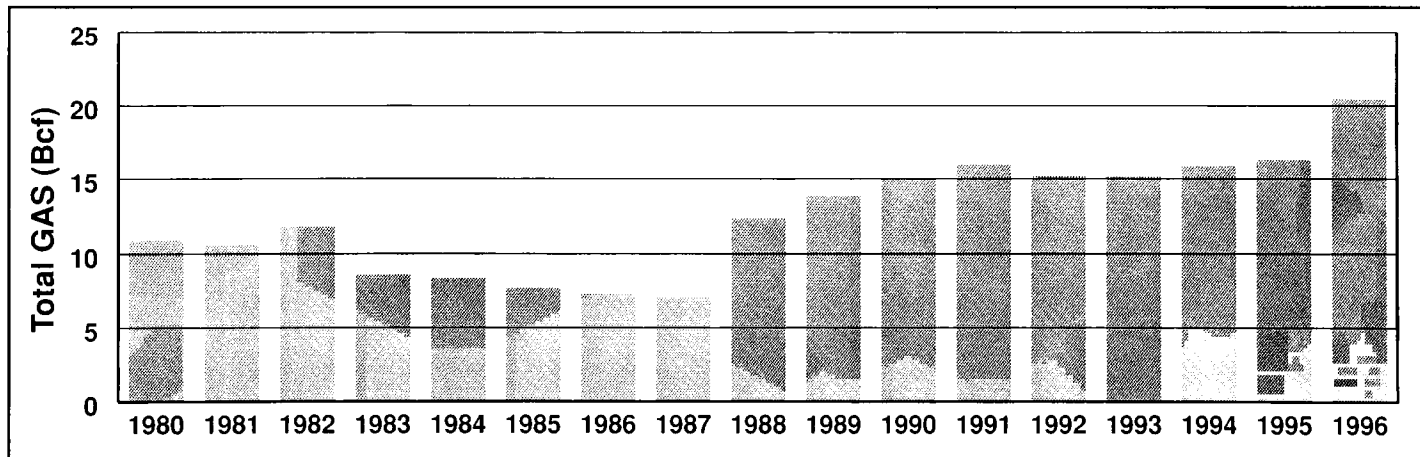
*See the index map on page 14



LAS ANIMAS ARCH REGION ANNUAL GAS PRODUCTION (Mcf), 1980–1996*

Year	Baca	Bent	Cheyenne	Kiowa	Kit Carson	Prowers	Total
1980	5,620,315	1,948,967	115,689	2,061,683	39,677	1,095,408	10,881,739
1981	5,929,224	1,016,598	297,409	2,030,688	14,674	1,299,527	10,588,120
1982	5,293,452	1,945,756	367,673	2,009,757	111,908	2,015,386	11,743,932
1983	3,127,729	1,396,763	606,013	1,459,095	0	2,035,740	8,625,340
1984	2,357,547	2,377,265	726,337	1,423,666	0	1,466,581	8,351,396
1985	2,283,454	1,935,723	974,443	1,158,024	3,079	1,335,261	7,689,984
1986	1,580,604	1,151,059	2,361,397	842,212	909	1,381,651	7,317,832
1987	1,620,194	1,052,146	1,725,422	1,032,759	344	1,680,086	7,110,951
1988	3,263,983	1,385,843	4,133,283	1,919,351	175	1,669,399	12,372,034
1989	3,511,260	1,578,679	5,163,936	1,871,355	144	1,702,003	13,827,377
1990	3,732,055	1,643,011	6,022,632	1,756,058	322,034	1,464,777	14,940,567
1991	3,653,439	1,613,363	7,111,391	1,601,968	535,619	1,417,849	15,933,629
1992	4,028,186	1,378,639	6,622,691	1,436,312	628,428	1,127,149	15,221,405
1993	3,703,342	1,195,242	7,258,486	1,271,504	366,756	1,366,066	15,161,396
1994	3,202,887	1,074,850	8,465,051	1,297,262	579,595	1,285,435	15,905,080
1995	2,991,369	1,136,387	8,806,488	1,429,123	762,184	1,156,019	16,281,570
1996	2,932,966	923,759	10,806,274	2,629,656	1,644,529	1,529,466	20,466,650

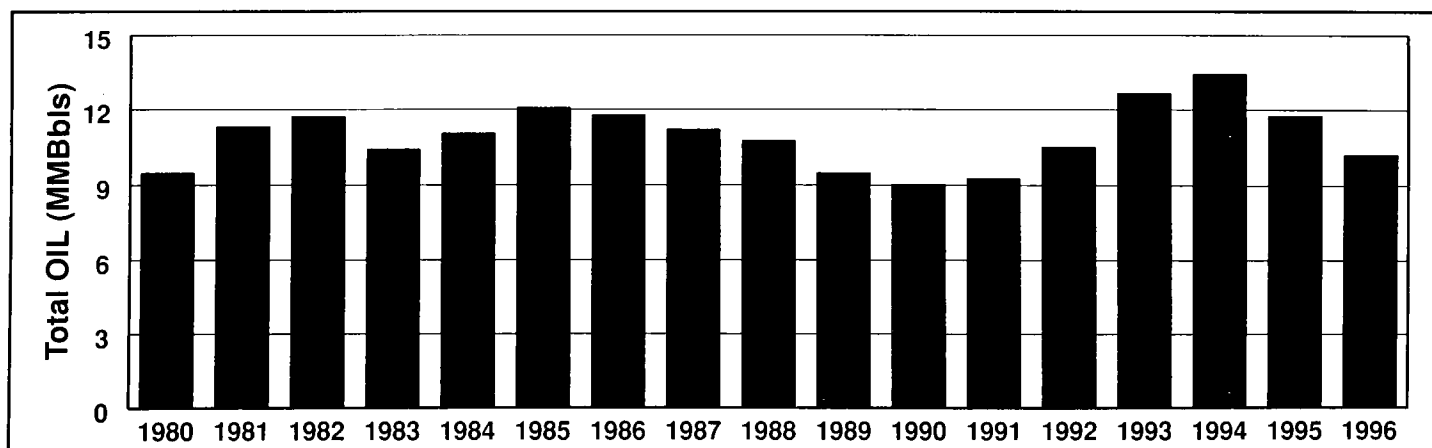
*See the index map on page 14



DENVER BASIN REGION ANNUAL OIL PRODUCTION (BBLs), 1980-1996*

Year	Adams	Arapahoe	Boulder	Denver	Elbert	Larimer	Lincoln	Logan	Morgan	Phillips	Sedgwick	Washington	Weld	Yuma	Total
1980	1,911,209	499,983	7,862	0	281,954	232,845	0	696,958	370,968	0	0	1,535,073	3,972,907	0	9,509,759
1981	3,111,509	804,482	23,576	0	498,149	238,548	773	719,272	399,211	0	0	1,506,326	4,040,101	0	11,341,947
1982	3,300,077	767,244	23,203	0	477,429	256,730	55551	670,853	428,485	0	7,218	1,686,968	4,068,451	0	11,742,209
1983	2,276,363	545,627	31,871	0	286,174	295,777	271870	585,878	422,122	0	17,774	1,880,041	3,844,802	0	10,458,299
1984	2,130,321	504,794	93,363	0	308,062	332,632	368871	554,465	444,352	0	12,767	1,767,792	4,563,272	0	11,080,691
1985	1,876,369	533,212	121,291	0	570,223	373,040	414418	555,009	429,074	0	10,111	1,738,822	5,470,958	0	12,092,527
1986	1,491,797	380,648	114,667	0	663,470	395,928	296713	534,937	342,262	0	8,851	1,578,508	5,977,541	0	11,785,322
1987	1,390,618	341,444	84,624	0	409,937	352,475	240848	482,541	263,756	0	7,406	1,511,756	6,138,355	0	11,223,760
1988	1,260,301	277,650	58,320	0	403,136	349,938	196138	482,612	225,572	0	5,574	1,364,148	6,168,387	0	10,791,776
1989	1,150,920	238,540	55,304	48,486	452,858	315,129	190272	450,581	185,323	0	4,577	1,262,724	5,153,037	0	9,507,751
1990	1,075,180	270,559	46,421	31,720	372,976	283,770	174556	433,792	201,900	0	4,309	1,211,412	4,950,734	0	9,057,329
1991	1,126,266	275,754	93,196	18,634	235,293	276,045	151967	392,719	215,491	0	2,823	1,165,817	5,332,532	0	9,286,537
1992	1,221,245	189,707	342,796	15,133	164,779	290,552	155549	373,861	192,971	0	1,515	1,097,648	6,503,908	0	10,549,664
1993	1,156,406	145,789	353,830	12,651	121,654	334,499	189307	383,012	172,557	0	2,310	1,304,319	8,500,915	0	12,677,249
1994	1,028,235	129,709	334,665	12,097	86,321	290,216	163380	362,427	150,441	0	1,888	1,046,569	9,834,312	0	13,440,260
1995	1,046,076	157,900	272,557	9,793	85,266	239,667	130556	334,779	126,100	0	2,947	888,493	8,490,483	0	11,784,617
1996	842,772	143,712	187,594	7,967	114,388	206,325	126566	292,724	119,216	0	2,512	894,571	7,305,523	0	10,243,870

*See the index map on page 14

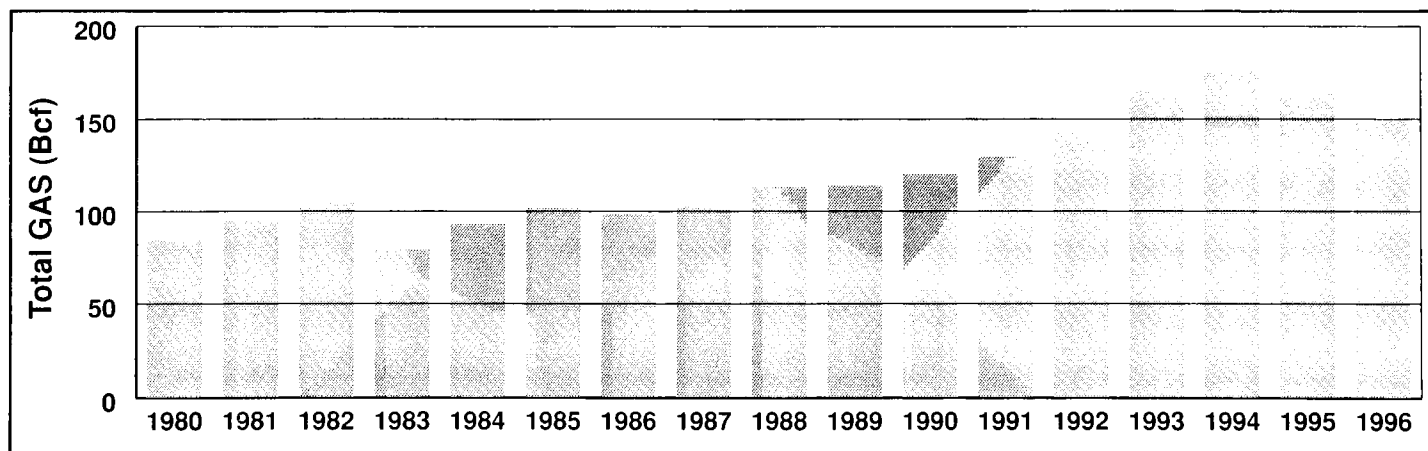


186,563,565

DENVER BASIN REGION ANNUAL GAS PRODUCTION (Mcf), 1980-1996*

Year	Adams	Arapahoe	Boulder	Denver	Elbert	Larimer	Lincoln	Logan	Morgan	Phillips	Sedgwick	Washington	Weld	Yuma	Total
1980	15,330,299	2,595,973	69,358	0	1,852,010	351,740	0	1,489,358	1,047,582	7,532	132,087	1,602,735	56,604,330	3,518,609	84,601,613
1981	18,142,889	3,633,593	548,870	0	1,954,142	465,509	0	1,544,757	1,443,224	4,819	103,020	2,293,286	59,877,680	4,920,264	94,932,053
1982	19,785,642	3,070,352	2,073,968	0	2,486,403	580,775	0	1,321,100	1,921,704	8,401	48,618	2,989,475	62,249,146	8,100,112	104,635,696
1983	15,589,097	2,730,951	1,847,301	0	1,802,314	689,742	26678	1,233,579	1,749,309	3,425	30,989	2,974,716	43,245,167	7,587,222	79,510,490
1984	16,553,826	2,605,078	1,965,422	0	1,497,942	755,423	38881	1,286,229	1,684,221	4,788	14,129	3,002,717	53,896,218	9,828,002	93,132,876
1985	15,208,832	3,260,590	1,555,783	0	1,850,744	661,027	35880	1,108,386	1,961,587	3,204	7,714	2,365,215	61,928,930	12,247,497	102,195,389
1986	12,283,932	2,192,570	2,549,890	0	1,974,240	843,217	65994	781,070	1,511,046	3,796	4,899	1,143,200	62,971,970	12,159,978	98,485,802
1987	13,446,418	1,812,189	1,808,559	0	1,482,872	665,698	59224	754,494	1,196,759	3,602	21,112	1,081,966	68,761,442	11,355,168	102,449,503
1988	13,585,714	1,547,918	1,716,122	0	1,576,268	757,095	31408	540,502	921,739	3,281	17,687	2,932,286	78,373,158	11,207,041	113,210,219
1989	12,324,678	1,394,011	2,090,139	968,548	1,406,842	701,319	40076	601,010	790,798	4,958	30,412	2,594,343	81,253,116	9,460,019	113,660,269
1990	12,438,975	1,559,790	1,776,058	539,995	1,222,176	721,713	38038	546,407	858,389	4,136	252,233	2,430,388	87,447,308	10,341,554	120,177,160
1991	17,860,094	1,706,514	2,217,003	347,125	1,079,043	608,338	29852	550,161	713,358	4,327	279,456	2,343,247	91,463,772	10,047,026	129,249,316
1992	17,666,241	1,483,141	3,445,506	286,538	824,612	570,977	29649	590,423	581,949	5,002	8,987	2,225,207	103,764,809	11,358,218	142,841,259
1993	14,708,046	1,106,065	3,860,715	163,220	588,689	520,285	40909	491,270	505,437	6,772	4,810	2,093,606	130,909,106	12,458,769	167,457,699
1994	13,053,148	950,816	3,831,880	154,164	483,512	545,569	30960	481,813	415,801	4,930	6,405	1,873,644	140,804,947	13,683,600	176,321,189
1995	13,221,587	1,112,559	3,699,611	142,618	463,639	461,172	32967	430,992	378,434	4,451	4,639	1,928,357	128,213,287	15,870,507	165,964,820
1996	12,026,048	1,155,753	3,012,709	124,325	533,961	361,182	29698	426,854	488,019	3,320	2,023	1,809,217	110,218,324	18,791,849	148,983,282

*See the index map on page 14



2,037,808,6

COLORADO'S 25 LARGEST OIL FIELDS*

County Rank	Field Name	County with Major Component Of Field's Production	Cumulative Field Production (Bbls)
1	Rangely	Rio Blanco	824,292,080
2	Wilson Creek	Rio Blanco	85,190,288
3	Adena	Morgan	62,531,691
4	Spindle	Weld	55,716,871
5	Iles	Moffat	19,204,089
6	Plumb Bush Creek	Washington	18,859,916
7	Peoria	Arapahoe	18,127,353
8	Little Beaver	Washington	17,492,793
9	Arapahoe	Cheyenne	16,233,199
10	Florence-Canyon City	Fremont	15,253,456
11	Graylin Northwest	Logan	13,392,255
12	Big Beaver	Washington	12,921,596
13	Mount Pearl	Cheyenne	12,142,955
14	Sorrento	Cheyenne	12,055,592
15	Maudlin Gulch	Moffat	11,862,366
16	Pierce	Weld	11,565,363
17	Brandon	Kiowa	11,229,292
18	Yenter	Logan	10,466,375
19	McCallum	Jackson	9,343,212
20	Moffat	Moffat	9,319,515
21	Wellington	Larimer	8,140,250
22	Bobcat	Washington	7,376,162
23	Mount Hope	Logan	7,046,062
24	Price Gramps	Archuleta	6,811,770
25	Rush Willadel	Washington	6,532,948

COLORADO'S 25 LARGEST NATURAL GAS FIELDS*

County Rank	Field Name	County with Major Component Of Field's Production	Cumulative Field Production (Incl. Coalbed Methane) (Mcf)
1	Ignacio Blanco	La Plata	2,112,465,067
2	Wattenberg	Weld	1,406,991,503
3	Powder Wash	Moffat	251,476,363
4	Piceance Creek	Rio Blanco	238,253,352
5	Dragon Trail	Rio Blanco	237,562,604
6	Hiawatha	Moffat	223,541,747
7	Hiawatha West	Moffat	127,935,615
8	Barker Dome	La Plata	111,379,781
9	Sugar Loaf	Moffat	74,863,166
10	Lower Horse Draw	Rio Blanco	67,896,049
11	Rulison	Garfield	61,490,401
12	McClave	Kiowa	61,384,063
13	Divide Creek	Mesa	59,429,432
14	South Canyon	Garfield	56,918,454
15	Parachute	Garfield	47,692,201
16	Douglas Creek	Rio Blanco	47,496,259
17	Grand Valley	Garfield	46,967,942
18	Douglas Creek North	Rio Blanco	46,844,332
19	Hambert	Weld	43,152,949
20	Cathedral	Rio Blanco	39,918,078
21	Eckley	Yuma	36,901,262
22	Beecher Island	Yuma	33,276,709
23	Alkali Gulch	La Plata	32,258,348
24	Waverly	Yuma	31,709,384
25	Vilas	Baca	31,705,595

*Individual fields whose gas-oil ratio (GOR) exceeds 6,000 standard cubic feet per stock tank barrel (SCF/STB) are classified as gas fields. Fields with GORs less than 6,000 SCF/STB are classified as oil fields

PRODUCTION STATISTICS BY COUNTY AND FIELD

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
ADAMS COUNTY									
Ambush	2S 65W	1973	8	Muddy (J)	144,350	1,715,825	144,350	1,715,825	
Antelope Flats	1S 60W	1990	1	D Ss	3,078	0	3,078	0	1
Apollo	2S 57W	1964	2	Muddy (J)	43,736	2,830	43,736	2,830	1
Arroyo	3S 58W	1980	1 11	D Ss, Muddy (J) Muddy (J)	467,042 994,644	1,005,351 1,418,930	1,461,686	2,424,821	10
Badger Creek	2S 57W	1953	1 2	D Ss Muddy (J)	4,934,928 1,522,478	1,976,963 593,693	6,457,406	2,570,656	4 4
Badger Creek West	2S 57W	1953	1	Muddy (J)	550,390	260,676	550,390	260,676	7
Banner	2S 66W	1974	11	Muddy (J)	88,915	942,140	88,915	942,140	1
Banner Lakes	1S 64W	1981	10 2	D Ss Muddy (J)	215,210 29,935	2,215,477 221,912	245,145	2,437,389	4
See Weld County for Field Total									
Barrel Ranch	3S 60W	1992	1 1	D Ss, Muddy (J) Muddy (J)	64,040 642	163,351 32,535	64,682	195,886	
Base Line	1S 63-64W	1980	18 1	D Ss Muddy (J)	950,927 1,686	5,214,335 161,551	952,613	5,375,886	18
Field Total for Adams and Weld Counties							1,001,744	5,520,266	

County and Field Name	General Location	Year Discovered/Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Beacon	1S 57-58W	1955	8	D Ss	1,347,944	4,545,323			3
			0	D Ss, Muddy (J)	1,928	0			1
			0	Muddy (J)	28	2,979			1
						1,349,900	4,548,302		
Bear Gulch	2S 64W	1974	0	D Ss	112,598	826,534			5
			1	D Ss, Muddy (J)	6,668	32,580			2
			4	Muddy (J)	230,549	2,915,474			3
						349,835	3,774,588		
Bear Gulch Southwest	3S 64W	1995	1	D Ss, Muddy (J)	1,744	49,171			
						1,744	49,171		
Beaver Bend	3S 62W	1981\1981	0	Muddy (J)	0	392			1
						0	392		
Bennett	3S 63W	1970	2	D Ss	254,362	1,867,503			
			1	D Ss, Muddy (J)	4,646	42,256			7
			0	Muddy (J)	9,349	235,035			4
						268,357	2,144,794		
Beryl	2S 57W	1960	1	D Ss	165,272	85,848			1
			0	Muddy (J)	28,172	80,026			2
						193,444	165,874		
Big Bend	3S 61W	1975	1	D Ss	65,949	233,041			1
			0	D Ss, Muddy (J)	10,520	28,593			1
			0	Muddy (J)	6,276	300			1
						82,745	261,934		
Boneyard	2S 59W	1984	3	D Ss	79,957	52,680			2
						79,957	52,680		
Boot Jack	2S 58W	1973	0	Muddy (J)	9,745	3,620			2
						9,745	3,620		
Box Elder Creek	3S 65W	1974	2	Muddy (J)	27,542	563,311			1
						27,542	563,311		
Britannia	3S 61W	1980	1	Muddy (J)	65,053	42,215			2
						65,053	42,215		
Bromley	1S 63W	1980	2	D Ss	120,833	480,224			2
			0	D Ss, Muddy (J)	2,681	13,462			1
						123,514	493,686		
Buckhorn	3S 64W	1980	1	Muddy (J)	605	118,123			
						605	118,123		

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Buckskin	2S 60W	1960\1981	0	D Ss	2,417	10,870			2
			0	Muddy (J)	19,389	2,515,333			3
							21,806	2,526,203	
Buckskin East	2S 60W	1977	3	Muddy (J)	53,095	3,958,221			3
							53,095	3,958,221	
Bugle	1S 66W	1957	7	D Ss	340,619	1,328,667			2
			1	D Ss, Muddy (J)	77,581	208,029			
							418,200	1,536,696	
Busy Bee	3S 60W	1955	1	D Ss	350,152	426,321			1
							350,152	426,321	
Cabin Creek	3S 59W	1955	0	D Ss	2,101	21,590			1
			1	Muddy (J)	32,293	7,782			1
							34,394	29,372	
Campana	2S 59W	1971\1976	0	Muddy (J)	48,930	1,861,957			3
							48,930	1,861,957	
Cannon	1S 59W	1976	0	Muddy (J)	22,200	3,400			5
							22,200	3,400	
Cartwheel	3S 61W	1973\1978	0	Muddy (J)	4,121	8,588			1
							4,121	8,588	
Chieftain	2S 63W	1973	0	D Ss	88,258	290,377			2
			5	D Ss, Muddy (J)	87,279	679,014			
			39	Muddy (J)	886,041	14,653,469			4
							1,061,578	15,622,860	
Cougar	1S 62W	1970	0	D Ss	4,051	19,464			1
			2	D Ss, Muddy (J)	11,430	366,683			1
			6	Muddy (J)	15,954	2,203,021			3
							31,435	2,589,168	
Dance	1S 60W	1969	0	D Ss	13,967	57,298			2
			0	Muddy (J)	51,456	441,926			1
							65,423	499,224	
Dance South	2S 60W	1977	1	D Ss	50,174	1,003,418			2
							50,174	1,003,418	
Deer Trail	2S 60W	1960	0	D Ss	61,846	469,057			3
			2	Muddy (J)	325,251	9,703,541			5
							387,097	10,172,598	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Double Eagle	2S 63W	1973	1	D Ss	115,180	312,035	115,180	312,035	2
Dry Gulch	1S 57W	1980\1981	0	Muddy (J)	132	0	132	0	1
Egret	1S 61W	1976	3 0	D Ss Muddy (J)	306,773 516	846,037 43,638	31,189	889,675	2 2
Emblem	3S 62W	1980	0	Muddy (J)	1,282	3,147	1,282	3,147	1
Fence Post	1S 64W	1980	5 1	D Ss D Ss, Muddy (J)	171,539 4,997	1,035,598 81,532	176,536	1,117,130	7
Firecreek	1S 63W	1982	1	Muddy (J)	8,249	176,029	8,249	176,029	
First Creek	2S 67W	1972	3	Sussex	61,788	23,951	61,788	23,951	2
Flint	3S 60W	1959\1961	0	Muddy (J)	1,197	1,780	1,197	1,780	1
Friday	1S 61W	1988	1	D Ss	13,447	581,041	13,447	581,041	1
Full House	1S 63W	1981	1	D Ss	77,434	384,363	77,434	384,363	5
Gambler	1S 63W	1981	1 3	D Ss D Ss, Muddy (J)	25,444 47,242	181,891 234,904	72,686	416,795	1
Gambrel	3S 63W	1981	1	Muddy (J)	3,037	357,446	3,037	357,446	
Field Total for Adams and Arapahoe Counties							4,709	558,998	
Guidon	3S 63W	1974	1 5	D Ss Muddy (J)	6,889 18,567	39,562 1,484,875	25,456	1,524,437	
Gun Barrel	2S 60W	1988	0 1	D Ss Muddy (J)	4,721 6,165	0 152,591	10,886	152,591	1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Gunsmoke	3S 58W	1969\1975	0	Muddy (J)	29,310	955	29,310	955	2
Hawkeye	2S 63W	1971	0 13	D Ss Muddy (J)	1,517 167,405	64,378 3,358,090	168,922	3,422,468	1 4
Hoffman Creek	1S 58W	1982	0 1 0	D Ss D Ss, Muddy (J) Muddy (J)	17,622 94,536 12,379	7,704 271,594 907,618	124,537	1,186,916	4 8
Holster	2S 66W	1972	5 4 8	D Ss D Ss, Muddy (J) Muddy (J)	407,721 167,198 41,282	1,914,717 2,369,049 1,036,087	616,201	5,319,853	2
Hombre	3S 61W	1970	2	Muddy (J)	972,967	2,575,714	972,967	2,575,714	6
Field Total For Adams and Arapahoe Counties							977,672	2,578,014	
Homestead	1S 59W	1972	2 1	D Ss Muddy (J)	77,820 109	70,993 90,791	77,929	161,784	
Huckabee	3S 61W	1984	0	Muddy (J)	1,656	0	1,656	0	2
Intrepid	3S 61W	1981	0	Muddy (J)	42,772	1,329	42,772	1,329	1
Irondale	2S 61W	1972	21 9 0	D Ss D Ss, Muddy (J)	1,233,221 475,898 24,298	4,852,973 2,232,082 550,845	1,733,417	7,635,900	5 2 4
Jamboree	1S 64W	1970	18 12 25	D Ss D Ss, Muddy (J) Muddy (J)	519,195 229,405 445,585	3,723,503 2,726,633 14,807,030	1,194,185	21,257,166	8 5
Katie	2S 63W	1979	0 0	Muddy (J) Skull Creek	19,332 1,310	111,687 2,925	20,642	114,612	4 1
Kettle	1S 62W	1982	1	D Ss	7,507	0	7,507	0	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Keystone	2S 57W	1968\1983	0	D Ss	10,648	0	16,513	6,302	1
			0	Muddy (J)	5,865	6,302			1
Kitty	3S 62W	1972	2	D Ss, Muddy (J)	49,230	67,504	113,767	237,217	1
			0	Muddy (J)	64,537	169,713			
Knox	1S 59W	1954\1970	0	D Ss	46,562	49,418	46,562	49,418	3
Krauthed	1S 64W	1980	19	D Ss	739,051	5,618,350	745,940	5,865,343	14
			2	D Ss, Muddy (J)	5,274	193,312			
			1	Muddy (J)	1,615	53,681			
Field Total for Adams and Weld Counties							746,853	5,866,303	
Lasso	1S 58W	1955\1963	0	Muddy (J)	2,156	10,800	2,156	10,800	1
Leader	2S 59W	1954\1968	0	Muddy (J)	158,231	1,320,760	158,231	1,320,760	6
Leader East	2S 59W	1954\1980	0	Muddy (J)	618	420,528	618	420,528	2
Lido	1S 60W	1973	1	Muddy (J)	5,286	763,298	5,286	763,298	1
Little Beaver <i>See Washington County for Field Total</i>	2S 57W	1951	0	D Ss	50,998	13,597	70,044	1,154,021	2
			0	Muddy (J)	19,046	1,140,424			2
Lone Tree	3S 59W	1974	5	Muddy (J)	2,368,445	3,172,829	2,368,445	3,172,829	10
Longbranch	2S 62W	1972	16	D Ss	369,414	2,084,385	896,158	25,061,637	4
			10	Muddy (J)	526,744	22,977,252			
Mandella	3S 65W	1984	2	D Ss	101,769	702,108	113,422	1,449,778	
			6	Muddy (J)	11,653	747,670			
Manila	3S 64W	1972	1	D Ss	4,361	160,267	15,134	451,697	
			1	Muddy (J)	10,773	291,430			

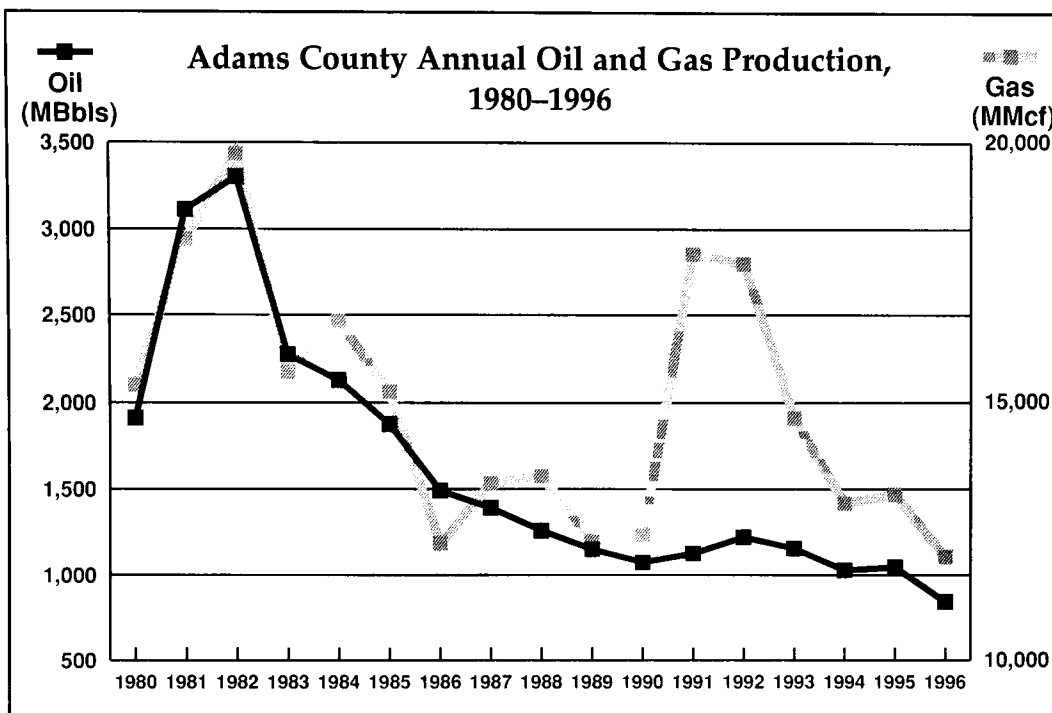
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Maria	2S 64W	1973	4	D Ss	255,901	1,751,192	376,356	2,745,880	4
			5	D Ss, Muddy (J)	67,664	658,910			
			2	Muddy (J)	52,791	335,778			
Middlemist	2S 57W	1952	0	Muddy (J)	2,161,537	1,249,872	2,161,537	1,249,872	23
Moccasin	2S 57W	1964	10	Muddy (J)	1,152,206	1,128,407	1,152,206	1,128,407	1
Moore	1S 59W	1959	1	D Ss	52,306	25,229	64,371	25,229	1
			0	Muddy (J)	12,065	0			
Mountain View East	1S 57W	1953	1	D Ss	45,392	13,156	55,305	16,548	2
			0	Muddy (J)	9,913	3,392			
Mouthpiece	3S 62W	1984\1988	0	D Ss	15,365	34,450	15,365	34,450	1
Muddy Creek	1S 59W	1955	0	D Ss	26,272	18,694	109,452	436,095	4
			1	D Ss, Muddy (J)	56,486	220,441			
			0	Muddy (J)	26,694	196,960			
Musket	3S 57W	1972	0	Muddy (J)	54,555	0	54,555	0	2
Nile	1S 60W	1969	6	D Ss	3,320,926	3,569,024	3,321,152	3,613,087	6
			0	Muddy (J)	216	44,063			
Nimbus	3S 63W	1980	0	D Ss	12,242	45,475	12,242	45,475	2
Noonen Ranch	3S 59W	1951	0	D Ss	26,799	4,704	580,604	559,590	1
			8	Muddy (J)	553,805	554,896			
Noonen Ranch South	3S 59W	1982	0	Muddy (J)	70,424	420,894	70,424	420,894	3
Pheasant	3S 62W	1980	1	Muddy (J)	5,483	305,442	5,483	305,442	
Poison Spring	3S 58W	1959	1	D Ss	233,595	56,289	233,595	56,289	2

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Poncho	4S 59W	1971	1	Muddy (J)	898,318	1,209,948			4
Field Total for Adams and Arapahoe Counties							898,318	1,209,948	
							1,567,452	2,065,361	
Pony	3S 63W	1973	0	Muddy (J)	22,152	42,919			4
							22,152	42,919	
Porter	2S 63W	1980	0	D Ss, Muddy (J)	700	15,040			1
			10	Muddy (J)	33,096	3,289,533			3
							33,796	3,304,573	
Pronto	1S 61W	1975	1	D Ss	96,847	75,192			
							96,847	75,192	
Pyramid	1S 60W	1972\1988	0	D Ss	7,260	287,396			2
							7,260	287,396	
Quail	2S 63W	1979	12	Muddy (J)	558,451	8,740,108			11
							558,451	8,740,108	
Quarry	3S 61W	1979	4	Muddy (J)	43,863	954,681			
							43,863	954,681	
Radar	2S 64W	1976	6	D Ss	339,559	1,782,657			
			10	D Ss, Muddy (J)	297,902	1,779,843			3
			12	Muddy (J)	603,826	3,577,267			3
							1,241,287	7,139,767	
Rimrock	2S 60W	1969	1	Muddy (J)	14,325	2,114,617			2
							14,325	2,114,617	
Ringer	1S 63W	1970\1976	0	D Ss	1,639	17			1
							1,639	17	
Roman Nose	4S 58W	1967	2	Muddy (J)	692,496	186,078			
							692,496	186,978	
Field Total for Adams and Arapahoe Counties							1,009,006	295,258	
Roman Nose North	3S 58W	1983	0	Muddy (J)	83,710	75,347			2
							83,710	75,347	
Rosener	1S 59W	1954\1985	0	D Ss	73,384	66,753			2
			0	Muddy (J)	250,009	1,242,574			2
							323,393	1,309,327	
Running Bear	2S 60W	1989	0	D Ss	7,078	0			1
							7,078	0	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Sable	2S 61W	1981\1982	0	D Ss	231	0	231	0	1
San Arroyo	1S 58W	1954\1963	0	Muddy (J)	0	9,747	0	9,747	1
Second Creek	3S 65W	1956	2	D Ss	69,855	25,498			3
			0	D Ss, Muddy (J)	61,788	100,780			1
			0	Muddy (J)	1,631	705	133,274	126,993	
Shamrock	2S 57W	1991	0	D Ss	10,413	0	10,413	0	1
Simpson	2S 57W	1959\1965	0	Muddy (J)	41,652	18,297	41,652	18,297	1
Sonar	3S 64W	1981	5	D Ss	180,451	2,343,508			2
			10	D Ss, Muddy (J)	41,552	1,031,672			1
			1	Muddy (J)	4,226	103,756			2
			1	Dakota, Muddy (J)	773	30,982	227,002	3,509,918	
Spindle	2N 67W	1972	232	Sussex	5,965,788	10,222,380			29
			3	Sussex, Codell Ss	105,537	97,838			
			0	Niobrara, Sussex	22,236	0			1
			11	Niobrara, Codell Ss	46,448	1,067,994			1
			26	Niobrara, Codell Ss, Sussex	1,036,674	2,578,891			
			0	Niobrara	3,574	3,659			1
			0	Muddy (J), Sussex	7,422	48,705			
			1	Muddy (J), Niobrara, Codell Ss	7,178	172,792			
			0	Muddy (J)	2,998	140,663			
			1	Dakota	5,579	287,353			
See Weld County for Field Total							7,527,291	14,620,275	
Strasburg	3S 62W	1976	1	D Ss	93,283	453,378			6
			0	Muddy (J)	2,600	0			1
							95,883	453,378	
Sun	2S 61W	1969	18	D Ss	497,773	2,705,071			6
			3	D Ss, Muddy (J)	134,683	977,973			1
			6	Muddy (J)	87,306	1,256,568			3
							719,762	4,939,612	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Third Creek	2S 66W	1971	32	Muddy (J)	2,172,364	16,828,002			2
Field Total for Adams and Denver Counties							2,172,364	16,828,002	
							4,477,413	33,424,807	
Toque	2S 64W	1988	2	D Ss	64,625	331,796			
			1	D Ss, Muddy (J)	141,910	587,135			
							206,535	918,931	
Totem	2S 62W	1971	1	D Ss	65,205	191,770			4
			3	D Ss, Muddy (J)	134,348	816,396			
			3	Muddy (J)	147,380	8,203,554			3
							346,933	9,211,720	
Trapper	2S 65W	1971	12	D Ss	1,156,871	6,155,346			4
			4	D Ss, Muddy (J)	162,420	1,588,570			1
			11	Muddy (J)	327,150	5,438,552			4
							1,646,441	13,182,468	
Trapper South	1-2S 64-65W	1992	8	D Ss	132,772	802,717			
			1	D Ss, Muddy (J)	400	296			
			1	Muddy (J)	9,845	80,608			
							143,017	883,621	
Trigger	2S 61W	1971	4	D Ss	256,277	848,963			2
			1	D Ss, Muddy (J)	120,829	413,871			2
			0	Muddy (J)	30,198	75,679			
							407,304	1,338,513	
Unicorn	2S 59W	1982	0	D Ss	5,871	8,063			1
							5,871	8,063	
Warlock	2S 62W	1973	1	D Ss	6,474	111,527			
			1	D Ss, Muddy (J)	6,745	88,541			
			7	Muddy (J)	223,306	2,393,151			3
							236,525	2,593,219	
Watkins	3S 64W	1981	0	Muddy (J)	756	18,757			1
							756	18,757	
Wattenberg	1S 65-66W	1970	0	Sussex	1,961	415			1
			6	Sussex, Codell Ss	108,261	27,511			
			14	Codell Ss	94,368	854,539			1
			35	Niobrara, Codell Ss	289,130	2,037,220			1
			3	Niobrara, Codell Ss, Sussex	40,010	236,674			
			1	Niobrara	3,754	45,959			2

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			1	Greenhorn Ls	2,917	96,974			
			8	D Ss	87,846	1,163,134			4
			18	D Ss, Muddy (J)	249,955	2,911,202			
			9	Muddy (J), Codell Ss	54,114	1,340,400			2
			78	Muddy (J), Niobrara Codell Ss	327,455	7,596,847			
			8	Muddy (J), Niobrara, Ft Hays, Codell Ss	39,536	1,080,687			
			206	Muddy (J)	2,118,592	96,274,245			76
			1	Dakota, Greenhorn Ls, Codell Ss	5,279	168,473			
			6	Dakota, Muddy (J)	17,733	1,723,203			
			2	Dakota, Muddy (J), Niobrara, Codell Ss	6,527	249,882			
			1	Dakota	2,993	32,342			3
See Weld County for Field Total							3,451,431	116,139,707	
Wickiup	1S 62W	1983	0	D Ss	41,803	0	41,803	0	1
Wigwam	1S 62W	1974	2	D Ss	134,170	290,379			2
			1	Muddy (J)	908	127,152	135,078	417,531	
Windy Hill	3S 57W	1954	0	Muddy (J)	497,999	124,453	497,999	124,453	11
Woodrow West	1S 57W	1953	2	D Ss	690,535	374,119	690,535	374,119	1
Yuk	3S 58W	1983	1	Muddy (J)	40,065	0	40,065	0	
Zenith	3S 62W	1979	11	D Ss	540,498	3,096,500			13
			0	D Ss, Muddy (J)	16,225	102,029			2
			9	Muddy (J)	238,551	1,678,738	795,274	4,877,267	10
Zodiac	2S 57W	1978	0	D Ss	1,406	710	1,406	710	1
Adams County Totals							57,066,787	382,923,051	



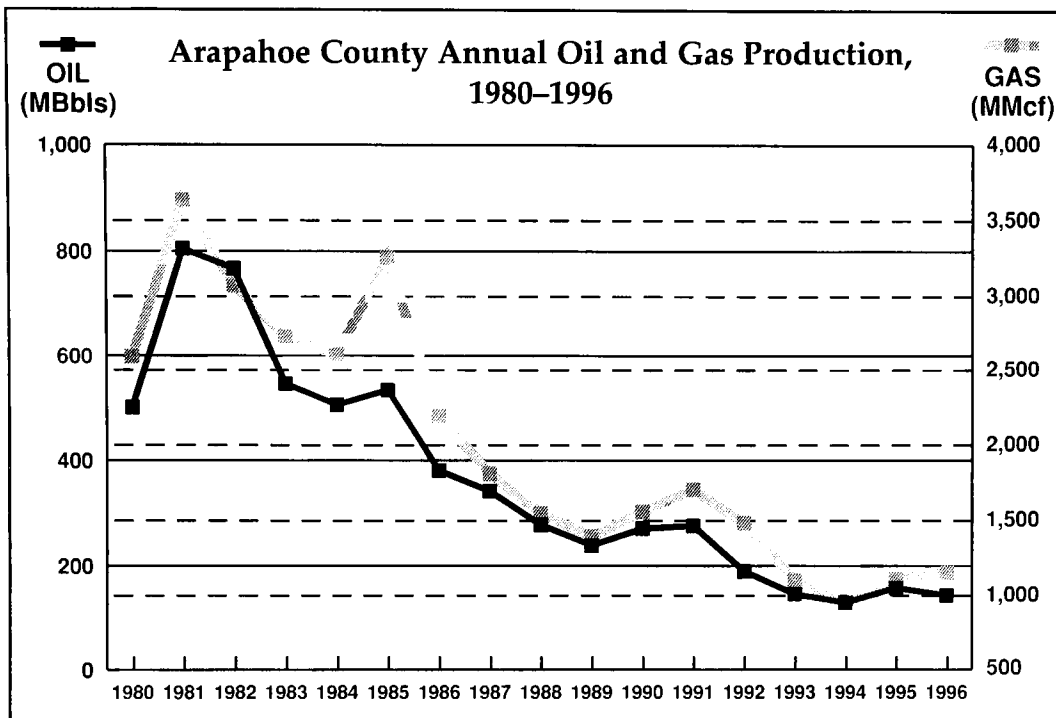
	OIL (Bbls)	GAS (Mcf)
1980	1,911,209	15,330,299
1981	3,111,509	18,142,889
1982	3,300,077	19,785,642
1983	2,276,363	15,589,097
1984	2,130,321	16,553,826
1985	1,876,369	15,208,832
1986	1,491,797	12,283,932
1987	1,390,618	13,446,418
1988	1,260,301	13,585,714
1989	1,150,920	12,324,678
1990	1,075,180	12,438,975
1991	1,126,266	17,860,094
1992	1,221,245	17,666,241
1993	1,156,406	14,708,046
1994	1,028,235	13,053,148
1995	1,046,076	13,221,587
1996	842,772	12,026,048

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
ARAPAHOE COUNTY									
Antler	5S 63W	1973	1	D Ss	112,141	298,102	151,782	478,355	2
			1	Muddy (J)	39,641	180,253			1
Black Jack	4S 57W	1967	0	Muddy (J)	1,049,066	95,442			3
Bombing Range	4S 63W	1971	0	Niobrara	588	580			1
			0	D Ss	249	0			1
			2	D Ss, Muddy (J)	14,061	102,869			
			20	Muddy (J)	461,714	4,365,940			8
							476,612	4,469,389	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Brave	5S 64W	1981	0	Niobrara	561	2,921			1
			0	D Ss	5,305	18,341			1
			1	Muddy (J)	17,996	128,161			2
							23,863	128,161	
Buck	5S 63W	1983	0	D Ss, Muddy (J)	5,876	0	5,876	0	1
Byers	4S 62W	1970	5	Muddy (J)	540,025	348,788	540,025	348,788	4
Chalice	4S 64W	1981	12	Muddy (J)	83,757	4,238,717	83,757	4,238,717	1
Chinook	5S 62W	1976	1	D Ss	140,510	942,549			4
			3	Muddy (J)	145,662	1,187,423			1
							286,172	2,129,972	
Cookie Jar	4S 63W	1994	1	Muddy (J)	18,851	45,029	18,851	45,029	
Dagger	4S 63W	1995	1	Muddy (J)	8,810	89,693	8,810	89,693	
Dandy	4S 57W	1976	1	Muddy (J)	55,080	1,977	55,080	1,977	
Deadeye <i>See Elbert County for Field Total</i>	6S 62W	1976	0	D Ss	4,464	20,694			1
			0	Muddy (J)	47,400	158,098			2
							51,864	178,792	
Deep Pockets	4S 63W	1995	1	Muddy (J)	11,441	10,536	11,441	10,536	
Doubletree <i>See Elbert County for Field Total</i>	6S 62W	1973	2	Muddy (J)	141,397	240,660	141,397	240,660	3
Dragoon	5S 62W	1971	4	D Ss	1,150,433	5,455,163			9
			0	D Ss, Muddy (J)	37,403	1,060,221			1
			5	Muddy (J)	297,439	1,741,217			3
							1,485,275	8,256,601	
Eagle	5S 64W	1974	1	Niobrara	0	200			1
			1	Muddy (J)	16,724	21,435			2
							16,724	21,635	
Electra	4S 63W	1981	1	Muddy (J)	49,634	174,267	49,634	174,267	3

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Fairway	4S 63W	1978	11	Muddy (J)	348,967	2,780,395	348,967	2,780,395	6
Ferret	5S 63W	1981	3	Muddy (J)	16,852	647,530	16,852	647,530	
Gambrel <i>See Adams County for Field Total</i>	3S 63W	1981	1	Muddy (J)	1,672	201,552	1,672	201,552	
Gazelle	4S 63W	1980	3	Muddy (J)	45,617	1,032,086	45,617	1,032,086	3
Hombre <i>See Adams County for Field Total</i>	3S 61W	1970	1	Muddy (J)	268,321	694,058	268,321	694,058	2
Jackknife	5S 61W	1975\1977	0	Muddy (J)	4,705	23,000	4,705	23,000	1
Lantern	5S 58W	1969\1970	0	Muddy (J)	1,018	0	1,018	0	1
Latigo	5S 61W	1971	1	Muddy (J)	355,461	7,304,739	355,461	7,304,739	5
Lone Tree	3S 59W	1974	1	Muddy (J)	634,534	1,008,883	634,534	1,008,883	4
Lowry	5S 65W	1972	1 2 8	Niobrara D Ss, Muddy (J) Muddy (J)	4,343 15,134 1,571,800	0 122,779 3,754,041	1,591,277 1,646,312	3,876,820 3,969,754	3
Field Total for Arapahoe and Elbert Counties									
Lunar	5S 65W	1981	0	Muddy (J)	5,260	15,992	5,260	15,992	1
Muskrat	4S 61W	1974	1	Muddy (J)	4,358	800,953	4,358	800,953	1
Peace Pipe	4S 62W	1972	0 1	D Ss Muddy (J)	14,523 88,350	147,555 4,464,705	102,873	4,612,260	1 5
Peoria	4S 60W	1970	3	Muddy (J)	18,127,353	22,046,231	18,127,353	22,046,231	61
Peoria (Gas)	4S 60W	1970	2	Muddy (J)	30,015	3,228,016	30,015	3,228,016	

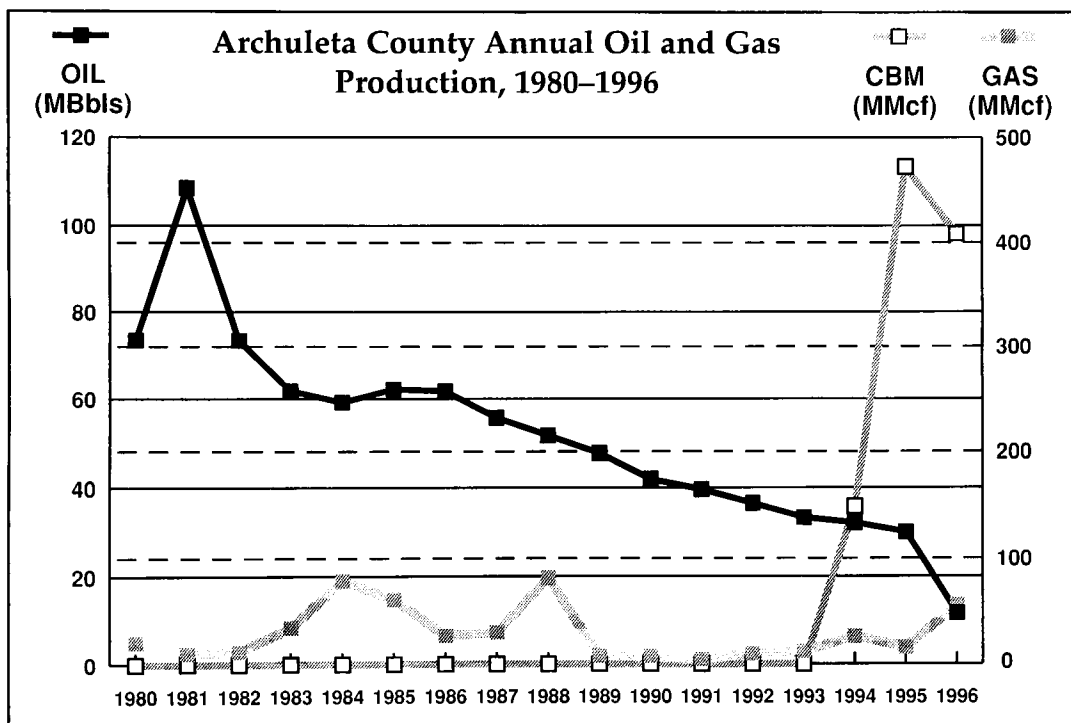
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Peoria North	4S 60W	1970	3	Muddy (J)	850,487	2,910,239	850,487	2,910,239	6
Pintail	4S 64W	1981	0	Muddy (J)	2,690	5,479	2,690	5,479	1
Pollen	4S 62W	1980	3	Muddy (J)	257,365	1,265,874	257,365	1,265,874	8
Poncho <i>See Adams County for Field Total</i>	4S 59W	1971	1	Muddy (J)	669,134	855,413	669,134	855,413	7
Poncho South	4S 59W	1973	1	Muddy (J)	83,624	27,666	83,624	27,666	1
Pronghorn	5S 62W	1972	13	Muddy (J)	562,207	4,471,188	562,207	4,471,188	10
Puma	5S 61W	1981	1	Muddy (J)	58,190	539,831	58,190	539,831	4
Quill	4S 62W	1979	0 2	D Ss, Muddy (J) Muddy (J)	2,067 446,811	0 1,243,870	448,878	1,243,870	1 4
Razor	5S 64W	1981	0	Muddy (J)	10,224	16,385	10,224	16,385	1
Roman Nose <i>See Adams County for Field Total</i>	4S 58W	1967	1	Muddy (J)	316,510	108,280	316,510	108,280	1
Roughneck	4S 58W	1981	4	Muddy (J)	243,159	0	243,159	0	1
Sidewinder	4S 62W	1973	3 1 2	D Ss D Ss, Muddy (J) Muddy (J)	160,039 126,738 262,504	1,326,343 296,252 3,848,231	549,281	5,470,826	5
Snowbird	4S 57W	1973	0	Muddy (J)	16,928	0	16,928	0	1
Wild Card	5S 63W	1977\1984	1 0	D Ss Muddy (J)	342 9,623	0 14,709	9,965	14,709	1
Yucca	5S 62W	1971\1979	0	Muddy (J)	1,245	460	1,245	460	1
Arapahoe County Totals							30,074,579	86,110,749	



	OIL (Bbls)	GAS (Mcf)
1980	499,983	2,595,973
1981	804,482	3,633,593
1982	767,244	3,070,352
1983	545,627	2,730,951
1984	504,794	2,605,078
1985	533,212	3,260,590
1986	380,648	2,192,570
1987	341,444	1,812,189
1988	277,650	1,547,918
1989	238,540	1,394,011
1990	270,559	1,559,790
1991	275,754	1,706,514
1992	189,707	1,483,141
1993	145,789	1,106,065
1994	129,709	950,816
1995	157,900	1,112,559
1996	143,712	1,155,753

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
ARCHULETA COUNTY									
Chromo	33N 1E (NM)	1930	9	Mancos Sh	168,112	6,342	168,112	6,342	4
Ignacio Blanco	32N 6-5W (NM)	1950	15	Fruitland Coal	0	1,303,361 (Coal Gas)			
			1	Fruitland	0	59,453			
			4	Mesaverde	0	553,873			2
<i>See La Plata County for Field Total</i>							0	613,326	
Navajo	32N 1E (NM)	1985	2	Gallup Ss	36,817	0			
			0	Mancos Sh	212	0	37,029	0	1

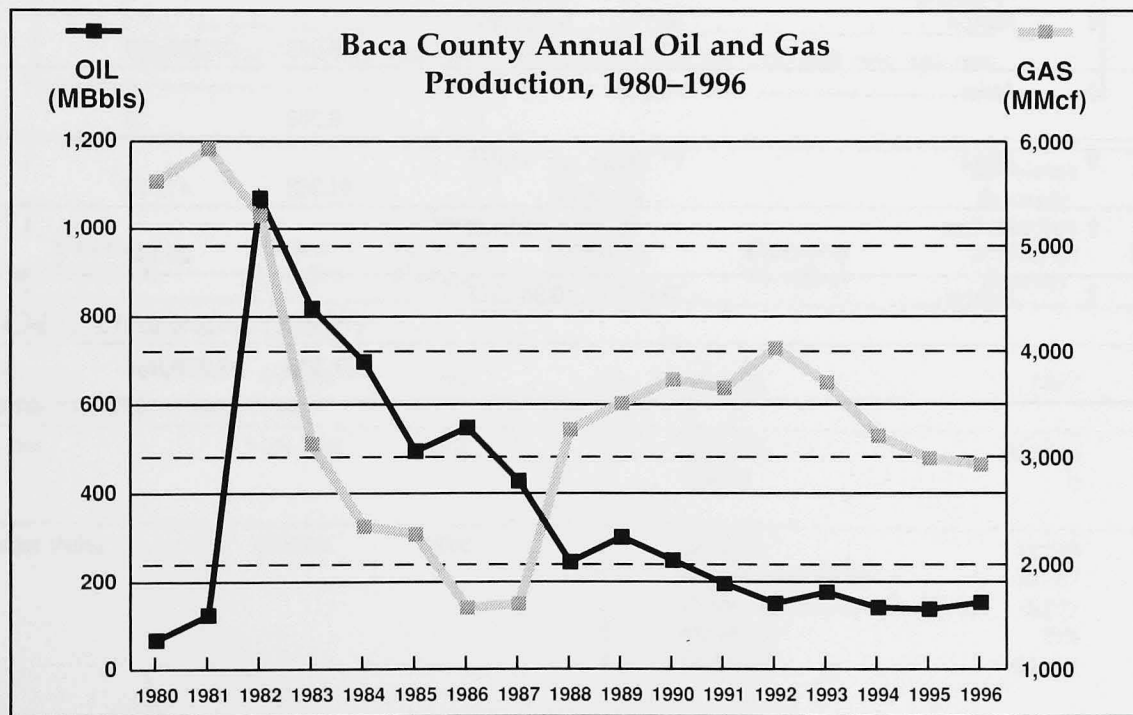
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Price Gramps	33N 2E (NM)	1935	1	Dakota, Morrison	6,811,770	0	6,811,770	0	
Archuleta County Total							7,016,911	619,668	
<i>Archuleta County Total—Coal Gas</i>								<i>1,303,361</i>	



	OIL (Bbls)	GAS (Mcf)	CBM (Mcf)
1980	73,517	20,739	0
1981	108,603	10,781	0
1982	73,381	12,267	0
1983	61,813	35,005	0
1984	59,156	79,373	0
1985	62,198	61,478	0
1986	61,706	27,028	0
1987	55,640	30,392	0
1988	51,641	81,645	0
1989	47,632	7,814	0
1990	41,914	7,108	0
1991	39,654	4,565	0
1992	36,576	9,845	0
1993	33,366	11,978	0
1994	32,133	26,568	149,389
1995	30,055	16,108	472,719
1996	11,592	56,424	408,848

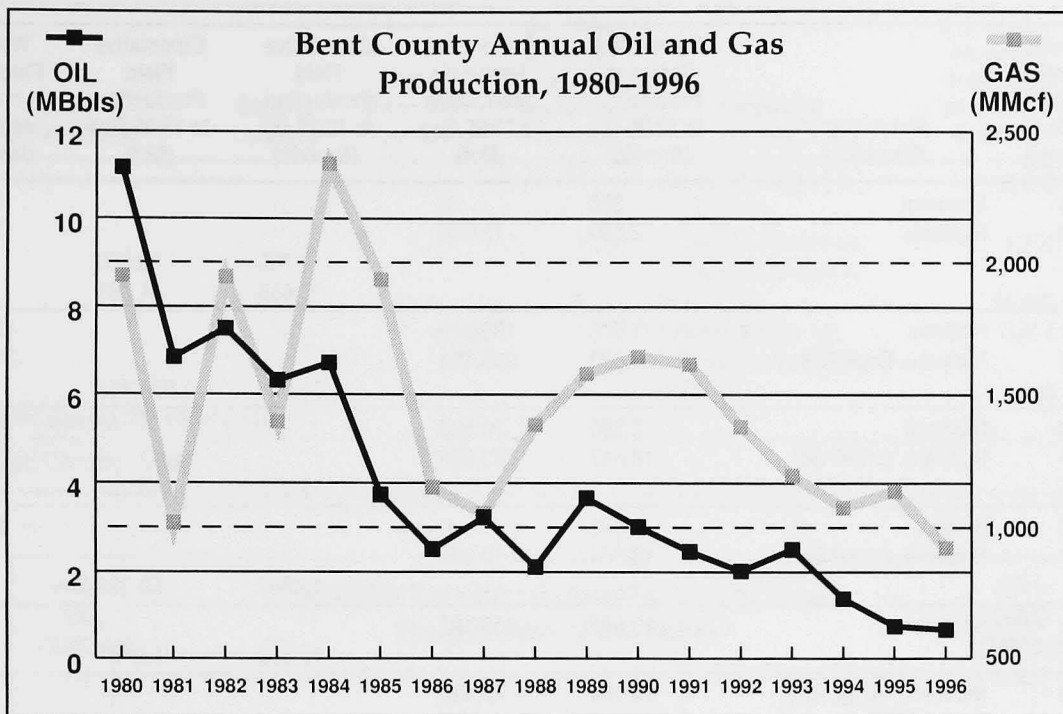
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
BACA COUNTY									
Brun	34S 43W	1984	0	Wabaunsee	0	87,432	0	87,432	1
Campo	35S 46W	1983	1 19	Neva Ls Lansing	12,210 3,646,028	13,810 1,640,009	3,658,238	1,653,819	2 2
Flank	34S 42W	1961	0 0 2 0 17	Wabaunsee Topeka Ls Cherokee Atoka Morrow	0 0 0 0 2,394,041	16,401 445,149 6,970,636 16,898 6,354,932	2,394,041	13,804,016	1 3 6 1 3
Flank North West	33S 43W	1984	0	Cherokee	2,538	516,772	2,538	516,772	2
Fortuna	34S 46W	1966\1970	0	Lansing	3,324	1,902	3,324	1,902	1
Greenwood	31-34S 41W	1954	5 29 41 1	Red Cave Topeka Ls Topeka Ls, Lansing Morrow	0 356 0 307,855	1,147,658 15,209,600 6,031,959 146,440	308,211	22,535,657	1 6 7
Midway	33S 42W	1958	1 2 0 1	D Ss Topeka Ls Lansing Morrow	0 0 0 2,132	1,622,348 10,046,780 17,283 644,287	2,132	12,330,698	12 1 1
Playa	32S 44W	1961	10	Topeka Ls	0	13,038,447	0	13,038,447	6
Prairie Dog	34S 44W	1958\1975	0 0 0	Hermosa Muddy (J) Marmaton	198 0 0	459,034 29,882 353,066	198	841,982	2 1 1
Rooster	34S 46W	1984	0	Lansing	1,219	0	1,219	0	1
Stonington	31S 42W	1976	17	Topeka Ls	0	6,255,594	0	6,255,594	7

County and Field Name	General Location	Year Discovered/Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Verde	34-35S 42-43W	1972	0	Red Cave	0	4,555			1
			0	Keyes	118,993	1,412			3
			0	Atoka	0	64,612			2
						118,993	70,579		
Vilas	31S 45W	1966	18	Topeka Ls	0	31,705,595	0	31,705,595	10
Walsh	31-32S 43W	1961	1	Wabaunsee	0	1,274,006			3
			1	Topeka Ls, Wabaunsee	0	263,183			
			40	Topeka Ls	19	26,664,961			18
						19	28,202,150		
Windmill	32S 42W	1975	3	Topeka Ls	13	2,119,301			
							13	2,119,301	
Baca County Total							6,488,926	133,163,944	



	OIL (Bbls)	GAS (Mcf)
1980	66,356	5,620,315
1981	122,993	5,929,224
1982	1,070,326	5,293,452
1983	818,410	3,127,729
1984	695,754	2,357,547
1985	494,455	2,283,454
1986	547,341	1,580,604
1987	427,076	1,620,194
1988	245,511	3,263,983
1989	301,720	3,511,260
1990	249,431	3,732,055
1991	195,700	3,653,439
1992	149,629	4,028,186
1993	175,596	3,703,342
1994	139,948	3,202,887
1995	136,170	2,991,369
1996	151,475	2,932,966

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
<i>BENT COUNTY</i>									
Bent's Fort	21S 51W	1955	2	Morrow	25,720	1,357,772	25,720	1,357,772	
Beta	22S 48W	1961	1	Morrow	45	385,558	45	385,558	1
<i>See Prowers County for Field Total</i>									
Harness	22S 48W	1974	2	Morrow	40	1,185,383	40	1,185,383	
High Rock	25S 49W	1984	0	Atoka	360	0	360	0	1
Lubers	22S 49W	1956\1972	0	Atoka	3,099	200,754			1
			0	Morrow	0	51,407			1
							3,099	252,161	
McClave	20S 49W	1952	7	McClave Ss	17,446	12,107,841			11
			8	Morrow	39,152	10,621,963			
<i>See Kiowa County for Field Total</i>									
Purgatoire	23S 51W	1972\1985	0	Atoka	8,203	3	8,203	3	1
Sniff Ranch	24S 49W	1972\1988	0	Atoka	61,363	41,975	61,363	41,975	1
Tabletop	25S 47W	1980	0	Morrow	0	20,132	0	20,132	1
<i>See Prowers County for Field Total</i>									
Wagon Trail	23S 48W	1973	7	Morrow	72,007	10,387,077	72,007	10,387,077	1
Bent County Total							227,435	36,359,865	

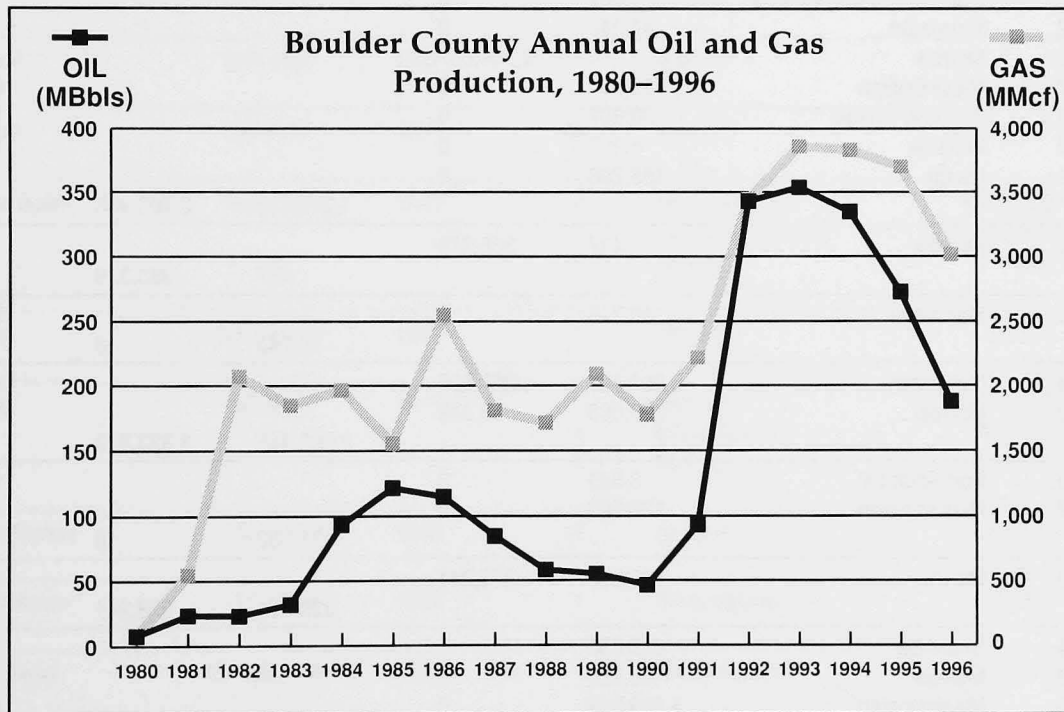


	OIL (Bbls)	GAS (Mcf)
1980	11,172	1,948,967
1981	6,840	1,016,598
1982	7,506	1,945,756
1983	6,315	1,396,763
1984	6,717	2,377,265
1985	3,738	1,935,723
1986	2,516	1,151,059
1987	3,225	1,052,146
1988	2,113	1,385,843
1989	3,662	1,578,679
1990	3,019	1,643,011
1991	2,463	1,613,363
1992	2,019	1,378,639
1993	2,510	1,195,242
1994	1,383	1,074,850
1995	740	1,136,387
1996	660	923,759

County and Field Name	General Location	Year Discovered/Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
BOULDER COUNTY									
Baxter Lake	4S 68W	1964	0	Niobrara	4,367	19,835			3
<i>See Weld County for Field Total</i>							4,367	19,835	
Boulder	1-2N 70W	1901	3	Pierre Sh	803,124	308			3
			0	Dakota	0	51,741		1	
							803,124	52,049	
Boulder Valley	1S 69W	1979	2	Niobrara	13,590	78,687			
			11	Niobrara, Codell Ss	56,457	417,307			1
			2	Muddy (J), Niobrara, Codell Ss	15,271	189,826			
			0	Muddy (J)	335	158,305			2
			4	Codell Ss	101,087	765,001			6
							186,740	1,609,026	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Highland	3S 69W	1956	0	Shannon	358	0			1
			0	Niobrara	2,500	10,940			2
Field Total for Boulder and Larimer Counties							2,858	10,940	
							2,858	11,781	
Holland	2S 69W	1984	1	Niobrara	31,673	130,919			1
			4	Niobrara, Codell Ss	121,883	948,493			21
							153,556	1,079,412	
Holland West	2N 70W	1984	0	Niobrara	2,595	20,529			1
			1	Niobrara, Codell Ss	18,617	92,698			3
							21,212	113,227	
Longmont	2N 69W	1979	0	Sussex	6,043	0			2
			1	Niobrara, Codell Ss	13,304	50,395			
							19,347	50,395	
Spindle	2N 67W	1972	2	Shannon	13,682	453,101			
See Weld County for Field Total							13,682	453,101	
Superior	1S 70W	1978	4	Niobrara, Codell Ss	14,344	78,122			
			1	Codell Ss	14,182	64,528			
			1	Muddy (J), Niobrara, Codell Ss	3,001	76,194			
			1	D Ss, Codell Ss, Niobrara	1,355	11,780			
			0	Dakota, Muddy (J)	1,393	116,615			2
			2	Dakota	7,340	519,615			4
							41,615	866,854	
Table Mountain	3N 69W	1980	0	Niobrara, Codell Ss	3,696	9,412			1
							3,696	9,412	
Trevarton	2N 70W	1983\1988	0	Niobrara, Codell Ss	534	0			1
							534	0	
Wattenberg	1-2N 69W	1970	1	Sussex, Shannon, Niobrara, Codell Ss	4,948	41,231			
			0	Sussex, Shannon	930	9,138			
			1	Shannon	5,475	82,768			
			91	Niobrara, Codell Ss	772,040	4,870,273			17
			2	Niobrara	23,322	102,234			
			7	Codell Ss	173,444	1,216,323			9
			1	Greenhorn Ls	26	81,070			7
			21	Muddy (J), Codell Ss	181,638	2,477,958			2

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			71	Muddy (J), Niobrara, Codell Ss	528,510	8,192,586			
			1	Muddy (J,) Codell Ss, Niobrara, Shannon	1,751	40,854			
			15	Muddy (J)	94,580	16,879,747			90
			1	Dakota, Muddy (J), Niobrara, Codell Ss	3,474	75,454			
			4	Dakota	4,196	267,677			1
<i>See Weld County for Field Total</i>							1,794,334	34,337,044	
Boulder County Total							3,045,125	38,601,295	



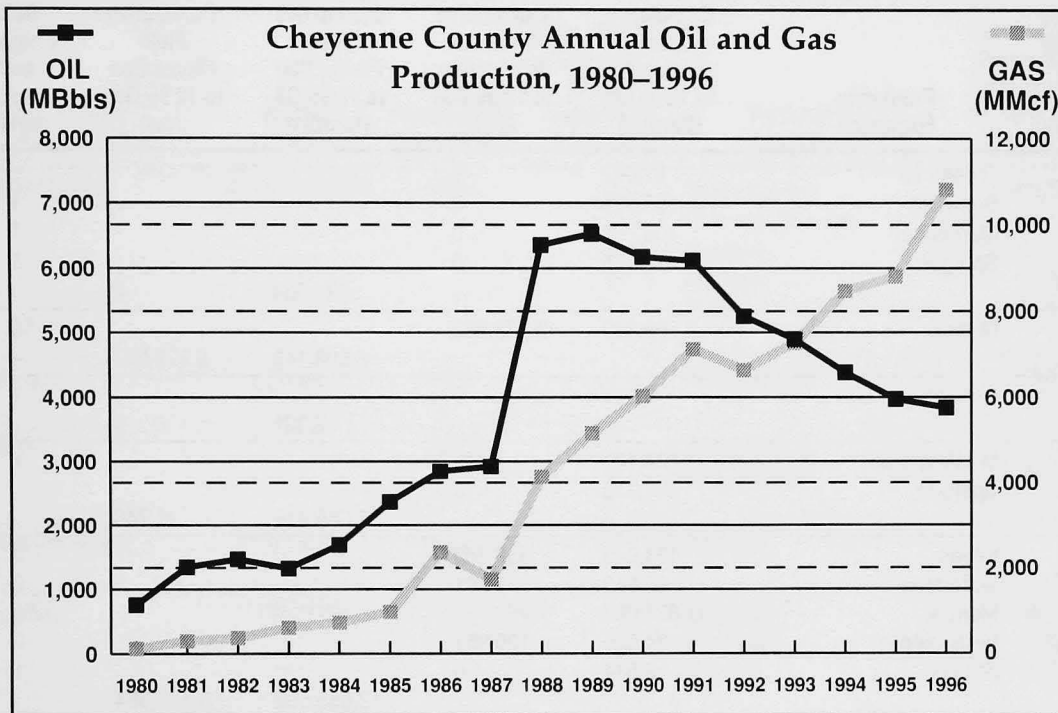
	OIL (Bbls)	GAS (Mcf)
1980	7,862	69,358
1981	23,576	548,870
1982	23,203	2,073,968
1983	31,871	1,847,301
1984	93,363	1,965,422
1985	121,291	1,555,783
1986	114,667	2,549,890
1987	84,624	1,808,559
1988	58,320	1,716,122
1989	55,304	2,090,139
1990	46,421	1,776,058
1991	93,196	2,217,003
1992	342,796	3,445,506
1993	353,830	3,860,715
1994	334,665	3,831,880
1995	272,557	3,699,611
1996	187,594	3,012,709

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
CHEYENNE COUNTY									
Airport	14S 44W	1977\1982	0	Mississippian	6,703	0	6,703	0	1
Arapahoe	14S 42W	1977	104	Morrow	16,233,199	19,446,441	16,233,199	19,446,441	56
Arapahoe East	14S 41W	1987	0	Morrow	1,307,894	485,925	1,307,894	485,925	18
Archer	12S 44W	1981	1	Shawnee	180,868	0			1
			1	Topeka Ls	303,325	1,984			3
			0	Topeka Ls, Fort Scott Ls	4,425	0			2
			0	Marmaton, Fort Scott Ls	1,007	0			
			2	Marmaton	44,244	0			
			2	Morrow	0	2,701,857			
			7	Mississippian	485,854	145			6
			0	Warsaw, Osage	30,907	0			1
			0	Warsaw	5,907	0			1
			1	Osage	155,298	0			
							1,212,110	2,703,986	
Arrowhead	17S 46W	1992	2	Morrow	437	386,319			
<i>See Kiowa County for Field Total</i>									
							437	386,319	
Bellyache	13S 50W	1983\1989	0	Marmaton	10,745	0	10,745	0	3
Bledsoe Ranch	12S 50-51W	1983	14	Marmaton	2,062,455	3,268,625			16
			2	Morrow	230,008	55,248			1
							2,292,463	3,323,873	
Broken Bow	13S 44W	1977\1989	0	Fort Scott Ls	6,529	0			1
			2	Mississippian	126,503	0			
							133,032	0	
Castle Peak	13S 51W	1987	3	Morrow	229,851	378,241			1
							229,851	378,241	
Cheyenne Wells	13S 44W	1968	4	Shawnee	409,765	0			1
			3	Morrow	88,785	0			
			6	Mississippian	1,256,816	0			8
			2	Spergen	428,017	9,071			
			0	Osage	754,989	13,303			1
							2,938,372	24,174	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Collins Ranch	15S 49W	1992	0	Spergen	8,013	30,336	8,013	30,336	1
Dino	15S 45W	1991	2	Spergen	95,159	10,402	95,159	10,402	
Dust Bowl	16S 46W	1982	0	Marmaton	1,164	0	1,164	0	1
Encampment	15S 42W	1977	0	St Louis	107	0	107	0	1
Eureka Creek	13S 47W	1985	1	Marmaton	78,382	0	78,382	0	
Farside	12S 48W	1994	1	Morrow	50,588	4,688	50,588	4,688	
Firstview	14S 46W	1987	1	Morrow	0	0	0	0	
Frontera	15S 41W	1987	28	Morrow	3,614,617	4,980,901	3,614,617	4,980,901	27
Golden Spike	16S 45W	1969	7 1 0	Mississippian St Louis, Spergen Spergen	1,676,978 14,062 302	0 1,173 250	1,691,342	1,423	3 1
Gopher	13S 50-51W	1982	1	Morrow	31,594	0	31,594	0	1
Grouse	15S 46W	1979	2 2 6	Morrow Mississippian Spergen	243,995 827,315 511,018	117,061 14,791 28,101	1,582,328	159,953	4 1
Harker Ranch	13S 43W	1989	10	Morrow	884,522	2,005,254	884,522	2,005,254	4
Hidden Arrow	14S 45W	1994	1	Mississippian	29,077	0	29,077	0	
Indian Bead	15-16S 45W	1995	1	Mississippian	17,371	0	17,371	0	
Kit Carson	15S 49W	1979\1980	0	Morrow	4,321	0	4,321	0	1

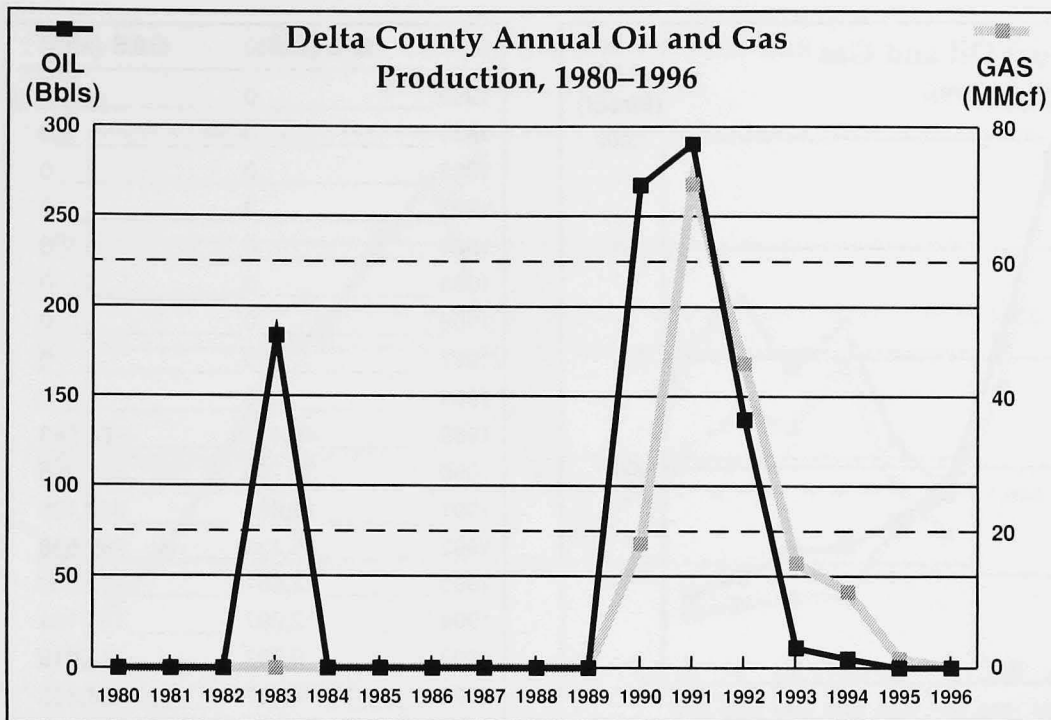
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Aban- doned
Ladder Creek	14-15S 44-45W	1969	14	Mississippian	1,855,696	42,288	2,122,435	151,739	10
			1	St Louis, Spergen	2,596	0			
			7	Spergen	162,170	0			
			1	Warsaw	4,426	0			
			0	Osage	97,547	0			
Ladybug	13S 44W	1994	2	Mississippian	34,853	0	34,853	0	
Loma	16S 45W	1969	1	Marmaton	11,028	0	188,378	345	2
			1	Mississippian	177,350	98,819			
Longhorn Gulch	15S 42W	1992	1	Morrow	0	647,102	0	647,102	
Mayfield	13S 43W	1984	7	Shawnee	730,762	0	868,836	1,320,172	1
			0	Marmaton	42,680	0			
			4	Morrow	95,394	1,320,172			
Mount Pearl	13S 47-48W	1984	2	Keyes	192,579	74,996	12,142,955	23,139,857	26
			0	Lansing	665	2,238			
			0	Marmaton	14,814	30,260			
			35	Morrow	11,908,372	23,032,363			
			0	St Louis	25,525	0			
Night Fire	12S 51W	1992	1	Morrow	3,699	0	23,699	0	
Oyster	14S 47W	1996	1	Keyes	0	52,684	0	628,383	
			2	Morrow	0	575,699			
Pass Creek	13S 50W	1982	0	Marmaton	353	0	353	0	1
Round Stone	16S 45W	1994	1	Morrow	2,084	1,077,257	2,084	1,077,257	
Rush Creek Draw	16S 51W	1992	0	St Louis	2,468	2,644	2,468	2,644	1
Salerno	15S 48W	1992	1	Mississippian	25,735	0	25,735	0	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Salis	13S 44W	1982	1	Topeka Ls	57,022	0	334,684	0	1
			1	Shawnee	155,325	0			
			1	Marmaton	108,762	0			
			0	Spergen	13,575	0			
Second Wind	16S 41W	1988	21	Morrow	2,508,149	2,373,522	2,508,149	2,373,522	16
Shavano	14S 47W	1988	0	Lansing	7,021	0	7,021	0	1
Smoky Creek	13S 44W	1969	10	Mississippian	1,624,101	1,746	2,085,416	1,746	7
			6	Spergen	461,315	0			
Sorrento	14S 49W	1976	2	Keyes	134,043	333,702	12,055,592	8,444,384	4
			2	Marmaton	42,943	1,101			
			33	Morrow	11,835,067	7,983,630			
			0	Mississippian	34,025	125,951			
			1	St Louis	9,514	0			
Sorrento South	14S 49W	1992	0	Mississippian	4,471	0	4,471	0	1
Speaker	12S 51W	1990	15	Morrow	2,026,871	1,134,033	2,026,871	1,134,033	1
Field Total for Cheyenne and Kit Carson Counties							2,134,246	1,478,059	
Spur	14S 44W	1981	1	Shawnee	23,903	0	405,388	0	1
			3	Mississippian	309,046	0			
			1	Warsaw	72,439	0			
Stockholm	16S 41W	1983	1	Morrow	81,619	478	81,619	478	
Sundance	14S 47W	1991	2	Spergen	109,532	0	109,532	0	
Timber Creek	14S 45W	1969	0	Mississippian	39,690	0	39,690	0	1
Trading Post	13S 47W	1988	0	St. Louis	21,307	8,231	21,307	8,231	1
Cheyenne County Total							67,532,866	72,871,809	



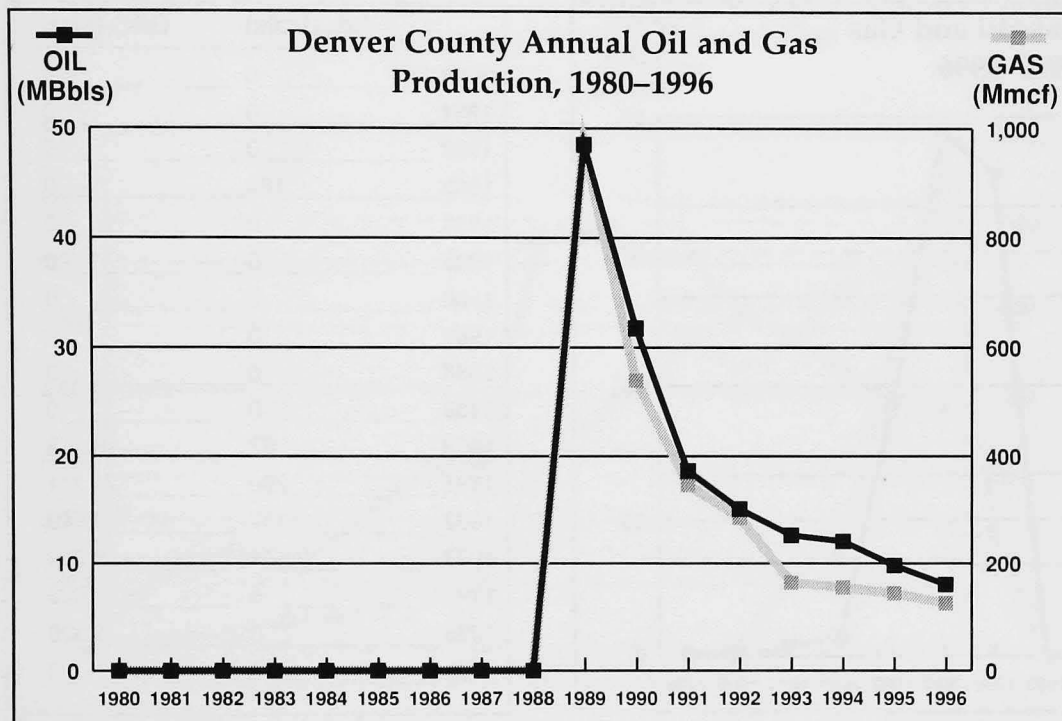
	OIL (Bbls)	GAS (Mcf)
1980	758,267	115,689
1981	1,343,446	297,409
1982	1,465,017	367,673
1983	1,322,582	606,013
1984	1,686,073	726,337
1985	2,361,666	974,443
1986	2,844,648	2,361,397
1987	2,916,436	1,725,422
1988	6,353,712	4,133,283
1989	6,528,923	5,163,936
1990	6,174,225	6,022,632
1991	6,115,334	7,111,391
1992	5,254,718	6,622,691
1993	4,891,586	7,258,486
1994	4,379,228	8,465,051
1995	3,971,059	8,806,488
1996	3,837,418	10,806,274

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
DELTA COUNTY									
Crawford	51N 6W (NM)	1979	1	Dakota	1,187	0	1,187	0	
Oil Well Mountain	10S 91W	1990	1	Mesaverde	561	162,068	561	162,068	
Field Total for Delta and Gunnison Counties							1,032	237,833	
Delta County Total							3,019,482	40,866,634	



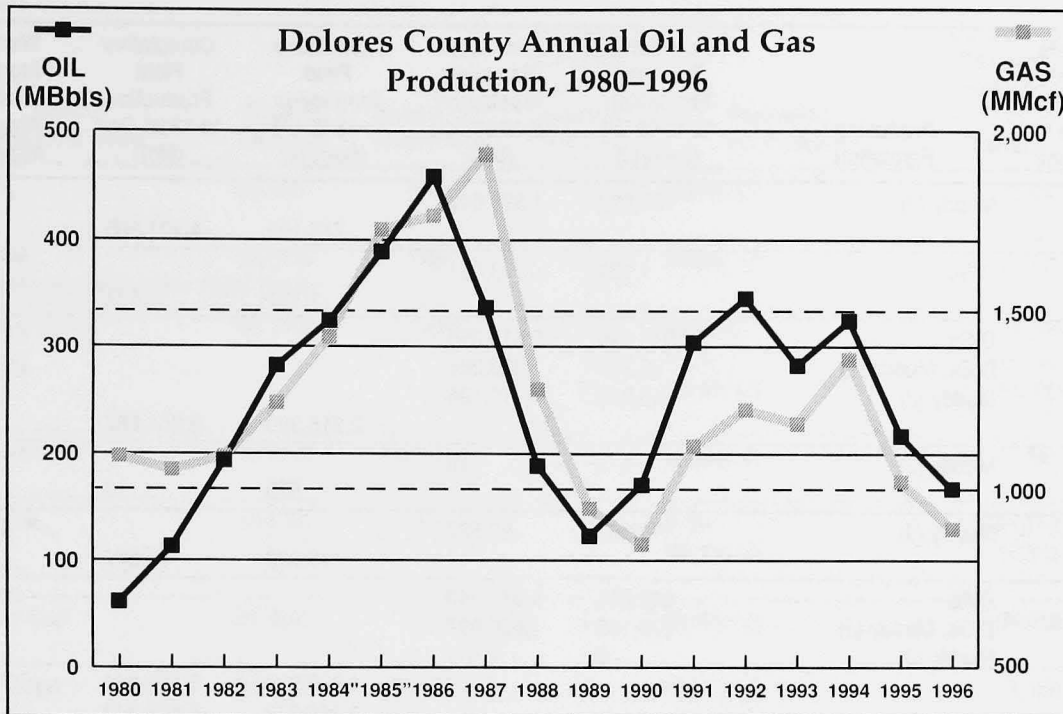
	OIL (Bbls)	GAS (Mcf)
1980	0	0
1981	0	0
1982	0	0
1983	184	0
1984	0	0
1985	0	0
1986	0	0
1987	0	0
1988	0	0
1989	0	0
1990	267	18,163
1991	290	71,311
1992	137	44,919
1993	11	15,280
1994	5	11,066
1995	0	1,329
1996	0	0

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
DENVER COUNTY									
Doherty	2S 65W	1957/1991	0	Muddy (J)	83,849	2,828,040	83,849	2,828,040	2
Third Creek <i>See Adams County for Field Total</i>	2S 66W	1971	17	Muddy (J)	2,305,049	16,596,805	2,305,049	16,596,805	5
Wattenberg <i>See Weld County for Field Total</i>	2S 67W	1970	29	Muddy (J)	446,882	19,312,442	446,882	19,312,442	6
Denver County Total							3,019,482	40,866,634	



	OIL (Bbls)	GAS (Mcf)
1980	0	0
1981	0	0
1982	0	0
1983	0	0
1984	0	0
1985	0	0
1986	0	0
1987	0	0
1988	0	0
1989	48,486	968,548
1990	31,720	539,995
1991	18,634	347,125
1992	15,133	286,538
1993	12,651	163,220
1994	12,097	154,164
1995	9,793	142,618
1996	7,967	124,325

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
DOLORES COUNTY									
Papoose Canyon	39N 19W (NM)	1970	1	Ismay, Desert Creek	43,059	433,107			
			1	Ismay	3,846	1,710,538			1
			31	Desert Creek	5,756,485	29,735,042			7
			0	Hermosa	10,315	52,051			1
						5,813,705	31,930,738		
Squaw Creek	39N 20W (NM)	1981	0	Desert Creek	11,189	24,332	11,189	24,332	2
Stone Pony	38N 20W (NM)	1992	1	Ismay	3,859	428,572	3,859	428,572	
Dolores County Total							5,828,753	32,383,642	

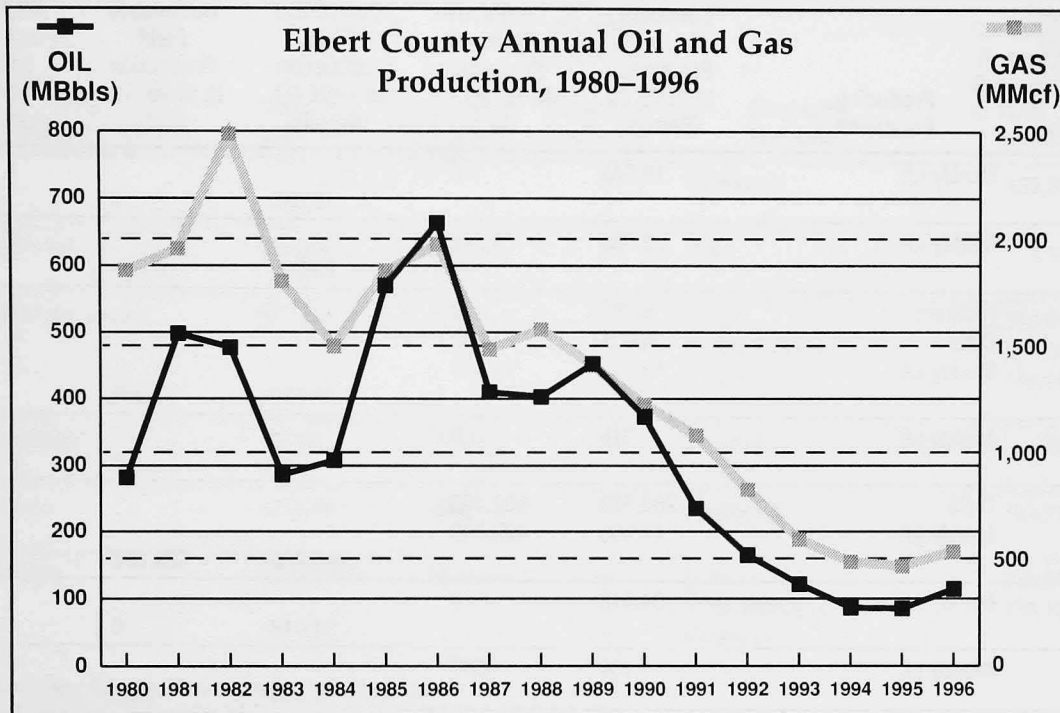


	OIL (Bbls)	GAS (Mcf)
1980	61,781	1,092,790
1981	113,025	1,055,462
1982	193,669	1,093,548
1983	282,135	1,242,675
1984	324,326	1,426,764
1985	389,441	1,729,867
1986	458,583	1,768,179
1987	336,535	1,936,916
1988	188,757	1,279,378
1989	123,025	945,630
1990	170,943	845,305
1991	303,834	1,122,347
1992	345,274	1,223,760
1993	282,446	1,185,151
1994	324,387	1,364,480
1995	216,945	1,022,395
1996	166,073	888,233

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
ELBERT COUNTY									
Bluebird	8S 57W	1985	7	Muddy (J)	973,992	0	973,992	0	3
Field Total for Elbert and Lincoln Counties							996,055		
Bradbury	6S 61W	1955\1955	0	Muddy (J)	374	48	374	48	1
Caledonia	6S 64W	1981	12	D Ss	521,179	3,052,025			1
			3	D Ss, Muddy (J)	71,425	308,988			1

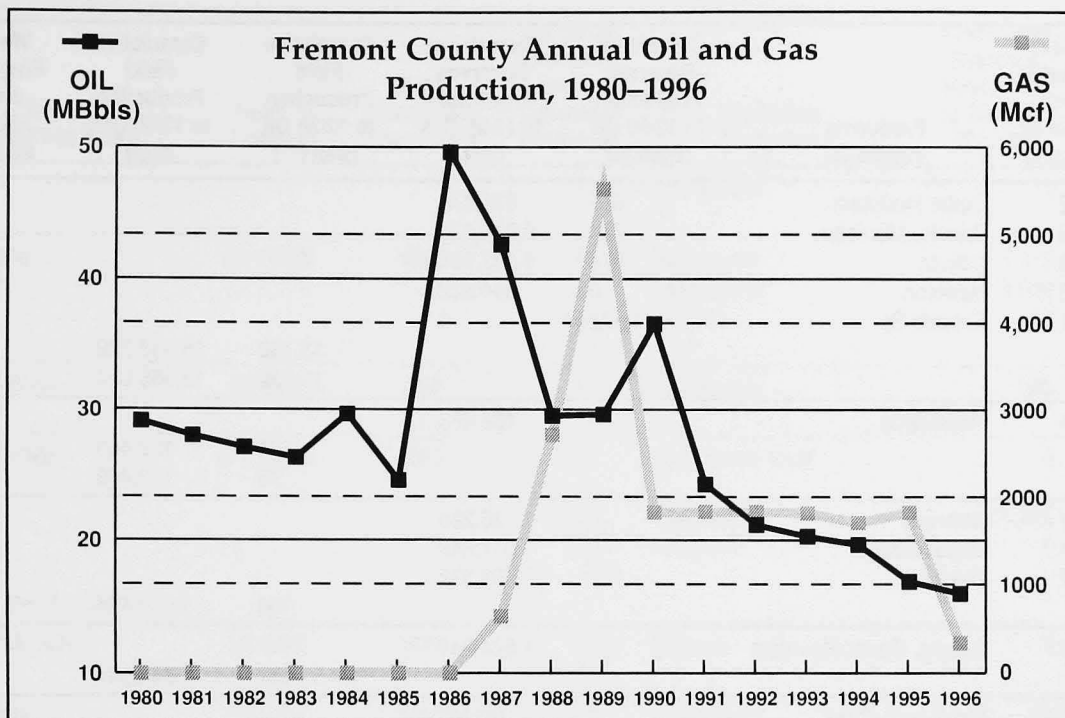
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			2	Muddy (J)	125,593	1,633,942	718,197	4,994,995	6
Coachman	6S 65W	1981	0	D Ss	1,131	3,451	1,131	3,451	1
Comanche Creek	6S 62W	1970	26	D Ss	2,012,916	6,816,395			
			4	D Ss, Muddy (J)	65,394	323,386			25
			2	Muddy (J)	140,080	1,712,106			
							2,218,390	8,851,887	
Conestoga	8S 59W	1982\1982	0	Muddy (J)	573	16	573	16	1
Cypress	6S 61W	1982	1	Muddy (J)	113,982	99,527	113,982	99,527	4
Deadeye	6S 62W	1976	12	D Ss	818,814	4,077,340			10
			1	D Ss, Muddy (J)	276,195	1,620,097			
			0	Muddy (J)	0	2,611			
							1,095,009	5,700,048	
Field Total for Elbert and Arapahoe Counties							1,146,873	5,878,840	
Doubletree	6S 62W	1973	3	D Ss	71,121	445,039			1
			1	Muddy (J)	104,359	5,396,018			2
							175,480	5,841,057	
Field Total for Elbert and Arapahoe Counties							316,877	6,081,717	
Dull Knife	6S 60W	1970\1974	0	Muddy (J)	15,537	0	15,537	0	1
Hoy Gulch	7S 64W	1982\1990	0	Muddy (J)	8,104	7,502	8,104	7,502	1
Ironhorse	7S 63W	1969	1	D Ss	14,200	44,701			5
			7	Muddy (J)	108,916	136,036			
							121,116	180,738	
Longhorn	8S 61W	1980\1983	0	Muddy (J)	17,491	174	17,491	174	1
Lowry	5S 65W	1972	1	Muddy (J)	55,035	92,934	55,035	92,934	
See Arapahoe County for Field Total									
Peak View	6S 63W	1984	7	D Ss	307,295	1,201,944			2
			0	D Ss, Muddy (J)	2,459	46,848			1
			1	Muddy (J)	49,451	167,494			1
							359,205	1,416,286	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Prism	9S 58W	1985	0	Muddy (J)	18,643	0	18,643	0	1
Rubicon <i>See Lincoln County for Field Total</i>	9S 56W	1984	0	Muddy (J)	23,559	3,587	23,559	3,587	4
Running Creek	6S 64W	1980	0	Niobrara	5,269	3			1
			0	D Ss	14,931	23,942			1
			0	Muddy (J)	13,339	14,048	33,539	37,993	2
Runnymede	8S 57W	1985\1988	0	Muddy (J)	345	0	345	0	3
Songbird	7S 63W	1976	2	D Ss	262,573	502,499			2
			0	Muddy (J)	17,903	492,393	280,476	994,892	
Stanley Cup	8S 59W	1996	2	Muddy (J)	34,418	0	34,418	0	
Vimy Ridge	6S 65W	1972\1973	0	Muddy (J)	1,150	567	1,150	567	1
Wallbanger	6S 64W	1982	14	D Ss	701,665	2,428,808			
			3	D Ss, Muddy (J)	96,961	277,746			
			2	Muddy (J)	120,649	191,510	919,275	2,898,064	1
Elbert County Total							7,185,021	31,123,726	



	OIL (Bbls)	GAS (Mcf)
1980	281,954	1,852,010
1981	498,149	1,954,142
1982	477,429	2,486,403
1983	286,174	1,802,314
1984	308,062	1,497,942
1985	570,223	1,850,744
1986	663,470	1,974,240
1987	409,937	1,482,872
1988	403,136	1,576,268
1989	452,858	1,406,842
1990	372,976	1,222,176
1991	235,293	1,079,043
1992	164,779	824,612
1993	121,654	588,680
1994	86,321	483,512
1995	85,266	463,639
1996	114,388	533,961

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
FREMONT COUNTY									
Florence-Canon City	19-20S 70W	1862	28	Pierre Sh	15,253,456	19,995	15,253,456	19,995	14
Skipping Stone	19S 70W	1995	1	Codell Ss	195	0	195	0	
Fremont County Total							15,253,651	19,995	



	OIL (Bbls)	GAS (Mcf)
1980	29,106	0
1981	27,993	0
1982	27,086	0
1983	26,309	0
1984	29,673	0
1985	24,569	0
1986	49,612	0
1987	42,576	635
1988	29,529	2,712
1989	29,640	5,513
1990	36,577	1,820
1991	24,285	1,825
1992	21,167	1,825
1993	20,290	1,810
1994	19,656	1,700
1995	16,876	1,820
1996	15,955	335

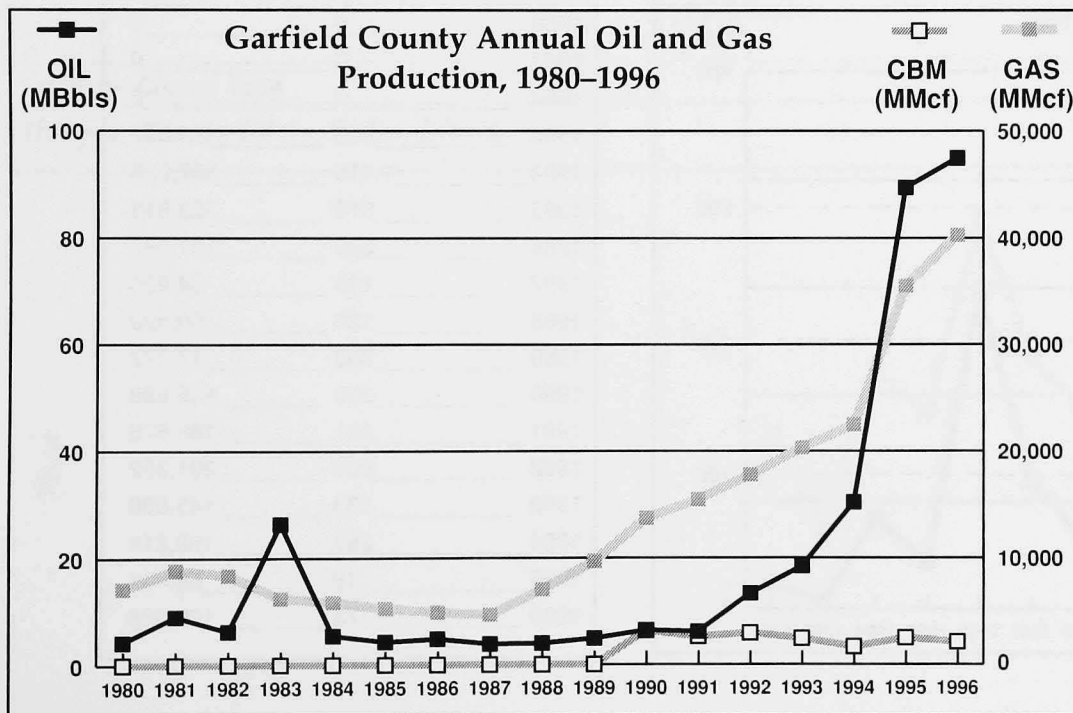
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
GARFIELD COUNTY									
Baldy Creek	7S 90W	1959	0	Mesaverde, Mancos Sh	0	5,922			1
			3	Mesaverde	0	438,742	0	444,664	
Baxter Pass	5S 102-104W	1958	1	Mancos Sh	0	17,425			1
			2	Dakota	4,510	3,084,881			1
			1	Mesaverde	0	246,857			
See Rio Blanco County for Field Total							4,510	3,349,163	
Baxter Pass South	5S 102W	1958	1	Morrison	0	301,509	0	301,509	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Bridle	8S 104W	1976	2	Cedar Mountain	659	681,276			
			10	Dakota, Morrison	727	9,029,837			
			38	Dakota	574	5,103,004			3
			3	Morrison	0	644,622			1
			1	Entrada Ss	11,172	0			
Field Total for Garfield and Mesa Counties							13,132	15,458,739	
							13,132	15,956,054	
Bull Fork	4S 97W	1996	1	Mesaverde	75	132,463			
Field Total for Garfield and Rio Blanco Counties							75	132,463	
							75	132,463	
Calf Canyon	6S 102W	1972	1	Niobrara	0	25,224			
			4	Mesaverde	0	311,848			
			7	Dakota	160	753,592			
							160	1,090,664	
Carbonera	7S 104W	1957	3	Dakota, Cedar Mountain	121	1,544,341			
							121	1,544,341	
Divide Creek	8S 91W	1956	2	Mesaverde Coal	0	1,498,291			1
						(Coal Gas)			
See Mesa County for Field Total			3	Mesaverde	0	1,899,819			3
Field Total—Coal Gas							0	1,899,819	
								1,498,291	
Douglas Pass	5S 102W	1977	1	Dakota, Morrison	0	27,140			
			17	Dakota	123	4,851,570			
							123	4,878,710	1
Dry Fork	7S 99W	1980	1	Mesaverde	0	17,490			
			1	Dakota, Cedar Mountain	0	639,505			
			3	Dakota	0	599,967			
							0	1,256,952	1
Evacuation Creek	4S 102W	1977	1	Dakota, Morrison, Saltwash	0	145,328			
							0	145,328	
Field Total for Garfield and Rio Blanco Counties							14	168,927	
Foundation Creek	4S 102W	1973	1	Mancos Sh	0	135,884			
See Rio Blanco County for Field Total							0	135,884	
Garmesa	8S 102W	1925	1	Dakota, Morrison	0	2,001,213			5
			2	Dakota	0	1,802,645			
			2	Salt Wash, Dakota	0	98,558			

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			1	Entrada Ss	0	3,349,998	0	7,252,414	
Gasaway	6S 100W	1990	4	Mesaverde	1,413	950,170			
			8	Mancos Sh	4,536	2,533,445			
			16	Dakota	0	7,238,182	5,949	10,721,797	4
Grand Slam	7S 92W	1992	1	Mesaverde	203	126,685	203	126,685	
Grand Valley	6-7S 96W	1985	33	Mesaverde Coal	0	12,056,804 <i>(Coal Gas)</i>			
			119	Mesaverde	21,255	34,670,789			7
			2	Wasatch	0	240,349			1
Field Total—Coal Gas							21,255	34,911,138	
								12,056,804	
Hancock Gulch	8S 98W	1979	1	Dakota	1	137,659	1	137,659	
Kokopelli	6S 91W	1995	4	Mesaverde	49	78,553	49	78,553	
Logan Wash	8S 97W	1980	6	Mesaverde	179	1,737,261	179	1,737,261	
Mam Creek	7S 93W	1959	0	Mesaverde Coal	0	54,435 <i>(Coal Gas)</i>			
			76	Mesaverde	78,048	15,610,390	78,048	15,610,390	1
Field Total—Coal Gas								54,435	
Mesagar	7S 101W	1990	13	Dakota	0	1,951,495			
			4	Morrison	0	226,671			
Field Total for Garfield and Mesa Counties							0	2,178,166	
							0	2,202,371	
Parachute	6S 95W	1985	30	Mesaverde Coal	0	4,615,731 <i>(Coal Gas)</i>			
			32	Mesaverde	2,309	14,886,666			
			55	Wasatch	2,848	28,126,804			
Field Total—Coal Gas							5,157	43,013,470	
								4,615,731	

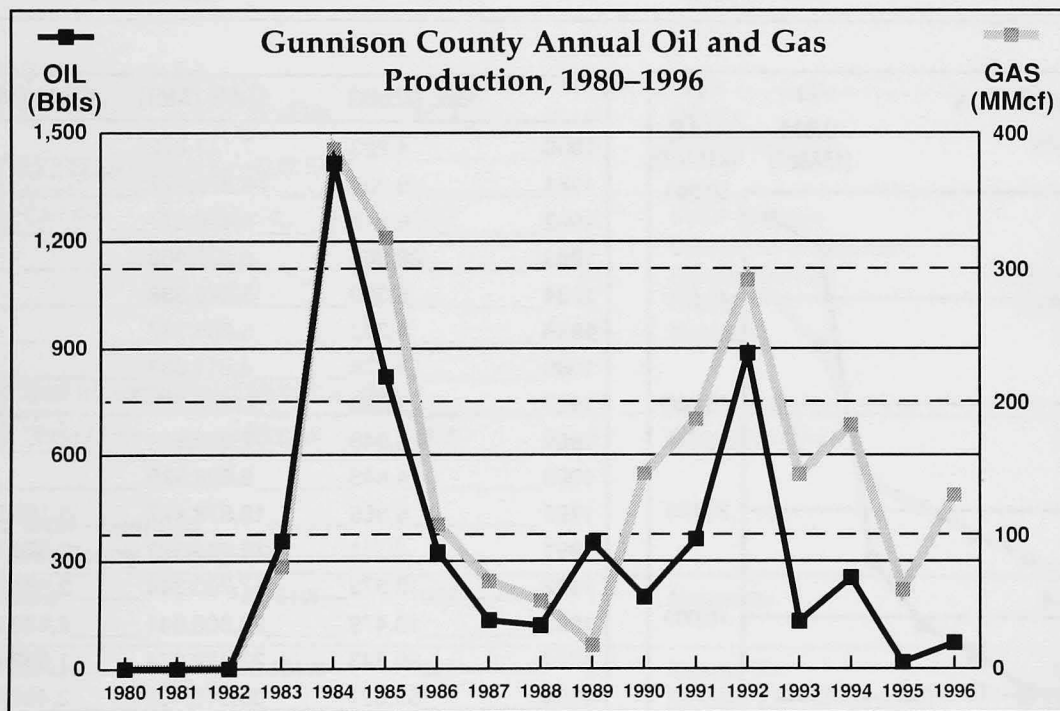
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Prairie Canyon	7S 104W	1958	5	Dakota, Morrison	43	1,984,358			
			4	Dakota	145	3,672,792			
							188	5,657,150	
Rock Canyon	5N 102W	1973	4	Dakota	0	1,636,270			
							0	1,636,270	
Rulison	6S 94W	1956	10	Mesaverde Coal	0	1,530,917			
						<i>(Coal Gas)</i>			
			101	Mesaverde	150,115	44,717,744			
			58	Wasatch	32	15,241,740			
							150,147	59,959,484	
Field Total—Coal Gas									
								1,530,917	
Skinner Ridge	5S 98-99W	1989	3	Mesaverde Coal	0	99,925			
						<i>(Coal Gas)</i>			
							0	0	
Field Total—Coal Gas									
								99,925	
Soldier Canyon	4S 100W	1976	4	Dakota	0	114,822			
			1	Mancos Sh	200	22,492			
See Rio Blanco County for Field Total							200	137,314	
South Canyon	6-7S 103-104W	1957	5	Cedar Mountain	0	1,632,168			
			11	Dakota, Cedar Mountain	46	4,264,061			
			30	Dakota, Morrison	21,996	17,876,277			
			45	Dakota	9,998	32,638,262			
			2	Morrison	0	34,275			
							32,040	56,445,033	
Field Total for Garfield and Mesa Counties									
							32,040	56,918,454	
South Shale Ridge	8S 98W	1990	2	Mesaverde Coal	0	62,261			
						<i>(Coal Gas)</i>			
							0	0	
Field Total—Coal Gas									
								62,261	
See Mesa County for Field Total									
Timberline	6S 91W	1996	1	Mesaverde	64	8,006			
							64	8,006	
Trail Canyon	4S 101W	1969	0	Mancos Sh	0	3,223			
			3	Dakota	89	593,030			
See Rio Blanco County for Field Total							89	596,253	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Trail Ridge	5S 97W	1990	2	Mesaverde	156	248,006			
			7	Wasatch	515	1,436,997	671	1,685,003	
Twin Buttes	5S 102W	1951	0	Niobrara	3,478	6,260			1
			1	Dakota, Morrison	1,452	1,688,070			1
			2	Dakota	0	444,462			2
			1	Morrison	314	3,506,070	5,244	5,644,862	3
Willow Creek	4S 97W	1956	1	Ohio Creek	0	72,532			
<i>See Rio Blanco County for Field Total</i>							0	72,532	
Garfield County Total							317,605	273,631,955	
<i>Garfield County Total—Coal Gas</i>								19,918,444	



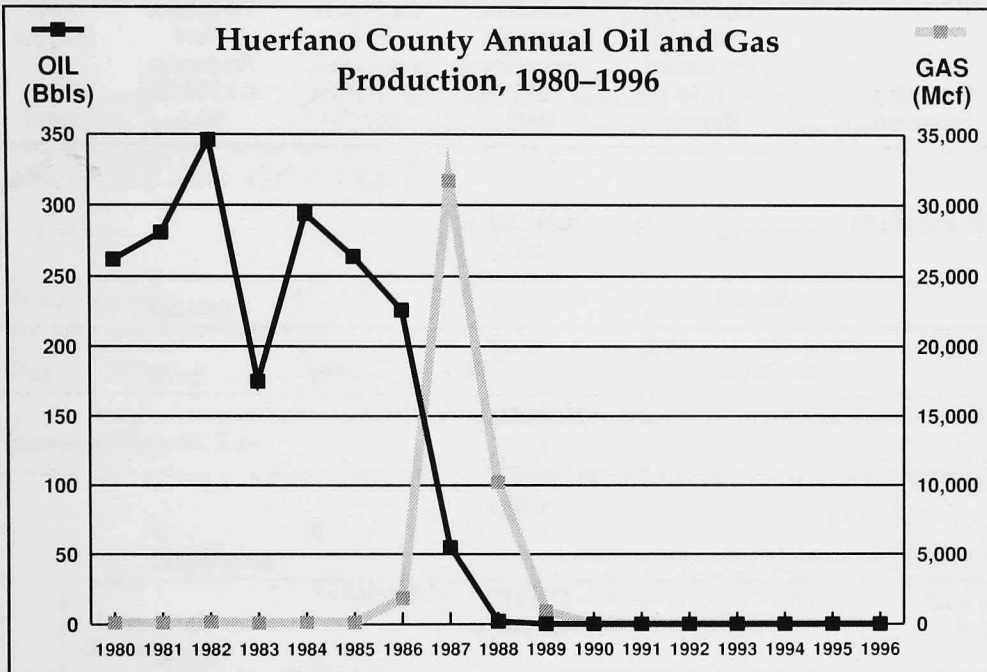
	OIL (Bbls)	GAS (Mcf)	CBM (Mcf)
1980	4,223	7,144,872	0
1981	9,033	8,878,977	0
1982	6,215	8,438,277	0
1983	26,309	6,237,068	0
1984	5,380	5,849,888	0
1985	4,242	5,265,337	0
1986	4,774	4,911,388	0
1987	3,829	4,660,735	0
1988	3,948	7,082,944	0
1989	4,843	9,698,925	0
1990	6,365	13,678,477	3,153,045
1991	6,111	15,444,322	2,580,108
1992	13,373	17,760,344	2,931,285
1993	18,479	20,308,041	2,420,243
1994	30,343	22,482,274	1,633,838
1995	89,521	35,518,402	2,462,033
1996	94,994	40,287,479	2,092,483

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
GUNNISON COUNTY									
Coal Basin	11S 90W	1964	2	Mesaverde	1,438	456,082	1,438	456,082	
Oil Well Mountain	10S 91W	1990	1	Mesaverde	471	75,765	471	75,765	
<i>See Delta County for Field Total</i>									
Ragged Mountain	10S 90W	1981	7	Mesaverde	3,536	1,794,007	3,536	1,794,007	1
Gunnison County Total							5,445	2,339,040	

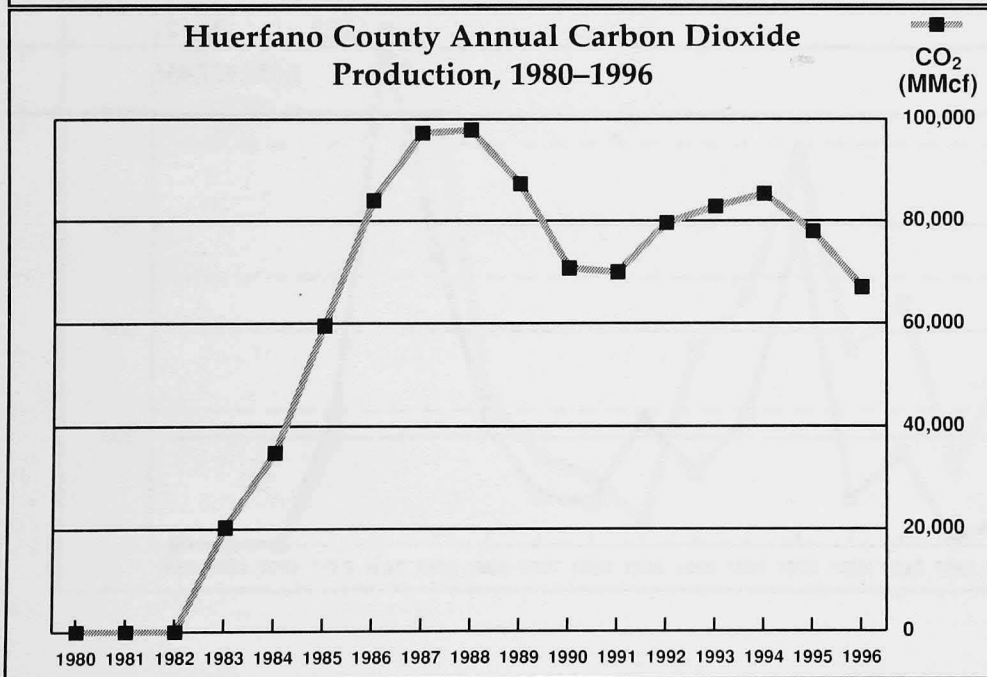


	OIL (Bbls)	GAS (Mcf)
1980	0	0
1981	0	0
1982	0	0
1983	356	75,667
1984	1,415	387,839
1985	819	322,513
1986	325	107,087
1987	135	64,925
1988	121	50,399
1989	350	17,572
1990	200	145,688
1991	361	186,678
1992	886	291,352
1993	133	145,008
1994	253	182,214
1995	18	58,484
1996	73	129,328

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
HUERFANO COUNTY									
Dike Mountain	28S 70W	1994	1	Dakota, Entrada Ss	0	4,651,264 (CO ₂)	0	0	
<i>Field Total—Carbon Dioxide Gas</i>								4,651,264	
Gardner	26S 71W	1974	0	Codell Ss	4,253	3,179	4,253	3,179	1
Sheep Mountain	27S 70W	1971	21	Dakota	0	825,546,422 (CO ₂)			1
			7	Entrada Ss	0	184,229,770 (CO ₂)			
<i>Field Total—Carbon Dioxide Gas</i>								1,009,776,192	
Three Bridges	30S 69W	1986	1	Raton Coal	0	8,313			
			2	Trinidad	0	27,029			
								0	35,342
Huerfano County Total							4,253	38,521	
<i>Huerfano County Total—Carbon Dioxide Gas</i>								1,014,427,456	

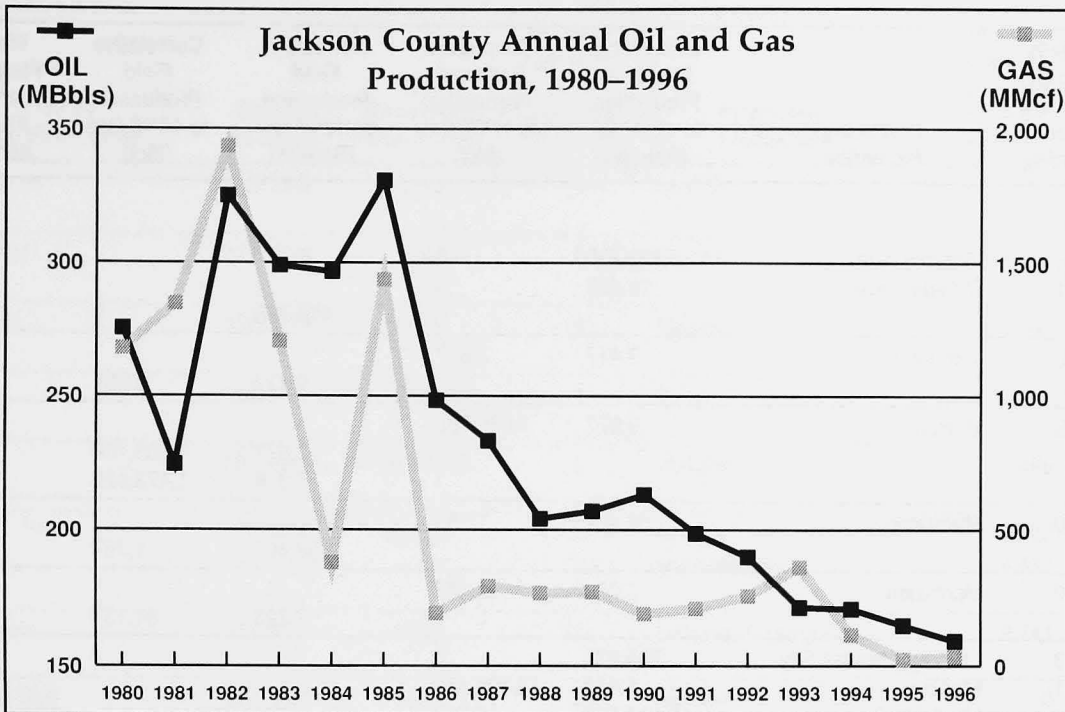


	OIL (Bbls)	GAS (Mcf)	CO ₂ (Mcf)
1980	262	125	0
1981	281	127	0
1982	346	171	0
1983	175	92	20,298,961
1984	294	147	34,780,873
1985	264	131	59,509,308
1986	226	1,849	83,981,086
1987	55	31,686	97,290,795
1988	2	10,213	97,902,930
1989	0	941	87,249,078
1990	0	0	70,723,302
1991	0	0	69,968,424
1992	0	0	79,594,636
1993	0	0	82,795,423
1994	0	0	85,301,820
1995	0	0	77,900,452
1996	0	0	66,998,300



County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned	
JACKSON COUNTY										
Alkali Lake	10N 80W	1982	0	Dakota	3,978	0	8,511	169	1	
			1	Niobrara	4,533	169				
Battleship	10N 79W	1954	6	Dakota	2,966,784	0	2,993,559	1,390	1	
			1	Frontier	26,775	1,390				
Butler Creek	8N 81W	1974	1	Frontier	26,237	14,871	26,237	14,871		
Canadian River	9N 78W	1956	24	Niobrara	35,195	176	497,331	8,758,489	7	
			0	Muddy (J)	0	247,667				1
			11	Dakota	462,136	8,510,646				
Carlstrom	10N 79W	1972\1989	0	Niobrara	7,741	4,194	7,741	4,194	1	
Coalmont	7N 81W	1973	2	Niobrara	181,921	85,337	181,921	85,337	1	
Delaney Butte	8N 81W	1977	0	Niobrara	2,015	1,015	13,316	1,373	1	
			0	Frontier	2,331	358				2
			2	Dakota	8,970	0				
Grizzly Creek Southeast	6N 80W	1993	1	Niobrara	1,535	0	1,535	0		
Grizzly Creek	6N 80W	1982	0	Niobrara	1,112	0	1,342	0		
			1	Shannon	230	0				
Johnny Moore Mountain	8N 78W	1978	0	Niobrara	36,189	64,693	36,189 ✓	64,693 ✓	1	
Lone Pine	9N 81W	1971	21	Dakota	2,573,073	689,717	2,573,073	689,717	1	
McCallum	9N 78W	1926	37	Pierre Sh	2,394,027	596,502				
			0	Niobrara	231	917,866 (CO ₂) 0				1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			1	Muddy (J)	51,736	276,313 (CO ₂)			
			11	Dakota, Lakota	4,856,903	919,496 360,473,423 (CO ₂)			1
			1	Morrison	2,040,315	15,351,498 (CO ₂)			
<i>Field Total—Carbon Dioxide Gas</i>							9,343,212	1,515,998	
								515,179,100	
McCallum South	9N 78W	1927	9	Pierre Sh	77,435	119,958			3
			1	Niobrara	1,855	0			
			1	Dakota, Lakota, Muddy (J)	727,288	163,937,667 (CO ₂)			10
<i>Field Total—Carbon Dioxide Gas</i>							806,578	119,958	
								163,937,667	
Michigan River	10N 79W	1975	0	Niobrara	588	0			
			2	Dakota	158,062	155,876			1
							158,650	155,876	
Jackson County Total							16,649,195	11,412,065	
<i>Jackson County Total—Carbon Dioxide Gas</i>								679,116,767	



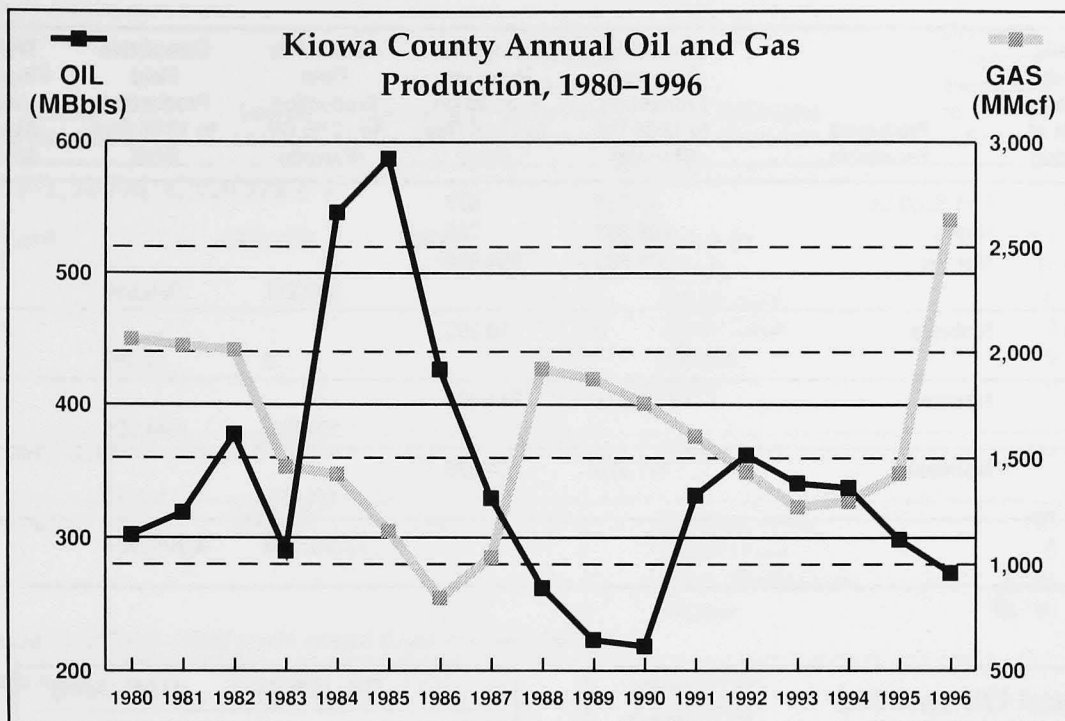
	OIL (Bbls)	GAS (Mcf)
1980	275,389	1,178,121
1981	224,512	1,346,580
1982	325,006	1,934,414
1983	299,001	1,205,801
1984	296,618	379,126
1985	330,648	1,436,381
1986	248,262	193,116
1987	233,351	292,098
1988	204,107	266,479
1989	207,038	270,804
1990	213,159	189,943
1991	198,639	210,573
1992	189,960	255,505
1993	171,417	361,947
1994	170,810	112,542
1995	164,704	22,265
1996	159,022	32,445

County and Field Name	General Location	Year Discovered/Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
JEFFERSON COUNTY									
Soda Lake	5S 69W	1955\1962	0	Niobrara	15,275	3,820	15,275	3,820	
Jefferson County Total							15,275	3,820	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
KIOWA COUNTY									
American	20S 44W	1983	8	Mississippian	422,265	0	440,758	0	1
			1	St Genevieve	18,493	0			
Armadillo	17S 50W	1991	0	Marmaton	9,417	3,857	9,417	3,857	1
Arrowhead	17S 46W	1992	5	Morrow	3,877	1,086,708	3,877	1,086,708	
Field Total for Kiowa and Cheyenne Counties							4,314	1,473,027	
Astronaut	20S 42W	1977	0	Marmaton	58,407	1,757	58,407	1,757	1
Black Kettle	20S 46W	1969\1991	0	Marmaton	7,728	91,157	7,728	91,157	2
Brandon	19S 45W	1959	3	Lansing, Kansas City	505,477	0	11,229,292	3,124,791	1
			1	Morrow	6,446	3,109,151			
			34	Mississippian	10,717,369	15,640			
Buscadero	18S 45W	1977	1	Lansing, Kansas City	89,692	223,789	177,731	226,593	1
			0	Morrow	0	2,804			
			2	Mississippian	88,039	0			
Cavalry	18S 45W	1968	1	Keyes	36,783	3,775	1,629,402	2,209,064	4
			1	Lansing	3,658	0			
			8	Morrow	13,358	2,157,773			
			11	Mississippian	1,528,801	47,516			
			1	St Louis	43,312	0			
			1	St Louis, Spergen	3,490	0			
Chivington	18S 46W	1985	0	Morrow	107	60,073	107	60,073	1
Colt	20S 52W	1956	2	Morrow	42	360,033	42	360,033	1
Cowboy	18S 44W	1977	0	Lansing	26,727	0	81,783	0	1
			1	Morrow	55,056	0			

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Dust Devil	20S 51W	1988	1	Morrow	35	135,426	35	135,426	
Elephant	17S 50W	1995	1	Morrow	0	376,763	0	376,763	
Haswell	18S 51W	1979	10	Morrow	367,447	2,636,093	367,447	2,636,093	6
Indian	18S 44W	1986\1989	0	Keyes	217	0	217	0	1
Indio	19S 49W	1964\1965	0	Morrow	489	225	489	225	1
Jace	18S 42W	1989	8 0	Morrow Mississippian	773,732 4,417	383,875 0	778,149	383,875	2 1
Jalapeno	17S 42W	1990	0	Lansing, Kansas City	9,741	0	9,741	0	1
Kicking Bird	20S 49W	1993	2	Morrow	0	341,833	0	341,833	
Left Hand	18S 47W	1969	1 0 0	Keyes Marmaton Morrow	12,153 43,756 48	2,659,183 54,504 369,707	55,957	3,083,394	1 1 1
Lingo	18S 46W	1972\1974	0	Marmaton	933	0	933	0	1
Little Dude	17S 48W	1978\1978	0	Marmaton	273	0	273	0	1
Mallard	19S 45W	1981	1	Lansing	24,124	0	24,124	0	
McClave	20S 48W	1952	18 0 0 7	McClave Ss Marmaton Atoka Morrow	56,636 7,208 0 8,012	34,199,753 1,765 327,952 3,585,778	71,857	38,115,248	1 18 2 4
Field Total for Kiowa, Bent and Prowers Counties							128,903	61,384,063	
Mockingbird	20S 45W	1986	1	Marmaton	1,563	0	1,563	0	1

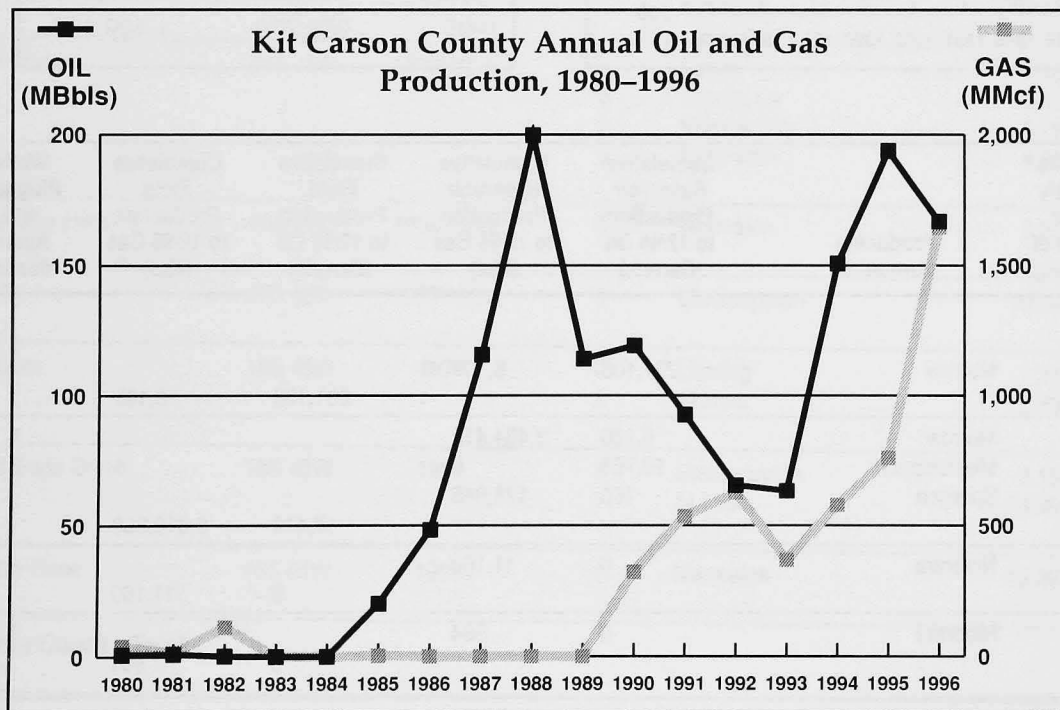
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Neenoshe	19S 47W	1982	5	Morrow	728	3,807,862	728	3,807,862	
North Buffalo	20S 42W	1980	0	Morrow	14,016	0	14,016	0	1
Quiver	17S 48W	1968	1	Mississippian	42,220	8,200	42,220	8,200	2
Red Giant	17S 45W	1994	1	Lansing	116,441	5,165	116,441	5,165	
Rita	19S 44W	1976	1 0	Lansing, Kansas City Lansing	137,865 26,753	0 0	164,618	0	1 1
Rose Ranch	20S 50W	1984\1990	0	Mississippian	795	386	795	386	1
Salt Lake	19S 50W	1981	12	Morrow	720,659	743,140	720,659	743,140	12
Sentinel	20S 45W	1975\1978	0 0 0 0	Keyes Topeka Ls Kansas City Marmaton	6,385 1,524 6,785 4,861	16,165 0 0 0	19,555	16,165	1 1 1 1
Sheridan Lake	18S 44W	1968\1970	0	Marmaton	7,858	5,151	7,858	5,151	1
Tonto	17S 45W	1971\1981	0	Mississippian	10,347	8	10,347	8	1
Trooper	18S 45W	1975	0 2	Lansing Morrow	315 2,706	0 129,362	3,021	129,362	1 1
Wild Sage Brush	18S 46W	1984	1 1	Mississippian St Louis	9,160 24,985	0 114,644	34,145	114,644	1
Yellow Rose	18S 44W	1990	1	Marmaton	19,223	190	19,223	190	
Kiowa County Total							16,102,955	57,067,163	



	OIL (Bbls)	GAS (Mcf)
1980	302,299	2,061,683
1981	319,148	2,030,688
1982	377,585	2,009,757
1983	289,948	1,459,095
1984	546,512	1,423,666
1985	587,668	1,158,024
1986	426,675	842,212
1987	330,055	1,032,759
1988	262,541	1,919,351
1989	223,463	1,871,355
1990	218,687	1,756,058
1991	332,224	1,601,968
1992	362,252	1,436,312
1993	341,374	1,271,504
1994	337,978	1,297,262
1995	298,779	1,429,123

County and Field Name	General Location	Year Discovered/Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
KIT CARSON COUNTY									
Beeson	10S 45W	1994	1	Morrow	201,108	6,109	201,108	6,109	
Lookout	11S 44W	1974	3	Morrow	6,486	3,484,415			1
			0	Mississippian	10,768	0			2
			1	Spergen	160	125,945			
							17,414	3,610,360	
Peconic	7S 43W	1980	1	Niobrara	0	11,160	0	11,160	1
Settlement	8S 45W	1980	0	Niobrara	0	964	0	964	1

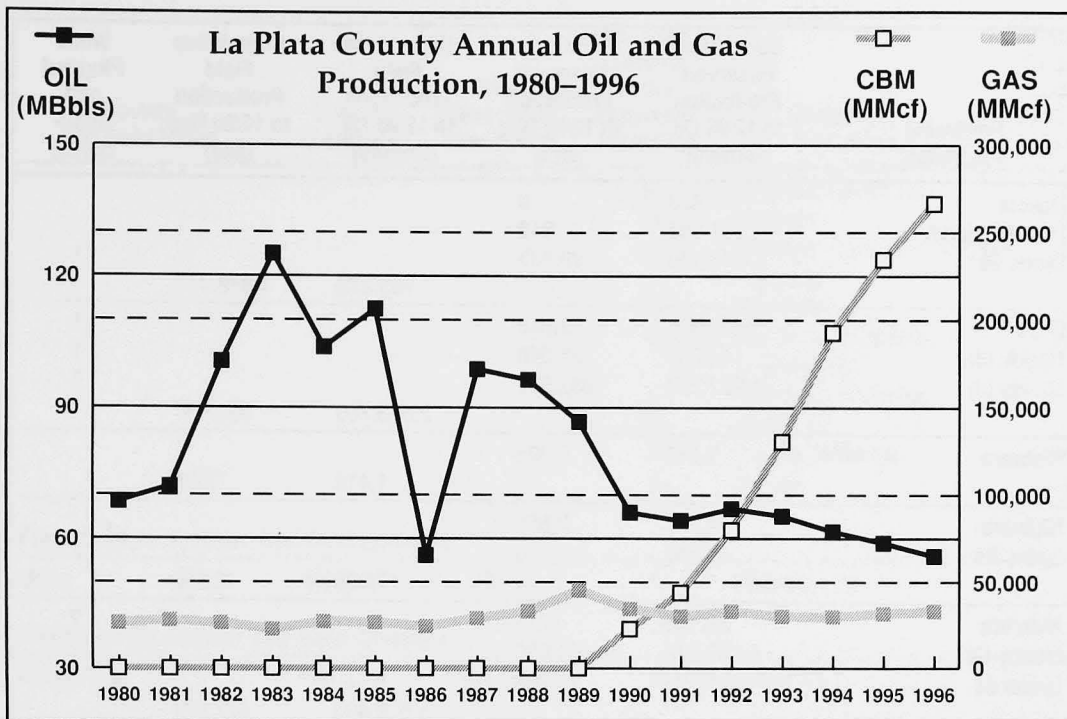
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Smoky Hill	11S 46W	1965	0	Fort Scott Ls	49,235	877			
			1	Keyes	108,393	785			1
			6	Morrow	801,583	994,992			3
						959,211	996,654		
Solitaire	6S 42W	1983\1986	0	Niobrara	0	10,093	0	10,093	1
Speaker	12S 51W	1990	4	Morrow	107,375	344,026			2
<i>See Cheyenne County for Field Total</i>							107,375	344,026	
Speaker North	11S 51W	1992	1	Marmaton	111,570	14,998			
							111,570	14,998	
Kit Carson County Total							1,396,678	4,994,364	



	OIL (Bbls)	GAS (Mcf)
1980	745	39,677
1981	1,007	14,674
1982	174	111,908
1983	0	0
1984	0	0
1985	20,212	3,079
1986	48,347	909
1987	115,678	344
1988	199,669	175
1989	114,072	144
1990	119,225	322,034
1991	92,723	535,619
1992	65,698	628,428
1993	63,463	366,756
1994	150,643	579,595
1995	193,763	762,184
1996	166,768	1,644,529

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
LA PLATA COUNTY									
Alkali Gulch	34N 12W	1957	0	Gallup Ss	351	0			1
			0	Dakota	135	0			1
			1	Desert Creek	0	139,241			
			2	Barker Creek	0	9,593,197			1
			0	Paradox	0	15,077,359			2
			0	Molas	0	7,448,551			3
							486	32,258,348	
Alkali Gulch West	33N 13W	1981	1	Ismay	734	550,280			
							734	550,280	
Barker Dome	32N 14W	1948	1	Hermosa, Ismay	767	547,809			1
			1	Desert Creek	0	76,319			
			2	Ismay, Desert Creek	6,144	2,206,910			
			7	Paradox	88,134	108,548,743			
Colorado Field Total—Field pools extend South into New Mexico							95,045	111,379,781	
Cinder Buttes	32N 12W	1966	0	Mesaverde	0	3,626			1
			0	Gallup Ss	0	42,130			1
			3	Dakota	1,245	226,029			
							1,245	271,785	
Hay Gulch	35N 12W	1990	1	Dakota	1,687	0			1
							1,687	0	
Ignacio Blanco	32-35N 6-11W	1950	1	Nacimiento	0	43,883			
			1	Kirtland Sh	0	9,384			1
			10	Fruitland	1,660	5,746,627			2
			917	Fruitland Coal	0	995,647,314			
						(Coal Gas)			
			22	Fruitland, Pictured Cliffs	772	37,051,065			51
			5	Pictured Cliffs, Mesaverde	51	3,008,137			
			113	Pictured Cliffs	62,646	54,151,251			6
			2	Pictured Cliffs, Mesaverde, Dakota	0	372,365			
			0	Lewis Sh	0	2,700,659			2
			0	Mesaverde, Sanastee	0	39,929			1
			7	Mesaverde, Dakota	0	3,427,148			
			710	Mesaverde	41,659	696,784,791			31
1	Mancos Sh	0	15,753						
1	Niobrara	0	48,089						

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			1	Gallup Ss	0	109,498			
			0	Sanastee	0	4,806			1
			1	Dakota,	0	56,966			1
			4	Dakota, Morrison	0	25,284,337			4
			0	Dakota, Sanastee	0	1,687			1
			125	Dakota	560	286,044,681			45
Field Total—Coal Gas							107,348	1,114,725,290	
Field Total for La Plata and Archuleta Counties								995,823,090	
Field Total for La Plata and Archuleta Counties—Coal Gas							107,348	1,115,338,616	
								997,126,451	
Red Mesa	33N 12W	1924	2	Mesaverde Coal	0	28,364			1
						<i>(Coal Gas)</i>			
			15	Mesaverde	7	711,510			
			2	Mancos Sh	112,515	101,855			3
			18	Gallup Ss	619,003	221,546			7
			3	Codell Ss	23,161	0			
			2	Dakota, Morrison	24,706	16,899			
			72	Dakota	1,173,884	1,200,384			9
			1	Morrison	8,896	1,577			
			0	Barker Creek	0	237,624			1
Field Total—Coal Gas							1,962,172	2,491,395	
								28,364	
La Plata County Total							2,168,717	1,261,676,879	
La Plata County Total—Coal Gas								995,851,454	

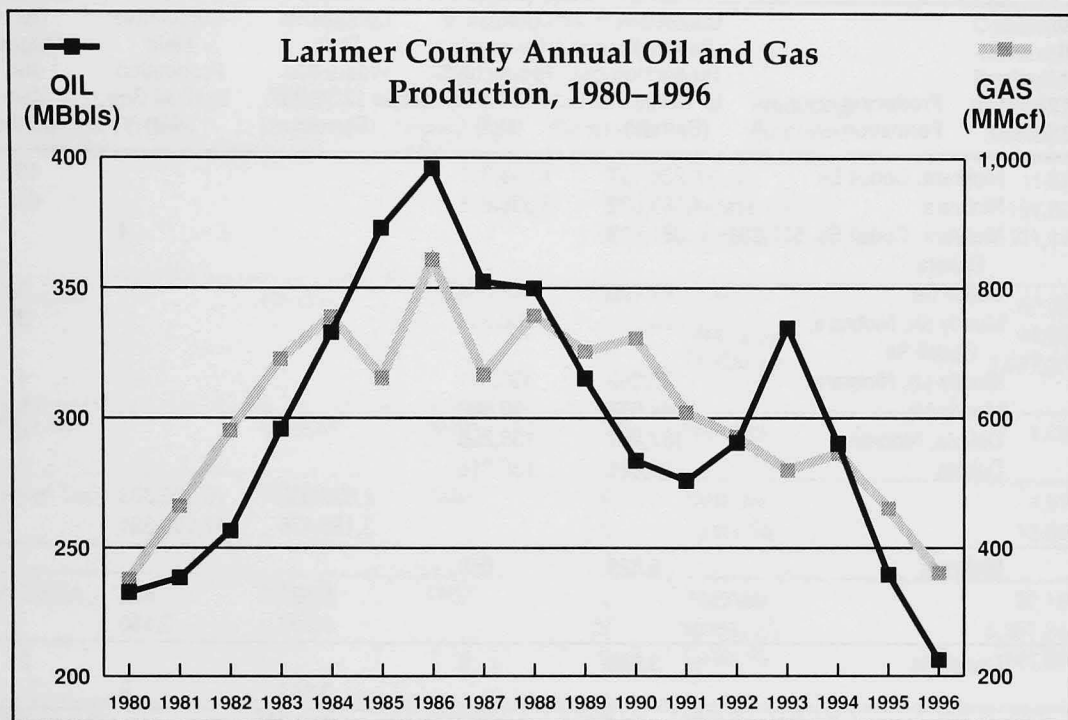


	OIL (Bbls)	GAS (Mcf)	CBM (Mcf)
1980	68,446	26,698,181	0
1981	71,941	28,161,329	0
1982	100,603	26,580,407	0
1983	125,093	22,921,045	0
1984	103,827	27,431,113	0
1985	112,469	26,881,173	0
1986	56,126	24,452,634	0
1987	98,828	29,244,922	0
1988	96,392	33,193,483	0
1989	86,760	45,235,703	0
1990	65,956	34,792,766	23,077,845
1991	64,102	30,338,923	43,917,217
1992	66,855	33,203,126	79,895,477
1993	65,168	30,261,964	130,523,895
1994	61,624	30,058,711	192,787,245
1995	59,009	31,852,372	234,432,419
1996	55,963	33,218,284	266,252,446

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
LARIMER COUNTY									
Bacon Lake	4N 69W	1982	0	Niobrara	1,552	0	1,552	0	1
Baxter Lake	3N 69W	1964	4	Niobrara	113,880	255,759	113,880	255,759	6
<i>See Weld County for Field Total</i>									
Bee Lake	8N 68W	1980\1982	0	Muddy (J)	2,008	0	2,008	0	1
Berthoud	4N 69W	1927	9	Niobrara	8,559	1,684,491			1
			0	Codell Ss	3,641	3,770			3
			0	D Ss	115,336	59,047			1
			0	Muddy (J), Lyons Ss	729	1,360			1
			2	Dakota, Lyons Ss	160,433	0			

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			1	Dakota	11,628	0			
			2	Dakota, Muddy	151,805	910			
			2	Lyons Ss	311,146	99,835			1
							763,278	1,849,413	
Clarks Lake	9N 68W	1944	0	D Ss	62,364	72,319			1
			0	Muddy (J)	44,064	35,940			1
			11	Muddy (J)	1,927,272	882,698			5
							2,033,700	990,957	
Cobb Lake	8N 68W	1981	1	Niobrara	1,410	7,095			
							1,410	7,095	
Douglas Lake	9N 69W	1980	0	Niobrara	4,517	2,685			
			0	Lyons Ss	12,548	0			2
							17,065	2,685	
Fort Collins	8N 68W	1924	2	Niobrara	22,156	718			7
			30	Muddy (J)	5,207,242	461,025			12
			2	Lyons Ss	341,005	15,728			4
							5,570,403	477,471	
Highland	3N 69W	1956	0	Niobrara, Codell Ss	841	0			1
<i>See Boulder County for Field Total</i>							841	0	
Johnsons Corner	5N 68W	1983	1	Niobrara	4,533	136			
			1	Codell Ss	8,587	150,315			
			1	Muddy (J), Niobrara, Codell Ss	18,869	165,444			
			4	Muddy (J)	27,547	565,009			
							59,536	880,904	
Kelim	5N 68W	1965	2	Niobrara, Codell Ss	34,114	0			
			0	Niobrara	653	0			1
							34,767	0	
Kitchel Lake	7N 68W	1982\1982	0	Codell Ss	265	900			1
							265	900	
Lake Canal	6N 67W	1981	0	Lyons Ss	2,717	0			1
<i>See Weld County for Field Total</i>							2,717	0	
LaPorte	8N 69W	1959\1962	0	Lyons Ss	141	0			1
							141	0	
Loveland	5N 68W	1950	0	Sussex	10,575	4,850			32
			0	Shannon	0	229,309			1

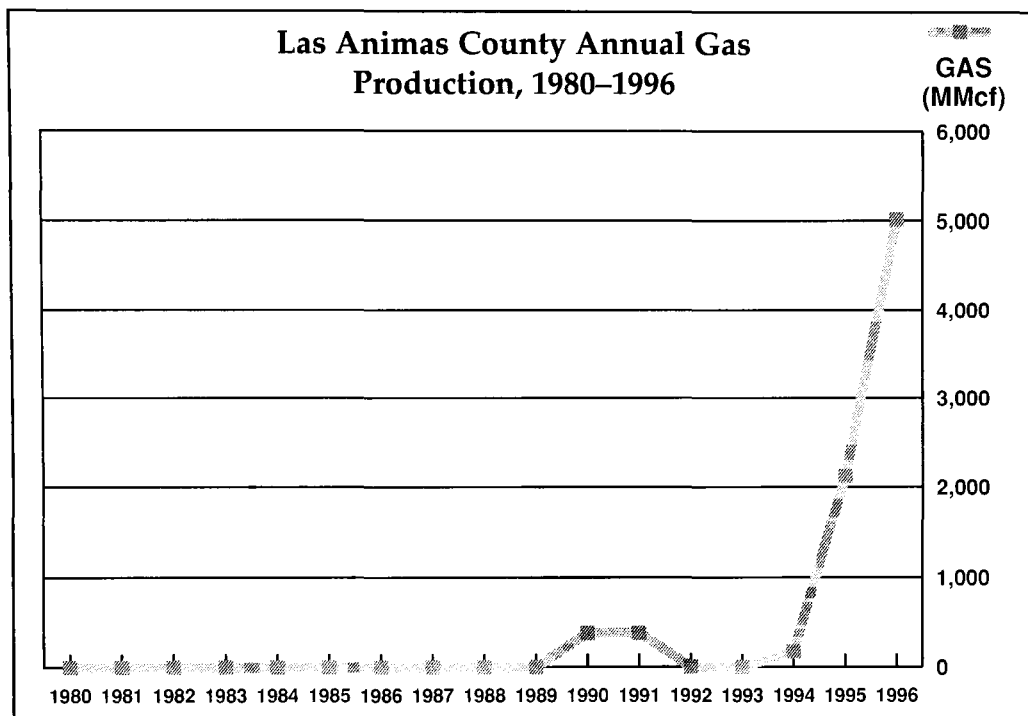
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			66	Niobrara, Codell Ss	288,157	1,598,621			13
			14	Niobrara	1,383,822	5,536,675			61
			0	Niobrara, Codell Ss, 557,151 Dakota	351,898			4	
			6	Codell Ss	67,896	48,054			1
			3	Muddy (J), Niobrara, Codell Ss	226,724	1,766,333			3
			0	Muddy (J), Niobrara	75,362	433,011			4
			0	Muddy (J)	42,678	30,980			5
			1	Dakota, Niobrara	157,251	153,256			5
			0	Dakota	29,421	135,316			2
Field Total for Larimer and Weld Counties							2,839,037	10,288,303	
							3,135,476	12,008,591	
Mako	6N 68W	1983	1	Niobrara	5,623	658			
Field total for Larimer and Weld Counties							5,623	658	
							6,898	3,450	
Mangy Dog	10N 68W	1984\1987	0	Codell Ss	3,946	0			2
							3,946	0	
Meadow Springs	11N 68W	1985\1987	0	Muddy (J)	2,454	0			1
							2,454	0	
Nelson Reservoir	6N 68W	1982\1983	0	Greenhorn Ls	601	1,440			1
							601	1,440	
Toad	9N 68W	1986	0	Muddy (J)	3,453	8,517			1
							3,453	8,517	
Wattenberg	5N 68W	1970	1	Codell Ss	12,526	15,959			1
See Weld County for Field Total							12,526	15,959	
Wellington	9N 68W	1923	32	Muddy (J)	8,140,250	18,969,931			20
							8,140,250	18,969,931	
Larimer County Total							19,609,423	33,749,992	



	OIL (Bbls)	GAS (Mcf)
1980	232,845	351,740
1981	238,548	465,509
1982	256,730	580,775
1983	295,777	689,742
1984	332,632	755,423
1985	373,040	661,027
1986	395,928	843,217
1987	352,475	665,698
1988	349,938	757,095
1989	315,129	701,319
1990	283,770	721,713
1991	276,045	608,338
1992	290,552	570,977
1993	334,499	520,285
1994	290,216	545,569
1995	239,667	461,172
1996	206,325	361,182

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
LAS ANIMAS COUNTY									
Apache Canyon	33-34S 67-68W	1989	6	Raton, Vermejo Coal	0	11,215			
			7	Raton Coal	0	73,391			
			55	Vermejo Coal	0	1,920,441			
			0	Niobrara	0	33,717			
Field Total—Coal Gas							0	33,717	2,005,047
Garcia	34S 62W	1896\1943	0	Pierre Sh, Niobrara	0	1,561,000	0	1,561,000	1

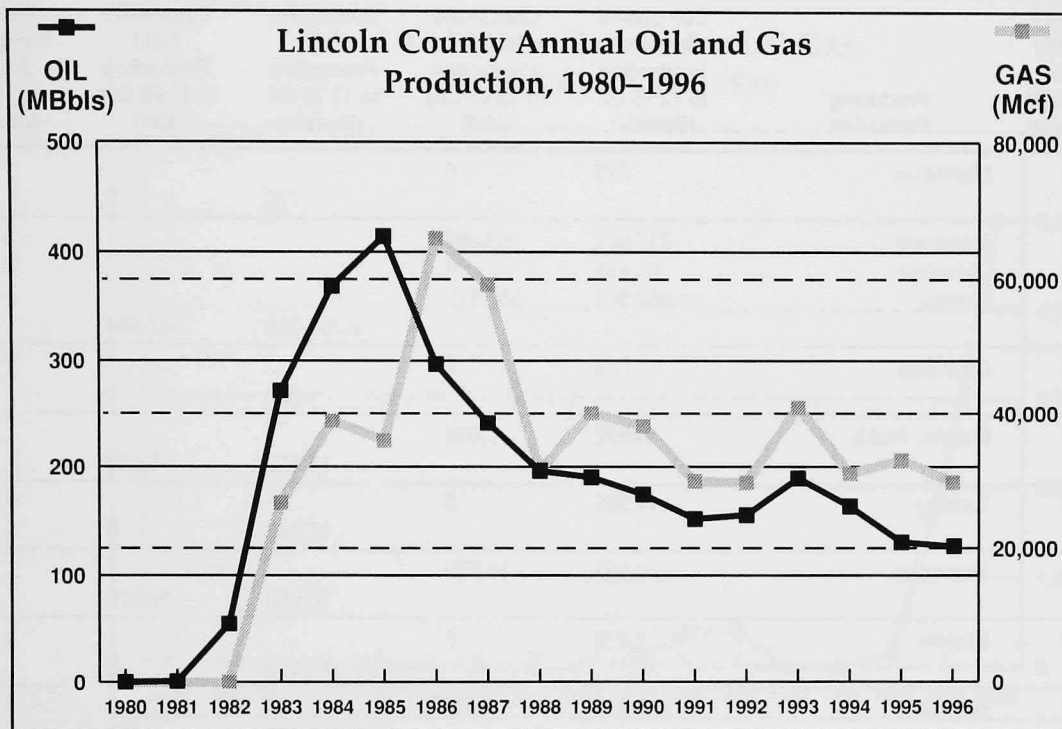
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Model	30S 60W	1927\1940	0	Lyons Ss	0	53,000	5		1
<i>Model Field Gas Content—helium 8%, CO₂ 15%, nitrogen 77%</i>								53,000	
Nina View	28S 52W	1948\1965	0	Permian	0	776,121 (CO ₂)			2
<i>Field Total—Carbon Dioxide Gas</i>								776,121	
Raton	32S 66W	1994	12	Raton, Vermejo Coal	0	1,239,804 (Coal Gas)	0	0	
<i>Field Total—Coal Gas</i>								1,239,804	
Saddlebag	32S 67W	1995	15	Raton, Vermejo Coal	0	435,663 (Coal Gas)	0	0	
<i>Field Total—Coal Gas</i>								435,663	
Spanish Peaks	33S 65W	1995	2	Raton, Vermejo Coal	0	161,702 (Coal Gas)	0	0	
			2	Raton Coal	0	2,427 (Coal Gas)			
			40	Vermejo Coal	0	3,807,370 (Coal Gas)			
<i>Field Total—Coal Gas</i>								3,971,499	
Las Animas County Total							0	2,423,838	
<i>Las Animas County Total—Coal Gas</i>								7,652,013	
<i>Las Animas County Total—Carbon Dioxide Gas</i>								776,121	



GAS (Mcf)	
1980	0
1981	0
1982	0
1983	0
1984	0
1985	0
1986	0
1987	0
1988	0
1989	0
1990	378,702
1991	381,445
1992	0
1993	0
1994	174,396
1995	2,125,280
1996	5,017,128

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
LINCOLN COUNTY									
Alamo	12S 52W	1985	0	Marmaton	5,977	7,366	5,977	7,366	1
Arriba	10S 53W	1983	0	Lansing	37,609	0	39,976	0	2
			0	Marmaton	2,367	0			1
Bluebird	8S 56W	1985	1	Muddy (J)	22,063	0		22,063	0
<i>See Elbert County for Field Total</i>									
Bolero	13S 55W	1984	0	Cherokee	40,903	17,143	40,903	17,143	2

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Boyero	13S 52W	1981\1982	0	Marmaton	773	0	773	0	1
Clifford	12S 53W	1982	2	Marmaton	237,007	59,087			3
			0	Cherokee	61,451	0			2
			5	Morrow	1,862,925	388,577	2,161,383	447,664	
Coon Creek	11S 53W	1984	0	Cherokee	1,008	0	1,008	0	1
Craig Ranch	14S 55W	1994	1	Morrow, Atoka	14,592	5,039	14,592	5,039	
Double Take	15S 52W	1986\1991	0	Lansing	17,366	0	17,366	0	1
Fallow	10S 54W	1992	1	Marmaton	70,553	19,570	70,553	19,570	
High Plains	12S 52W	1987\1989	0	Morrow	2,478	0	2,478	0	1
Hugo	10S 53W	1982	1	Marmaton	120,427	6,407	120,427	6,407	1
Limon	9S 55W	1983	0	Marmaton	4,303	1,786	4,303	1,786	1
Little Bud	10S 54W	1985	1	Keyes	3,180	9	3,180	9	
Manassas	14S 56W	1986	2	Atoka	838	25,240	838	25,240	
Paleface	16S 56W	1976	0	Atoka	221	0	221	0	1
Rubicon	9S 56W	1984	6	Muddy (J)	619,080	0	619,080	0	
Field Total for Lincoln and Elbert Counties							642,639	3,587	
San Jacinto	11S 52W	1985\1986	0	Cherokee	1,413	0	1,413	0	1
Lincoln County Total							3,126,534	530,224	



	OIL (Bbls)	GAS (Mcf)
1980	0	0
1981	773	0
1982	55,551	0
1983	271,870	26,678
1984	368,871	38,881
1985	414,418	35,880
1986	296,713	65,994
1987	240,848	59,224
1988	196,138	31,408
1989	190,272	40,076
1990	174,556	38,038
1991	151,967	29,852
1992	155,549	29,649
1993	189,307	40,909
1994	163,380	30,960
1995	130,556	32,967
1996	126,566	29,698

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
LOGAN COUNTY									
Adobe	8N 54W	1953	0	Muddy (J)	22,799	21,228	22,799	21,228	2
Alpha	7N 53W	1968\1972	0	Muddy (J)	0	68,691	0	68,691	1
Amber	11N 54W	1956	2	D Ss	340,443	1,868,573			1
			0	Muddy (J)	44,822	56,484			1
							385,265	1,925,057	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Amber South	11N 53W	1959	0	D Ss	8,222	329,180	8,222	329,180	2
Arford	9N 54W	1951\1954	0	Muddy (J)	3,492	81,300	3,492	81,300	1
Armstrong	11N 53W	1950	0	D Ss	39,956	5,571,026			4
			0	Muddy (J)	181,912	985,661			3
			0	Muddy (J), Dakota	3,170	1,280			1
			0	Dakota	44,846	80,901	269,884	6,638,868	2
Atwood	7N 53W	1951	2	Muddy (J)	536,341	199,753	536,341	199,753	1
Atwood East	7N 53W	1954	2	D Ss	2,490,771	6,713,682			16
			0	Muddy (J)	47	159,773	2,490,818	6,873,455	1
Beall Creek	10N 53W	1956	0	Muddy (J)	1,895,494	1,424,112	1,895,494	1,424,112	6
Big Sandy	8N 55W	1953	0	Muddy (J)	967,969	2,490,008	967,969	2,490,008	11
Bingo	9N 55W	1953	1	Muddy (J)	76,637	0	76,637	0	1
Blood Spring	9N 54W	1991	1	Muddy (J)	2,833	0	2,833	0	
Bonanza	10N 53W	1964	0	Muddy (J)	1,268,018	1,808,818	1,268,018	1,808,818	8
Bonanza North	11N 53W	1989	5	Muddy (J)	185,698	592,573	185,698	592,573	
Bonham	8N 55W	1953\1966	0	Muddy (J)	271,013	60,239	271,013	60,239	2
Bonito	6N 52W	1963\1980	0	D Ss	1,975	75,630	1,975	75,630	1
Bowl	10N 53W	1985	4	D Ss	155,022	248,372	155,022	248,372	
Branding Iron	10N 54W	1991	1	D Ss	4,346	0	4,346	0	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Bravo	8N 55W	1962\1963	0	Muddy (J)	320	687	320	687	1
Bronco	9N 53W	1961\1964	0	Muddy (J)	4,015	186,368	4,015	186,368	1
Brule'	10N 52W	1990	0	Muddy (J)	1,475	0	1,475	0	1
Buckeye	7N 55W	1972\1974	0	Muddy (J)	9,466	3,151	9,466	3,151	1
Caballo	8N 78W	1978	0 0	D Ss Muddy (J)	2,667 6,754	5,928 75,959	9,421	81,887	2 2
Camino	6N 52W	1965\1991	0	D Ss	82,168	39,766	82,168	39,766	1
Carousel	8N 55W	1981	1	Muddy (J)	63,406	1,783	63,406	1,783	
Casement	11N 54W	1953\1958	0	D Ss	0	10,607	0	10,607	1
Cauldron	8N 54W	1981	2	Muddy (J)	112,041	323,434	112,041	323,434	
Cayuse	9N 52W	1966\1981	0	Muddy (J)	91,971	80,662	91,971	80,662	1
Cedar Creek	9N 54W	1954	2 3 0	D Ss D Ss, Muddy (J) Muddy (J)	569,275 526,926 5,905	1,011,507 686,861 22,283	1,102,106	1,720,651	5 1
Cedar Creek North	9N 54W	1955	2 0	D Ss Muddy (J)	756,303 1,999	2,497,827 128	758,302	2,497,955	1 1
Channel	11N 54W	1975	0	D Ss	18,930	0	18,930	0	1
Chess	9N 53W	1960	1	Muddy (J)	141,415	24,860	141,415	24,860	2
Chimney Canyon	11N 54W	1968\1980	0	Muddy (J)	77,513	579,197	77,513	579,197	1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Circle	12N 53W	1986\1987	0	Muddy (J)	288	0	288	0	1
Cliff	12N 54W	1955	5 0	D Ss Muddy (J)	6,030,179 7,061	12,836,321 111,868	6,037,240	12,948,189	10 1
Clover Leaf	8N 52W	1968	0	Muddy (J)	287,456	1,056,204	287,456	1,056,204	1
Columbine	7N 52W	1955\1962	0	Muddy (J)	34	78,416	34	78,416	2
Cottonwood	9N 55W	1954	2	Muddy (J)	85,295	13,970	85,295	13,970	2
Cottonwood South	9N 55W	1956	1 1	D Ss Muddy (J)	97,931 64,476	163,874 17,808	162,407	181,682	1 1
Coyote	6N 53W	1955\1962	0	D Ss	0	122,049	0	122,049	1
Dailey	8N 48W	1957	1 1	D Ss Muddy (J)	0 0	15,585 212,899	0	228,484	2
Dale	8N 53W	1952	0 2	D Ss Muddy (J)	331,802 474,857	998,610 2,304,747	806,659	3,303,357	6 7
Dale North	8N 53W	1954\1969	0	Muddy (J)	173,917	240,267	173,917	240,267	4
Darby Creek	10N 53W	1955	0 2	D Ss Muddy (J)	1,720,148 110,639	2,756,746 218,184	1,830,787	2,974,930	10 4
Dipper Gap	11N 55W	1959	3	D Ss	126,447	3,846,155	126,447	3,846,155	2
Divide	8N 53W	1952	6 1	D Ss Muddy (J)	3,875,147 590,613	2,974,417 1,058,632	4,465,760	4,060,049	0 4
Doodlebug	9N 54W	1986	1 0	D Ss Muddy (J)	1,286 370	0 48,718	1,656	48,718	1

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Dune Ridge	7N 52W	1954	2	D Ss	1,758,597	2,028,932			1
			0	Muddy (J)	18	453	1,758,615	2,029,385	1
Elm Grove	6N 53W	1957	3	D Ss	1,247,477	3,736,341			4
			2	Muddy (J)	108,290	417,302	1,355,767	4,153,643	
Emerald	9N 54W	1966	6	Muddy (J)	760,662	945,999	760,662	945,999	4
Erin	7N 53W	1985	1	Muddy (J)	11,395	0	11,395	0	1
Falcon	12N 52W	1961\1981	0	D Ss	83,997	61,221			2
			0	Muddy (J)	166,547	168,098	250,544	229,319	1
Fleming	8N 50W	1952\1979	0	Muddy (J)	0	2,392	0	2,392	1
Football	8N 53W	1980	0	Muddy (J)	11,214	5,400	11,214	5,400	1
Ford	9N 52W	1965\1966	0	Muddy (J)	926	0	926	0	1
Franks	11N 55W	1990	1	Muddy (J)	12,127	8,699	12,127	8,699	
Frasco	7N 55W	1954	0	D Ss	6,254	0			1
			0	D Ss, Muddy (J)	124,563	222,337			1
			3	Muddy (J)	1,278,606	586,372	1,409,423	808,709	4
Frenchman Creek	8N 50W	1952\1955	0	Muddy (J)	107	358,159	107	358,159	3
Frenchman Creek South	7N 51W	1984\1985	0	Muddy (J)	0	22,038	0	22,038	1
Frontier	11N 55W	1971	0	Muddy (J)	210,474	327,587	210,474	327,587	4
Garnet	10N 53W	1959	0	D Ss	192,538	181,921	192,538	181,921	1
Gaslight	11N 55W	1977\1979	0	Muddy (J)	650	108,216	650	108,216	1

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Goat Hill	11N 53W	1956	0	D Ss	11,207	46,730	799,622	1,472,295	1
			1	Muddy (J)	788,415	1,425,565			2
Graylin Northwest	8N 53W	1951	19	D Ss	11,619,742	9,500,677	13,392,255	11,786,376	1
			18	Muddy (J)	1,772,513	2,285,699			9
Hadfield	7N 52W	1959\1960	0	D Ss	2,433	14,276	2,433	14,276	1
Hamil Ranch	9N 52W	1981	0	Dakota	14,512	0	14,512	0	1
Handle	11N 55W	1988	0	D Ss	8,104	16,675	8,104	16,675	2
Horn	11N 53W	1961\1961	0	Muddy (J)	717	431	717	431	1
Horsetail	10N 54W	1954	1	D Ss	257,563	5,783,511	269,052	5,820,032	5
			0	Muddy (J)	11,489	36,521			1
Hot Dog	10N 49W	1979	0	Muddy (J)	524	0	524	0	1
Johnson Hill	8N 54W	1953\1961	0	Muddy (J)	106	8,634	106	8,634	1
Johnson Hill East	8N 54W	1954\1960	0	Muddy (J)	42,074	400,348	42,074	400,348	4
Johnson Hill North	8N 54W	1953	2	Muddy (J)	1,896,343	3,473,471	1,896,343	3,473,471	9
Keg	8N 54W	1975\1978	0	Muddy (J)	234	0	234	0	1
Kenzie	11N 53W	1987	0	Dakota	33,672	0	33,672	0	1
Key	8N 54W	1957	2	Muddy (J)	771,521	606,613	771,521	606,613	6
Knoll	8N 51W	1956\1959	0	Muddy (J)	0	13,831	0	13,831	1
Ladle	11N 55W	1981\1983	0	Muddy (J)	27	5,279	27	5,279	1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Lewis Creek	11N 53W	1953	1 2	D Ss Muddy (J)	3,922 5,421,136	854,343 3,275,775	5,425,058	4,130,118	1
Liberty	8N 54W	1954	1	Muddy (J)	1,010,237	2,146,781	1,010,237	2,146,781	
Liberty South	8N 54W	1953\1959	1	Muddy (J)	161,986	119,009	161,986	119,009	1
Liberty West	8N 54W	1953	3	Muddy (J)	986,624	1,471,988	986,624	1,471,988	1
Little Hoot	10N 54W	1953	1 0 1	D Ss D Ss, Muddy (J) Muddy (J)	646,221 19,560 1,768	9,609,289 2,528,034 683,564	667,549	12,820,887	10 2 2
Little Hoot South	10N 54W	1974	0 1 0	D Ss D Ss, Muddy (J) Muddy (J)	6,237 10,620 9,247	0 7,230 704	26,104	7,934	1 3
Loco	8N 51W	1978\1983	0	Muddy (J)	1,687	698,299	1,687	698,299	2
Lodge	8N 54W	1963\1969	1	Muddy (J)	21,191	10,423	21,191	10,423	1
Logan	8N 54W	1951	1	Muddy (J)	218,868	702,263	218,868	702,263	5
Logan North	8N 54W	1955	1	Muddy (J)	131,905	620,143	131,905	620,143	2
Loula	7N 54W	1955\1957	0	Muddy (J)	3,703	3,050	3,703	3,050	1
Luft	8N 53W	1952	1 0	D Ss Muddy (J)	2,579,094 225,642	2,734,347 343,447	2,804,736	3,077,794	1 3
Merino	6N 54W	1950	14	Muddy (J)	4,342,481	1,490,287	4,342,481	1,490,287	5
Merino Northeast	6N 54W	1953\1976	0	Muddy (J)	91,257	18,246	91,257	18,246	2

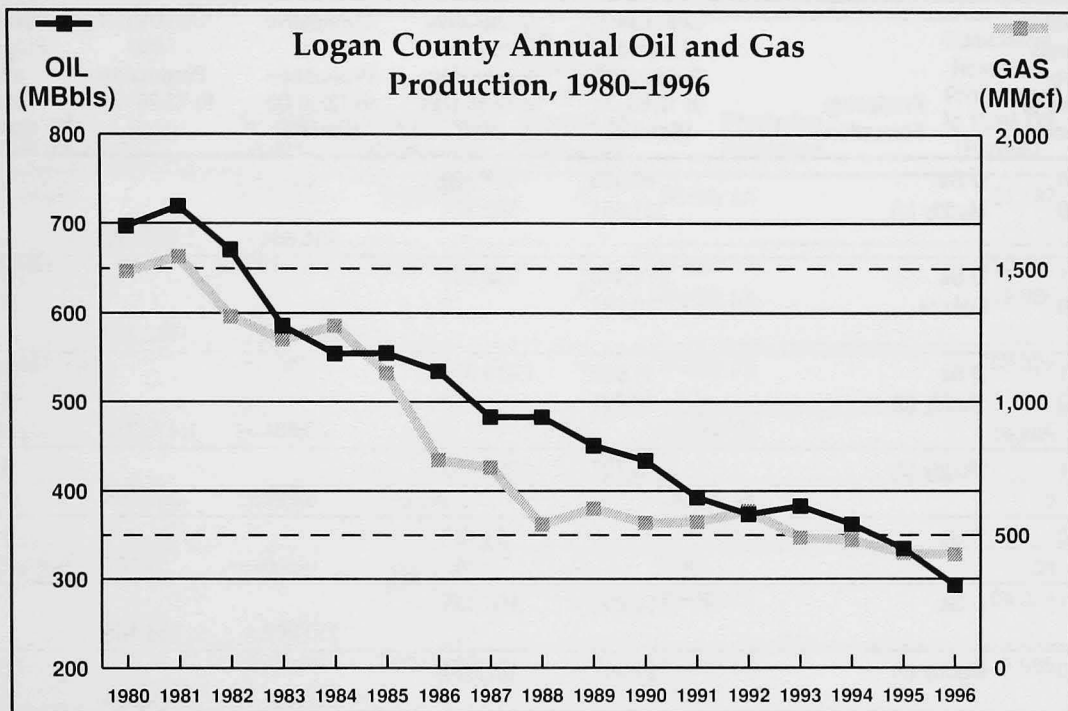
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Minto	8N 52W	1953	4	Muddy (J)	2,291,541	1,123,891	2,291,541	1,123,891	2
Minto North	9N 53W	1954	2	Muddy (J)	508,640	344,699	508,640	344,699	6
Moose	6N 52W	1993	3	D Ss	49,588	0	49,588	0	
Mount Hope	9N 53W	1950	1 5 0	Muddy (J) Muddy (J), Dakota Dakota	91,827 6,952,764 11,471	388,173 6,493,256 0	7,046,062	6,881,429	2
Mount Hope East	9N 53W	1954	1 0 0 0	D Ss D Ss, Muddy (J) Muddy (J) Dakota	2,011,719 131,245 337,228 102,383	3,034,588 77,780 1,572,017 0	2,582,575	4,684,385	13 1 10 1
Mount Hope North	9N 53W	1952	0 2 0	D Ss D Ss, Muddy (J) Muddy (J)	334,487 493,295 14,869	481,219 962,008 166,957	842,651	1,610,184	3 1 2
Nabar	11N 54W	1961	0	Muddy (J)	56,143	117,253	56,143	117,253	4
Noria	11N 53W	1966\1970	0	Muddy (J)	34,092	0	34,092	0	1
North Shore	10N 53W	1966\1984	0	Muddy (J)	330,627	79,037	330,627	79,037	3
Oriole	11N 54W	1980	1	D Ss	5,563	271,660	5,563	271,660	
Padroni	9N 52W	1951	0 0	D Ss Muddy (J)	22,438 112,872	4,024,801 1,681,849	135,310	5,706,650	7 5
Padroni West	9N 52W	1952	2 0 0 13	D Ss Muddy (J) Dakota Dakota	83,826 430,742 151,856 3,705,621	15,117 171,187 53,231 78,519	4,372,045	318,054	1 5 1 1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Palomino	7N 55W	1975\1979	0	D Ss	17,452	6,980	17,452	6,980	1
Pawnee Creek	7N 54W	1951	1	Muddy (J)	2,230,519	1,552,804	2,230,519	1,552,804	26
Pawnee Creek North	8N 54W	1955\1959	1	Muddy (J)	7,171	57,322	7,171	57,322	1
Pawnee Hills	7N 55W	1954\1963	0	D Ss	24,860	1,103,532	24,860	1,103,532	1
Peavy	12N 55W	1955\1973	0 0	D Ss Muddy (J)	0 360,644	98,019 676,963	360,644	774,982	1 5
Pebble	12N 52W	1957	1	Muddy (J)	553,753	320,744	553,753	320,744	2
Peetz Northwest	12N 52W	1952	3	D Ss	87,090	2,157,861	87,090	2,157,861	2
Peetz West	11N 52W	1952	0 6	D Ss Muddy (J)	21,460 1,716,280	1,548,775 2,051,184	1,737,740	3,599,959	4 6
Point of Rocks	10N 53W	1981	0	D Ss	9,093	620	9,093	620	1
Pow Wow	12N 53W	1968	6	Muddy (J)	632,730	138,516	632,730	138,516	5
Prairie View	10N 53W	1956\1969	0	D Ss	60,444	54,656	60,444	54,656	3
Prewitt	6N 53W	1956\1970	0 0	D Ss Muddy (J)	29,968 81,709	2,280 12,040	111,677	14,320	1 1
Prickly Pear	11N 55W	1988	0	Muddy (J)	13,748	0	13,748	0	1
Rain Dance	8N 55W	1976\1985	0	D Ss	14,840	19,306	14,840	19,306	1
Raindrop	8N 50W	1972\1973	0	Muddy (J)	526	308,502	526	308,502	3
Ramey	10N 53W	1981\1981	1	Muddy (J)	3,356	39,092	3,356	39,092	2

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Ramrod	12N 55W	1969\1979	0	Muddy (J)	301,790	518,823	301,790	518,823	1
Raymer Creek	8N 55W	1953	0	D Ss	209,152	439,274			3
			0	Muddy (J)	55	68,452	209,207	507,726	1
Rerun	11N 54W	1977\1979	0	Muddy (J)	0	18,146	0	18,146	1
Rift	8N 48W	1957\1962	0	D Ss	0	50,588	0	50,588	1
Saber	10N 55W	1962	2	D Ss	2,188,466	11,074,058	2,188,466	11,074,058	7
Field Total for Logan and Weld Counties							2,654,799	13,706,207	
Sandy Hill	7N 52W	1958	0	D Ss	119,241	40,149	119,241	40,149	3
Sans Arc	10N 52W	1988	1	Muddy (J)	28,234	34,558	28,234	34,558	
Scarp	11N 54W	1958	0	D Ss, Muddy (J)	177,323	474,392			1
			0	Muddy (J)	366,564	692,191	543,887	1,166,583	4
Schneider Ditch	6N 53W	1959\1962	0	D Ss	0	36,212	0	36,212	1
Seal	8N 55W	1961	0	Muddy (J)	10,138	121,933	10,138	121,933	2
Settler	10N 54W	1961\1964	0	Muddy (J)	4,126	173,094	4,126	173,094	1
Shield	8N 53W	1959	0	D Ss	0	6,338			1
			5	Muddy (J)	1,137,918	1,583,904	1,137,918	1,590,242	5
Shoreline	9N 53W	1964\1972	0	D Ss, Dakota	9,128	359,816	9,128	359,816	1
Single	8N 51W	1977\1980	0	Muddy (J)	0	10,435	0	10,435	1
Sodbuster	6N 54W	1972	1	Muddy (J)	372,481	82,482	372,481	82,482	1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Spring Creek	9N 55W	1958\1966	0	Muddy (J)	61,187	21,880	61,187	21,880	2
Springdale	8N 53W	1951\1963	4 0	D Ss Muddy (J)	110,631 19,986	59,356 4,202,824	130,617	4,262,180	4
Springdale South	8N 53W	1952	4	Muddy (J)	763,022	434,753	763,022	434,753	2
Stampede	7N 51W	1973	0	Muddy (J)	19,609	1,224,277	19,609	1,224,277	4
Sterling	7N 52W	1955\1962	0	Muddy (J)	0	156,558	0	156,558	1
Stony Buttes	11N 55W	1955\1982	0 0	D Ss Muddy (J)	1,283 69,074	136,881 21,054	70,357	157,935	1 3
Stubble	12N 54W	1979\1982	0	Muddy (J)	2,985	641,970	2,985	641,970	1
Sunbonnet	6N 54W	1976\1981	0	Muddy (J)	3,425	0	3,425	0	2
Tomahawk	9N 55W	1964	0	Muddy (J)	193,503	98,987	193,503	98,987	2
Turquoise	8N 53W	1975	0 1	D Ss D Ss, Muddy (J)	168,645 9,659	12 0	178,304	12	1
Twin Mills	7N 51W	1957	2	Muddy (J)	294,626	2,215,701	294,626	2,215,701	3
Vaquero	7N 52W	1971\1979	0	Muddy (J)	0	826,245	0	826,245	1
Vista	11N 54W	1955	1	Muddy (J)	148,409	76,037	148,409	76,037	1
Wahoo	11N 52W	1971	4	Muddy (J)	243,717	27,801	243,717	27,801	
Walker	9N 53W	1950	0 2 0	D Ss Muddy (J) Dakota	570 1,980,321 33,643	198,019 4,372,701 21,587	2,014,534	4,592,307	1 6 1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Warrior	9N 54W	1962	0	D Ss	40,033	507,899			3
			0	Muddy (J)	121,631	580,124	161,664	1,088,023	3
Westplains	10N 54W	1954	1	D Ss	274,418	312,183			1
			0	Dakota	10,622	0	285,040	312,183	2
Westplains North	10N 54W	1955	1	D Ss	11,890	1,419,339			1
			0	Muddy (J)	13,691	0	25,581	1,419,339	5
White	10N 55W	1957	1	Muddy (J)	5,727	250,465	5,727	250,465	3
Whitetail	8N 52W	1980\1981	0	D Ss	0	53,107	0	53,107	1
Willard	7N 54W	1951\1962	1	D Ss	150,202	154,165	150,202	154,165	1
Winchester	11N 53W	1968	0	Muddy (J)	121,407	162,394	121,407	162,394	1
Wind Song	9N 53W	1972	1	D Ss	83,153	0	83,153	0	1
Winston	10N 52W	1955\1967	0	Muddy (J)	482,787	67,568	482,787	67,568	3
Winston North	11N 52W	1972	0	D Ss	10	0			1
			2	Muddy (J)	122,161	26,095	122,171	26,095	4
Yenter	8N 54W	1950	7	Muddy (J)	10,466,375	24,496,194	10,466,375	24,496,194	10
Yoyo	8N 53W	1967	0	D Ss	14,770	917			1
			0	Muddy (J)	225,555	201,559	240,325	202,476	3
Logan County Total							109,409,348	207,647,555	



	OIL (Bbls)	GAS (Mcf)
1980	696,958	1,489,358
1981	719,272	1,544,757
1982	670,853	1,321,100
1983	585,878	1,233,579
1984	554,465	1,286,229
1985	555,009	1,108,386
1986	534,937	781,070
1987	482,541	754,494
1988	482,612	540,502
1989	450,581	601,010
1990	433,792	546,407
1991	392,719	550,161
1992	373,861	590,423
1993	383,012	491,270
1994	362,427	481,813
1995	334,779	430,992
1996	292,724	426,854

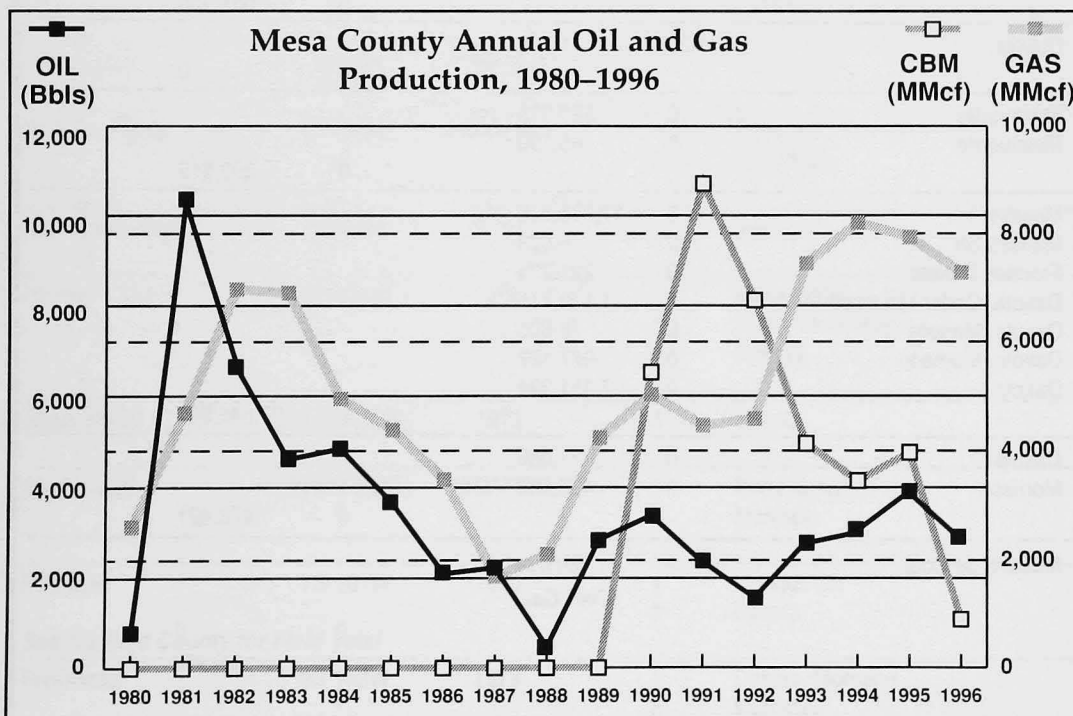
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
MESA COUNTY									
Asbury Creek	9S 101W	1949/1965	0	Dakota	0	2,406,841			1
			1	Cedar Mountain	0	6,689			
							0	2,413,530	
Bar X	8S 104W	1953	5	Dakota, Morrison	21,094	3,936,776			1
			8	Dakota	40,717	1,045,703			
			5	Morrison	2,445	1,235,744			
			3	Entrada Ss	598	1,172,527			
							64,854	7,390,750	
Bridle	8S 104W	1976	2	Dakota	0	497,315			
See Garfield County for Field Total							0	497,315	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned																																																																																																																																																																								
Brush Creek	9S 94W	1985	5	Mesaverde	0	894,127	0	905,532																																																																																																																																																																									
			1	Wasatch	0	11,405				Bronco Flats	9S 99-100W	1979	1	Mesaverde Coal	0	23,626	55	2,484,623	1				(Coal Gas)	2	Mesaverde	0	272,104	1	Cedar Mountain	0	343,240	1	Dakota, Morrison	0	24,740	6	Dakota	55	1,844,539		23,626	Field Total—Coal Gas										Buzzard	9-10S 93-95W	1958	11	Mesaverde	0	2,470,277	0	2,470,277	8	Buzzard Creek	9S 94-95W	1955	5	Mesaverde Coal	0	52,998	0	7,305,734	1				(Coal Gas)	4	Mesaverde	0	7,236,941	1	Wasatch	0	68,793		52,998	Field Total—Coal Gas										Cameo	9S 98-99W	1961	1	Mesaverde Coal	0	152	0	439,713		3	Dakota	0	439,713	Field Total—Coal Gas										Camp Gulch	8S 103W	1983	2	Dakota	0	226,509	0	226,509		Coal Gulch	8S 101W	1966	2	Dakota	100	240,675	100	240,675	3	1	Mesaverde Coal	0	214,767	Field Total—Coal Gas										Coon Hollow	8S 98W	1958	4	Mesaverde	91	795,608	91	795,608		Coyote Wash	8S 102W	1982	1	Dakota	0	262,483	0	262,483		DeBeque	8S 97W	1902	3
Bronco Flats	9S 99-100W	1979	1	Mesaverde Coal	0	23,626	55	2,484,623	1																																																																																																																																																																								
						(Coal Gas)																																																																																																																																																																											
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			1	Cedar Mountain	0	343,240																																																																																																																																																																											
			1	Dakota, Morrison	0	24,740																																																																																																																																																																											
6	Dakota	55	1,844,539		23,626																																																																																																																																																																												
Field Total—Coal Gas																																																																																																																																																																																	
Buzzard	9-10S 93-95W	1958	11	Mesaverde	0	2,470,277	0	2,470,277	8																																																																																																																																																																								
Buzzard Creek	9S 94-95W	1955	5	Mesaverde Coal	0	52,998	0	7,305,734	1																																																																																																																																																																								
						(Coal Gas)																																																																																																																																																																											
			4	Mesaverde	0	7,236,941																																																																																																																																																																											
1	Wasatch	0	68,793		52,998																																																																																																																																																																												
Field Total—Coal Gas																																																																																																																																																																																	
Cameo	9S 98-99W	1961	1	Mesaverde Coal	0	152	0	439,713																																																																																																																																																																									
			3	Dakota	0	439,713																																																																																																																																																																											
Field Total—Coal Gas																																																																																																																																																																																	
Camp Gulch	8S 103W	1983	2	Dakota	0	226,509	0	226,509																																																																																																																																																																									
Coal Gulch	8S 101W	1966	2	Dakota	100	240,675	100	240,675	3																																																																																																																																																																								
			1	Mesaverde Coal	0	214,767																																																																																																																																																																											
Field Total—Coal Gas																																																																																																																																																																																	
Coon Hollow	8S 98W	1958	4	Mesaverde	91	795,608	91	795,608																																																																																																																																																																									
Coyote Wash	8S 102W	1982	1	Dakota	0	262,483	0	262,483																																																																																																																																																																									
DeBeque	8S 97W	1902	3	Mesaverde	112	830,726	112	830,726																																																																																																																																																																									

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Divide Creek	8S 91W	1956	10	Mesaverde Coal	0	201,692 (Coal Gas)			
			5	Mesaverde	68	55,829,630			
<i>Field Total for County—Coal Gas</i>							68	55,829,630	
<i>Field Total for Mesa and Garfield Counties</i>							68	57,729,449	
<i>Field Total for Mesa and Garfield Counties—Coal Gas</i>								1,699,983	
Fruita	9S 101W	1961\1971	0	Morrison	0	607,228	0	607,228	1
Grand Mesa	11S 94W	1958\1973	0	Mesaverde	0	741	0	741	1
Hancock Gulch	8S 99W	1979	1 1	Dakota, Morrison Dakota	0 0	1,007,377 5,892	0	1,013,269	
Hells Gulch	8S 92W	1964\1981	0	Mesaverde	0	150,397	0	150,397	
Highline Canal	9S 103W	1951\1961	0 0	Dakota Salt Wash	0 0	89,288 184,129	0	273,417	1 1
Horsethief Creek	8S 96W	1964	1	Wasatch	0	141,282	0	141,282	
Hunters Canyon	8S 100W	1955	9 1 2	Mesaverde Cedar Mountain Dakota	0 214 0	6,090,215 134,334 3,155,777	214	9,380,326	
Lipan Wash	2N 2W (UTE)	1973	4	Dakota	79	590,833	79	590,833	
Mack Creek	2N 3W (UTE)	1957\1970	0 0	Burro Canyon Morrison	0 0	13,171 238,007	0	251,178	1 1
Mesagar	7S 101W	1990	1 1	Mancos Sh Dakota	0 0	12,453 24,205	0	36,658	
<i>See Garfield County for Field Total</i>							0	36,658	
Peachtree	9S 103W	1979	1 2	Dakota, Morrison Morrison	0 0	825 161,600	0	162,425	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Persigo Wash	10S 100W	1972	1	Cedar Mountain	0	7,993			
			2	Dakota	0	29,922			
			1	Morrison	2	12,065			
						2	49,980		
Plateau	10S 95W	1958	1	Mesaverde Coal	0	14,346			
						<i>(Coal Gas)</i>			
			105	Mesaverde	12,341	29,354,786			17
			12	Dakota	0	1,336,193			
			1	Muddy (J)	0	44,800			
0	Morrison	0	47,542						
Field Total—Coal Gas							12,341	30,783,321	14,346
Roberts Canyon	10S 97W	1960	1	Dakota	0	661,388			
							0	661,388	
Rock	8S 103W	1976	0	Dakota	628	0			1
							628	0	
Sheep Creek	9S 92W	1958	3	Mesaverde	0	225,325			
			0	Mesaverde	0	65,190			
							0	290,515	
Shire Gulch	9S 97W	1960	59	Mesaverde	0	17,935,326			5
			1	Mancos Sh	0	6,629			
			1	Frontier, Dakota	0	221,275			
			4	Dakota, Cedar Mountain	0	1,173,715			
			1	Dakota, Mancos Sh	0	76,805			
			2	Dakota, Morrison	0	677,127			
			16	Dakota	0	7,451,334			
						0	27,542,211		
South Canyon	8S 104-105W	1957	2	Dakota	0	71,056			
See Garfield County for Field Total			2	Morrison	0	402,365			
							0	473,421	
South Shale Ridge	8S 98W	1990	12	Mesaverde Coal	0	692,914			
						<i>(Coal Gas)</i>			
							0	0	
Field Total—Coal Gas								692,914	
Field Total for Mesa and Garfield Counties								0	0
Field Total for Mesa and Garfield Counties—Coal Gas								1,447,389	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Vega	10S 93W	1977	1	Mesaverde	203	118,084			
			2	Mesaverde Coal	24	80,804 (Coal Gas)			
<i>Field Total—Coal Gas</i>							227	118,084 80,804	
Whitewater	12S 98W	1974	1	Dakota	1,636	11,637	1,636	11,637	
Mesa County Total							80,407	154,846,180	
<i>Mesa County Total—Coal Gas</i>								1,066,532	



	OIL (Bbls)	GAS (Mcf)	CBM (Mcf)
1980	822	2,618,435	0
1981	10,389	4,684,431	0
1982	6,680	6,971,837	0
1983	4,645	6,906,923	0
1984	4,828	4,949,521	0
1985	3,724	4,379,511	0
1986	2,193	3,480,042	0
1987	2,253	1,701,190	0
1988	451	2,106,833	0
1989	2,835	4,232,772	0
1990	3,414	5,025,779	163,256
1991	2,447	4,458,189	267,673
1992	1,560	4,582,177	203,095
1993	2,769	7,456,275	123,889
1994	3,098	8,200,442	103,715
1995	3,933	7,939,759	119,064
1996	2,963	7,284,240	26,984

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
MOFFAT COUNTY									
Bell Rock	6N 92W	1973	1	Mesaverde	0	86,478	0	86,478	
Big Gulch	7N 93W	1960	2 11	Mesaverde Frontier	0 4,182	1,240,084 2,679,950	4,182	3,920,034	
Big Hole	10N 94W	1968	9 1 1	Lewis Sh Mesaverde Mancos Sh	41,589 14,052 951	5,675,272 85,108 194,662	56,592	5,955,042	1
Black Mountain	10N 90W	1978	3	Lewis Sh, Mesaverde	950	218,208	950	218,208	
Blue Gravel	9N 91W	1968	19	Lewis Sh,	3,392	8,383,296	3,392	8,383,296	2
Blue Sky	9N 91W	1996	2 1	Mesaverde Lewis Sh,	2,368 0	234,735 2,906	2,368	237,641	
Buck Peak	6N 90W	1956	1 9 1 0	Mancos Sh Niobrara Mesaverde Shinarump	1,240,483 3,181,071 0 8,501	1,104,777 5,514,345 514,310 3,214	4,430,055	7,136,646	1 1 3
Craig	6N 91W	1932	3 0 3 0	Mesaverde Coal Mesaverde Niobrara Frontier	0 0 194,016 466	0 213,873 189,014 1,521,129	194,482	1,924,016	1 1 1
Craig North	8N 90W	1956	3 2 6	Lewis Sh, Lewis Sh, Mesaverde Mesaverde	2,647 11,163 19,075	6,376,274 2,066,568 12,746,134	32,885	21,188,976	3 2 1
Danforth Hills	5N 95W	1954	0 0 0 5 1	Dakota Morrison Sundance Shinarump Moenkopi, Shinarump	251,719 1,094,084 1,740,569 324,912 145,594	88,903 146,677 37,433 7,971 0			1 2 1

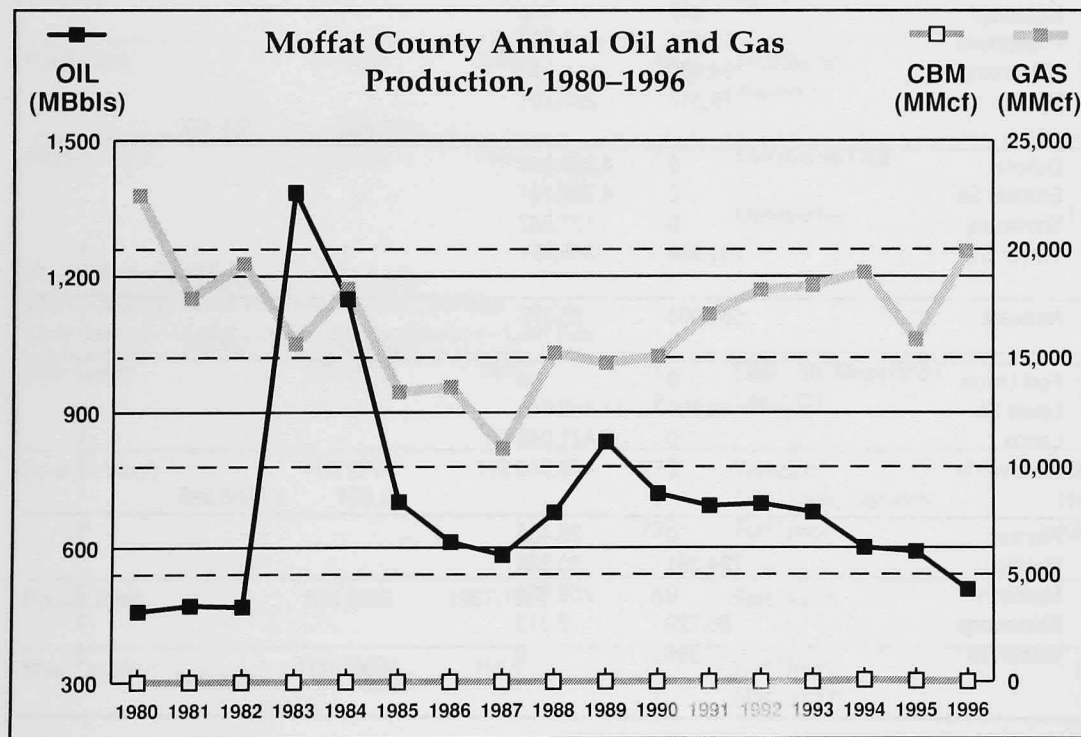
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			0	Weber Ss	628,308	797			1
			0	Minturn	51,594	626,976	4,236,780	908,757	1
Danforth Hills North	5N 95W	1958	3	Morrison	429,600	133,611			2
			1	Moenkopi, Shinarump	24	0			1
			0	Moenkopi	727	565	430,351	134,176	1
Deadman	7N 92W	1988	1	Frontier	963	202,864	963	202,864	
Dinosaur	3N 104W	1977	1	Mancos Sh	107	0	107	0	
Elk Springs	5N 98W	1926	1	Dakota	0	739			
			1	Weber Ss	592,132	13,030	592,132	13,769	1
Fortification Creek	8N 91W	1990	3	Lewis Sh	3,891	422,013			
			1	Mesaverde	1,066	807,522	4,957	1,229,535	
Four Mile Creek	11N 91W	1958\1971	0	Lance	0	311,059	0	311,059	
Great Divide	9N 93W	1978	5	Lewis Sh	26,404	4,025,557			1
			1	Mesaverde	1,640	175,567	28,044	4,201,126	1
Hiawatha	12N 100W	1926	2	Wasatch, Fort Union, Lewis Sh	7,571	2,113,883			
			1	Wasatch, Fort Union, Mesaverde	5,954	6,797,638			
			28	Wasatch	4,219,673	105,208,485			1
			1	Fort Union, Lewis Sh	869	150,129			
			5	Fort Union, Wasatch	36,508	33,405,800			
			3	Fort Union, Lance	122,925	8,713,672			
			14	Fort Union	80,204	25,314,312			
			1	Lance	669	361,955			
			1	Lance, Fort Union, Wasatch	1,623	442,697			
			2	Entrada Ss, Nugget Ss	0	14,801,843			
			2	Nugget Ss	0	26,231,333	4,409,951	223,541,747	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Hiawatha West	12N 100-101W	1930	1	Wasatch, Fort Union, Lewis Sh	6,500	1,061,117			
			1	Wasatch, Fort Union, Mesaverde	7,322	10,691,909			
			8	Wasatch	17,944	31,015,842			2
			0	Mesaverde, Fort Union	8,605	37,470			1
			1	Fort Union, Lance, Lewis Sh	41,129	6,963,458			
			1	Fort Union, Lance	27,269	11,448,159			
			4	Fort Union	16,803	16,796,806			
			1	Lance, Fox Hills	1,588	1,306,100			
			3	Lance, Lewis Sh	45,477	23,860,305			
			0	Lance, Wasatch	3,488	2,513,583			1
1	Lance	24,877	22,240,866						
							201,002	127,935,615	
Horse Gulch	5N 91W	1965	0	Dakota	224,083	0	224,083	0	2
Iles	4N 92W	1924	1	Morrow	0	0			
			0	Mowry	147,470	0			2
			1	Morrison	1,337,869	59,941			3
			1	Curtis	70,582	0			
			10	Sundance	17,648,168	1,990,485			
						19,204,089	2,050,426		
Irish Creek	12N 99W	1961	0	Mesaverde	0	26,824	0	26,824	1
Lay Creek	8N 93W	1955	1	Mesaverde	25	6,961,486	25	6,961,486	
Little Snake	12N 95W	1958\1969	1	Fort Union	0	386,045			1
			1	Lewis Sh,	1,679	70,820			
							1,679	456,865	
Maudlin Gulch	4N 95W	1947	2	Dakota	4,420,439	948,354			3
			0	Morrison, Entrada Ss	2,125,865	330,105			1
			4	Morrison	324,258	13,511			
			0	Entrada Ss	771,491	30,057			2
			8	Shinarump	506,115	241			
			1	Moenkopi	250,789	0			1
			0	Phosphoria	1,145,499	0			2
0	Weber Ss	2,270,459	799			4			

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			0	Minturn	47,421	535,694	11,862,366	1,858,761	1
Mayberry	11N 94W	1992	0	Mesaverde	1,548	114,112	1,548	114,112	1
Mesa View	10N 91W	1982	1	Mesaverde	313	26,343			
Moffat	5N 91W	1924	0	Mesaverde, Dakota	2,597,181	44,643			1
			3	Mancos Sh	5,836,533	40,160			
			3	Niobrara	110,696	14,031			3
			1	Dakota	412	0			
			1	Shinarump	17,475	0			
			0	Weber Ss	754,228	148,798			2
			0	Minturn	2,990	0	9,319,515	247,632	1
North Big Hole	11N 94W	1994	3	Lewis Sh	1,327	198,373	1,327	198,373	
Peck Ditch	5N 90W	1982	1	Mancos Sh	9,461	17,415			
			1	Niobrara	1,601	4,390	11,062	21,805	
Pinyon Ridge	3N 96W	1991	1	Mesaverde Coal	0	77,922 (Coal Gas)			
			0	Mesaverde	14,858	0	14,858	0	1
Field Total—Coal Gas								77,922	
Field Total for Moffat and Rio Blanco Counties								18,005	0
Field Total for Moffat and Rio Blanco Counties—Coal Gas								254,682	
Pole Gulch	12N 92W	1965	1	Lewis Sh, Mesaverde	2,913	4,453,117			
			2	Lewis Sh	3,128	4,029,063	6,041	8,482,180	
Powder Wash	11N 97W	1931	27	Wasatch	5,369,187	94,354,881			
			1	Fort Union, Wasatch	118,279	280,863			
			73	Fort Union	2,406,716	156,840,619	7,894,182	251,476,363	
Round Table	12N 96W	1967\1969	0	Fort Union	954	0	954	0	
Shell Creek	11N 100W	1955	0	Fort Union	5,540	1,158,290			3
			1	Mancos Sh	0	194,194			

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			0	Nugget Ss	110	4,051,993			1
Stateline	12N 94W	1976	0	Fort Union	0	1,080	5,650	5,404,477	
			0	Lance	0	59,915			1
			0	Lewis Sh,	0	99,050	0	160,045	
Sugar Loaf	11N 101W	1953	2	Fort Union, Mesaverde	3,113	1,378,513			1
			3	Fort Union	25,164	419,382			1
			1	Mesaverde	7,740	1,661,685			
			14	Mesaverde	283,695	71,403,586	319,712	74,863,166	
Teardrop	10N 93W	1996	1	Lewis Sh,	1,906	265,815			
							1,906	265,815	
Temple Canyon	4N 95W	1953	0	Dakota	783	140			1
			0	Morrison	27,263	17,500			
			0	Moenkopi	447	0			1
			0	Phosphoria	33,942	1,557			
			0	Shinarump	194,908	19			
			0	Minturn	75,517	265,191			1
							332,860	284,407	
Thornburg	3N 91W	1925	3	Dakota	0	4,220,684			
			2	Entrada Ss	0	4,796,191			
			1	Shinarump	0	107,963			
			0	Weber Ss	211,986	365,961			1
See Rio Blanco County for Field Total									
Waddle Creek	4N 90W	1964	1	Niobrara	669,003	93,277			1
							669,003	93,277	
West Side Canal	12N 92W	1966	2	Fort Union	0	4			
			8	Lewis Sh	49,954	14,468,865			
			0	Lance	0	2,421,046			1
			0	Mesaverde	0	499,070			1
							49,954	17,388,985	
Williams Fork	5N 91W	1962	0	Frontier	0	29,456			1
			1	Dakota	724,291	30,326			
			0	Morrison	0	259,633			2
			0	Shinarump	86,720	5,913			1
			0	Weber Ss	7,366	0			1
							818,377	325,328	

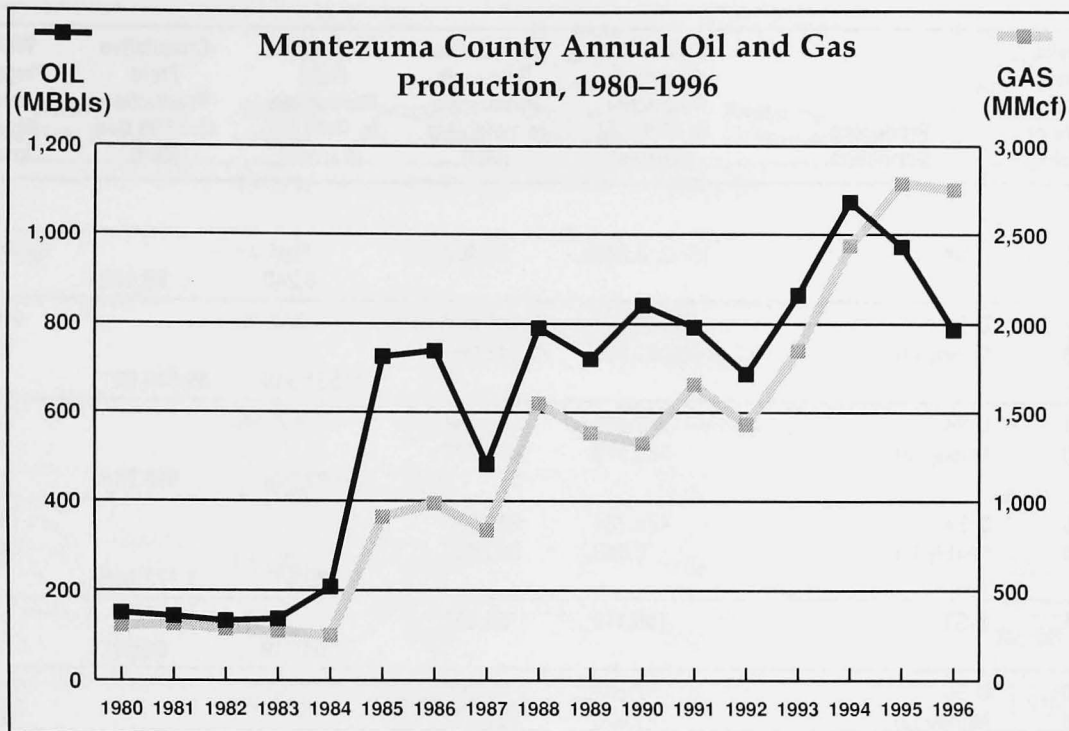
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned	
Winter Valley	4N 98W	1958	5	Mancos Sh	84,305	0				
			3	Dakota	277,433	13,736,340			5	
			0	Weber Ss	40,019	11,444			1	
			1	Minturn	40,608	1,217,650				
						442,365	14,965,434			
Yampa	8N 93W	1994	1	Mesaverde	0	3,109				
			4	Mesaverde Coal	0	32,326 (Coal Gas)				
<i>Field Total—Coal Gas</i>							0	3,109		
								32,326		
Moffat County Total							66,023,048	802,694,997		
<i>Moffat County Total—Coal Gas</i>								110,248		



	OIL (Bbls)	GAS (Mcf)	CBM (Mcf)
1980	457,131	22,452,249	0
1981	470,040	17,723,655	0
1982	466,988	19,331,348	0
1983	1,383,792	15,614,949	0
1984	1,148,585	18,154,326	0
1985	701,089	13,411,359	0
1986	611,724	13,644,137	0
1987	582,638	10,822,728	0
1988	677,588	15,199,311	0
1989	835,023	14,742,813	0
1990	719,811	15,036,199	0
1991	692,527	16,993,336	0
1992	697,832	18,112,799	0
1993	678,551	18,313,822	4,115
1994	599,791	18,915,461	75,311
1995	590,450	15,819,335	30,822
1996	505,239	19,845,378	0

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
MONTEZUMA COUNTY									
Anasazi	38N 15W	1990	1	Ismay	215	35,773	215	35,773	
Aztec Wash	32N 17W	1961	2	Gallup Ss	53,564	4,139	53,564	4,139	1
Cache	34N 20W	1964	10	Ismay	4,398,417	7,439,946	4,398,417	7,439,946	
Cahone	39N 19W	1985	1	Honaker Trail	59,985	141,803	59,985	141,803	
Chipeta	33N 18W	1974\1977	0	Tocito	202	0	202	0	4
Desert Canyon	34N 20W	1959\1968	0	Ismay	60,741	132,098	60,741	132,098	1
Dove Creek	38N 19W	1948	1	Molas	84,134	946,234	84,134	946,234	
Flodine Park	35N 20W	1959	31 2	Ismay Desert Creek	2,243,722 271,903	8,187,124 1,192,369	2,515,625	9,379,493	
Flodine Park East	35N 20W	1987	2	Ismay	189,258	564,584	189,258	564,584	
Goodman Point	36N 18W	1960\1964	0	Desert Creek	1,401	552	1,401	552	1
House Creek	38N 15W	1961\1966	0	Cutler	0	25,383	0	25,383	
Island Butte	38N 19W	1991	4	Desert Creek	1,736,667	4,270,262	1,736,667	4,270,262	1
Kernan Canyon	36N 15W	1977	0	Dakota	150	0	150	0	1
Little Ute	34N 20W	1994	1	Ismay	106,970	239,064	106,970	239,064	
Mancos River	32N 18W	1927	0 0	Gallup Ss Mancos Sh	166 25,851	0 0	26,017	0	1 2

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Marble Wash	33N 20W	1958	0	Hermosa	19,978	54,772	973,807	1,649,843	1
			5	Ismay	953,829	1,595,071			2
McClean	37N 19W	1974	6	Desert Creek	3,744,729	7,835,540	3,744,729	7,835,540	1
McElmo	36N 18W	1944	57	Mississippian	32,168	2,442,102,466 (CO ₂)	33,265	908,913	2
			2	Shinarump	1,097	908,913 411,378 (CO ₂)			2
Field Total—Carbon Dioxide Gas								2,442,513,844	
Menefee Mountain	35N 13W	1977	5	Dakota	49,230	255	49,230	255	
Point Lookout	36N 14W	1930\1960	0	Point Lookout	0	23,000	0	23,000	
Ramona	33N 18W	1965	0	Gallup Ss	1,392	0	1,392	0	
Roadrunner	33N 20W	1984	13	Ismay	2,007,474	3,823,925	2,007,474	3,823,925	
Sage	33N 20W	1994	1	Ismay	228,811	398,763	228,811	398,763	
Sagehen	33N 20W	1984	2	Ismay	44,359	59,592	44,359	59,592	
Sierra	35N 13W	1957	5	Dakota	131,478	29,021	131,478	29,021	2
Sleeping Ute	34N 20W	1994	2	Ismay	80,707	159,891	80,707	159,891	
Towaoc	33N 20W	1959	5	Ismay	186,961	426,229	660,512	803,337	
			1	Molas	473,551	377,108			
Montezuma County Total							17,189,110	38,871,411	
Montezuma County Total—Carbon Dioxide Gas								2,442,513,844	



	OIL (Bbls)	GAS (Mcf)
1980	150,994	304,709
1981	143,330	313,080
1982	132,681	285,711
1983	136,896	275,155
1984	207,788	251,017
1985	726,414	911,879
1986	739,517	987,092
1987	482,202	837,513
1988	790,676	1,549,655
1989	721,058	1,382,470
1990	841,546	1,325,350
1991	793,186	1,658,446
1992	687,208	1,432,977
1993	863,592	1,849,522
1994	1,074,630	2,434,416
1995	971,466	2,789,898
1996	787,288	2,755,026

County and Field Name	General Location	Year Discovered/Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
MONTROSE COUNTY									
Montrose Dome	45N 16W	1958\1963	0	Hermosa	0	58,092	0	58,092	
Montrose County Total							0	58,092	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
MORGAN COUNTY									
Aaron Draw	6N 60W	1992	1	D Ss	6,242	53,403	6,242	53,403	
Adena	1-2N 57-58W	1953	7 146	D Ss Muddy (J)	3,449,593 59,081,925	18,705,602 70,843,089	62,531,518	89,548,691	23 3
Adena South	1N 58W	1954\1971	1 0	D Ss Muddy (J)	2,836 585,078	33,481 661,737	587,914	695,218	3
Allen	2N 56W	1955	0 0	D Ss Muddy (J)	426,734 2,883	212,026 960,562	429,617	1,172,588	3 1
Arbor	2N 56W	1984	1	D Ss	105,119	58,597	105,119	58,597	
Ashley	2N 59W	1955\1984	0 0	D Ss Muddy (J)	57,268 61,920	63,400 587,698	119,188	651,098	3 2
Bassett	4N 58W	1984\1990	0	D Ss	1,778	3,153	1,778	3,153	1
Bead	1N 55W	1974	0	D Ss	13,812	0		13,812	1 0
<i>See Washington County for Field Total</i>									
Bijou	4N 59W	1957	2 0	D Ss Greenhorn Ls	1,595,836 1,261	6,805,573 900	1,597,097	6,806,473	10 1
Bijou South	4N 59W	1962	0 0 0	D Ss D Ss, Muddy (J) Muddy (J)	1,945 3,829 3,204	51,224 291,169 1,219,191	8,978	1,561,584	2 1 2
Bijou West	4N 60W	1958\1972	0	D Ss	1,210,870	3,118,283	1,210,870	3,118,283	24
Birdseed	1N 56W	1989	2	D Ss	41,821	34,757	41,821	34,757	
Boot Hill	1N 56W	1954\1985	0	D Ss	102,971	67,477	102,971	67,477	3

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Bow	1N 57W	1959	1	Muddy (J)	128,566	1,372,941	128,566	1,372,941	1
Bowstring	1N 58W	1971	0	D Ss	20,914	133,229	20,914	133,229	2
Boxer	2N 58W	1965	4 1	D Ss Muddy (J)	3,985,288 148,977	10,470,141 160,144	4,134,265	10,630,285	15 6
Bristle	5N 58W	1981	0	Greenhorn Ls	2,591	0	2,591	0	1
Brittney	3N 59W	1986	1	D Ss	48,686	338,098	48,686	338,098	1
Broker	5N 58W	1984	0	D Ss	2,382	58,959	2,382	58,959	1
Bud	2N 55W	1985	2	D Ss	30,460	3,465	30,460	3,465	
Bunting	5N 60W	1986\1989	0	D Ss	3,520	0	3,520	0	2
Burr	2N 56W	1956\1985	0	D Ss	463,055	192,718	463,055	192,718	4
Cactus	5N 58W	1961\1962	0	Muddy (J)	1,046	20	1,046	20	1
Canal	4N 59W	1959	2	D Ss	4,057	4,764,333	4,057	4,764,333	
Chaparral	1N 58-59W	1967	0 1	D Ss Muddy (J)	11,127 29,975	1,269,864 0	41,102	1,269,864	5 1
Cole	6N 58W	1985	1	D Ss	13,457	964,507	13,457	964,507	1
Crackerjack	6N 60W	1976	0	D Ss	5,395	42,120	5,395	42,120	1
Desperado	6N 58W	1989	0	D Ss	610	2,460	610	2,460	1
Dike	5N 60W	1958	3	D Ss	118,943	2,991,351	118,943	2,991,351	2

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Ditch	4-5N 58W	1960	1	D Ss	19,276	373,081	19,276	373,081	7
Echo Canyon	6N 58W	1970\1979	0	D Ss	16,099	26,214	16,099	26,214	2
Empire	3N 61W	1953\1985	0	Greenhorn Ls	1,787	0	1,787	0	1
Field Total for Morgan and Weld Counties								3,240	0
Forge	2N 57W	1960\1974	0	D Ss	112,647	38,207	112,647	38,207	2
Fort Morgan	3N 57-58W	1954	0	D Ss	160,836	9,729,497	160,836	9,729,497	15
Fox Field	6N 57W	1996	1	D Ss	1,075	86,571	1,075	86,571	
Gary	1-2N 56W	1953\1961	0	D Ss	17,119	5,454	17,119	5,454	1
Gary North	2N 56W	1954\1979	8 2	D Ss Muddy (J)	301,122 5,904	207,830 1,151,560	307,026	1,359,390	1 2
Gary West	2N 56W	1954\1964	0	Muddy (J)	45,968	1,810	45,968	1,810	1
Goodrich	5N 60W	1951\1956	0	Muddy (J)	5,436	1,770	5,436	1,770	1
Goose	4N 60W	1983	1	D Ss	134,635	303,113	134,635	303,113	2
Goss Mohawk	3N 60W	1990	1	D Ss	395	2,549	395	2,549	
Gravel	5N 58W	1985	0	D Ss	809	0	809	0	1
Greasewood	6N 61W	1930	2	D Ss	6,423	184,155		6,423 184,155	
See Weld County for Field Total									
Gringo	1N 55W	1965\1966	0	Muddy (J)	1,521	1,143	1,521	1,143	1
Happy Dog	5N 59W	1981	1	D Ss	11,450	555,277	11,450	555,277	2

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Hawthorne	5N 59W	1960\1991	0	D Ss	7,636	2,390	7,636	2,390	2
Horseshoe	5N 59W	1981	0	D Ss	6,404	15,432	6,404	15,432	1
Hunter	1N 55W	1962\1969	0	Muddy (J)	29,007	330,005	29,007	330,005	1
Jack Draw	6N 60W	1993	0	D Ss	515	4,992	515	4,992	1
Jackpot	6N 59W	1955	3	D Ss	757,492	1,659,153	757,492	1,659,153	28
Field Total for Morgan and Weld Counties							1,554,160	2,522,504	
Jackpot South	6N 59W	1955\1985	0	D Ss	32,906	96,420			3
			0	D Ss, Muddy (J)	56,794	178,572	89,700	274,992	1
Jackson	5N 60W	1954\1980	0	D Ss	62,146	12,228			2
			0	Muddy (J)	24,551	8,473	86,697	12,228	2
Jubilee	2N 55W	1962	0	D Ss	172,567	167,228	172,567	167,228	2
Judson Hills	6N 58W	1987	0	D Ss	6,700	109,117	6,700	109,117	2
Lamb	3N 58W	1956	0	D Ss	118,950	3,546,542	118,950	3,546,542	3
Lamborn Draw	5N 59W	1963\1964	0	D Ss	3,305	1,335	3,305	1,335	1
Lance Creek	6N 58W	1989	0	D Ss	9,768	210,797	9,768	210,797	2
Lark	1N 59W	1955\1962	0	Muddy (J)	42,289	18,120	42,289	18,120	1
Latch String	2N 59W	1975	1	D Ss	41,841	15,055			
			0	Muddy (J)	543	76,202	42,384	91,257	1
Leather	2N 55W	1982	0	D Ss	26,846	45,431	26,846	45,431	1

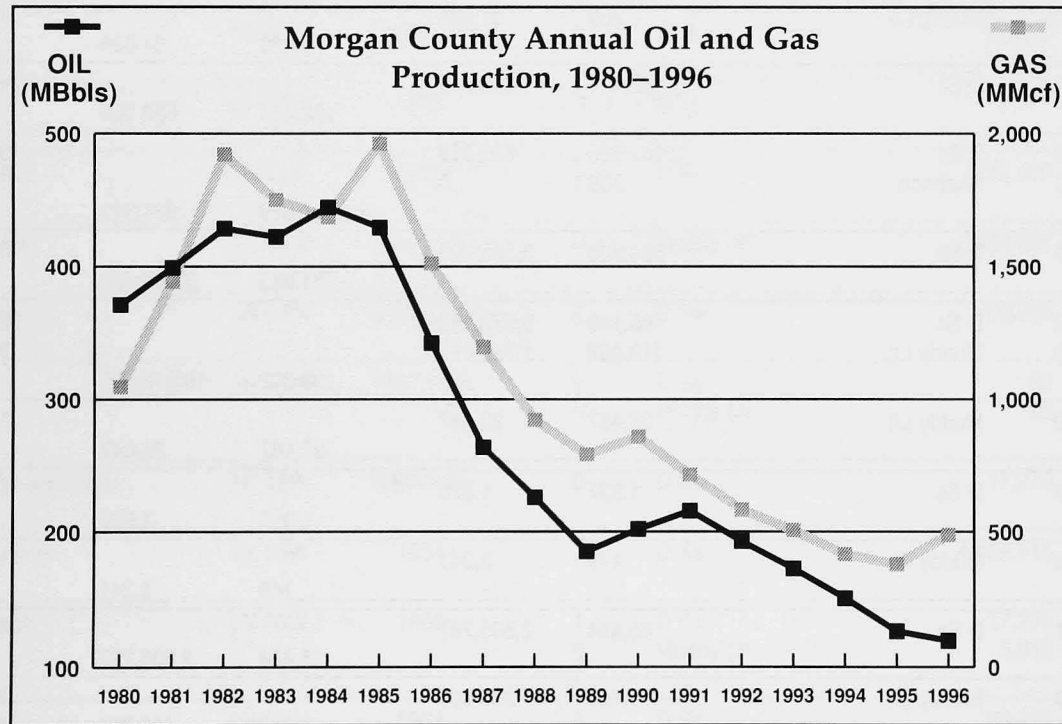
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Lee	2N 57W	1950\1975	0 0	D Ss D Ss, Muddy (J)	62,537 880	261,098 112,256			5 1
							63,417	373,354	
Levee	5N 55W	1956\1959	0	Muddy (J)	15,853	13,522			1
							15,853	13,522	
Little Tree	6N 87W	1987	1	D Ss	10,066	0			
							10,066	0	
Loam	7N 58W	1957	5	D Ss	207,076	2,024,674			3
							207,076	2,024,674	
Field Total for Morgan and Weld Counties							513,344	3,254,900	
Lodestone	3N 59W	1977\1979	0	Muddy (J)	0	10,061			1
							0	10,061	
Luster	1N 55W	1958\1971	0	Muddy (J)	810,231	773,052			9
							810,231	773,052	
Maple	5N 60W	1963\1970	0	D Ss	6,917	463,745			1
							6,917	463,745	
Masters	5N 61W	1953	0 0	D Ss, Greenhorn D Ss	4,956 25,053	18,490 355,617			1
See Weld County for Field Total							30,009	374,107	
McRea	1N 55W	1953	0	Muddy (J)	1,414,297	665,577			10
							1,414,297	665,577	
Messer	5N 56W	1952\1952	0	Muddy (J)	3,639	0			1
							3,639	0	
Messex	5N 55W	1951	3	Muddy (J)	619,208	748,879			3
							619,208	748,879	
Messex West	6N 55W	1955	0 0	D Ss Muddy (J)	126,324 35,096	39,476 45,623			1
							161,420	85,099	
Mosley	3N 57W	1955	0	D Ss	1,663	195,714			3
							1,663	195,714	
Nacho	6N 58W	1988	2	D Ss	5,949	142,150			
							5,949	142,150	
Narrows	4N 59W	1959\1962	0	D Ss	275	193			1
							275	193	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Onyx	4N 60W	1959\1960	0	Muddy (J)	696	5,119	696	5,119	1
Opal	4N 58W	1959\1974	2	D Ss	80,676	514,844	80,676	514,844	1
Orchard	4N 60W	1956	0 0	D Ss Muddy (J)	561,589 3,391	2,225,917 72,255	564,980	2,298,172	16 3
Orchard West	5N 60W	1982\1985	1	Greenhorn Ls	257	0	257	0	1
Orion	3N 58W	1979	0 0	D Ss D Ss, Muddy (J)	5,051 15	289,811 0	5,066	289,811	2 1
Park	1N 59W	1954	0 1	D Ss Muddy (J)	13,902 1,179,067	1,171,234 805,979	1,192,969	1,977,213	2 4
Peterson	2N 56W	1955	5	D Ss	1,140,071	390,088	1,140,071	390,088	5
Pinneo North	2N 55W	1956	2 0	D Ss Muddy (J)	48,000 16,192	82,539 513	64,192	83,052	2 1
Plainsman	6N 60W	1963	1 1	Niobrara D Ss	4,900 110,431	4,764 852,728	115,331	857,492	4
Field Total for Morgan and Weld Counties							121,781	859,717	
Pleasant Ridge	1N 56W	1970	2	Muddy (J)	288,782	253,014	288,782	253,014	3
Poe	3N 59W	1954	0	D Ss	45,899	995,872	45,899	995,872	5
Powell	4N 60W	1990	0	D Ss	395	78,925	395	78,925	1
Prosperity	6N 58W	1995	1	D Ss	627	78,414	627	78,414	
Raccoon	2N 60W	1982\1991	0	D Ss	23,581	21,015	23,581	21,015	2
Rake	4N 60W	1958\1971	0	D Ss	458,295	1,417,574	458,295	1,417,574	4

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Rawhide	2N 55W	1963	0	D Ss	177,660	131,383	177,660	131,383	2
Regent	2N 57W	1955	1	D Ss	183,084	230,412	183,084	230,412	
Renegade	3N 58W	1971\1974	0	D Ss	2,194	204,169	2,194	204,169	2
Reward <i>See Weld County for Field Total</i>	2N 61W	1972\1991	0	D Ss	329	0		329	1 0
Ridge	5N 58W	1956\1989	0	D Ss	33,810	219,993	33,810	219,993	4
Rio	4N 58W	1961\1964	0	D Ss	36,710	36,710	36,710	36,710	1
Ripple	5N 59W	1982	0	D Ss	2,777	0	2,777	0	2
Roulette	5N 60W	1981	5	D Ss	132,809	908,857	132,809	908,857	2
Roundup	2N 60W	1967\1976	0	Muddy (J)	182,801	6,668,293	182,801	6,668,293	5
Rufus Run	1N 56W	1955\1960	2	D Ss	59,565	2,857	59,565	2,857	1
Run	4N 60W	1987\1989	0 0	D Ss Muddy (J)	80 89	14,979 44,384	169	59,363	1 1
San Arroyo Creek	1N 58W	1960\1963	0	D Ss	17,279	4,324	17,279	4,324	1
Sand River	1N 56W	1954	3	D Ss	4,059,415	3,577,040	4,059,415	3,577,040	5
Sawbuck	2N 58W	1966	1 0	D Ss Muddy (J)	17,270 5,613	178,899 114,003	22,883	292,902	4 1
Sentry	2N 56W	1962	0	D Ss	89,404	29,563	89,404	29,563	1
Stagecoach	2N 56W	1966	0	D Ss	125,182	29,749	125,182	29,749	2

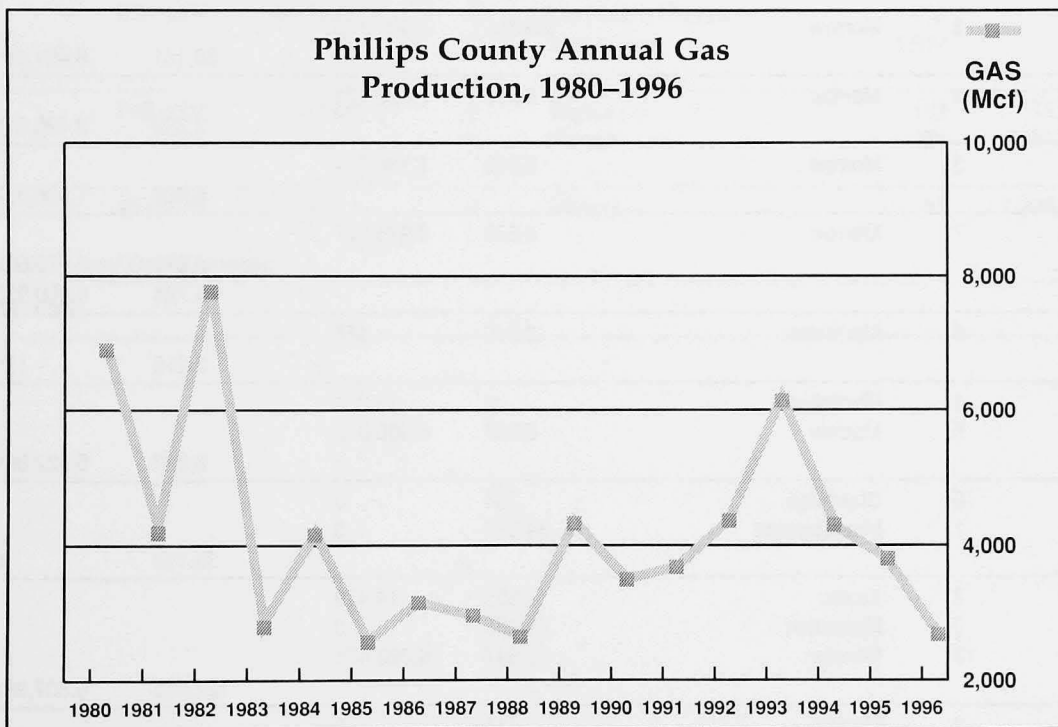
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Stockade	1N 55W	1976	1	D Ss	52,553	0	52,553	0	
Strike	5N 60W	1961\1963	0	Muddy (J)	4,537	100,221	4,537	100,221	1
Tenderfoot	5N 58W	1976	1	D Ss	15,532	636,729	15,532	636,729	3
Timpe	1N 56W	1955\1973	1	D Ss	175,894	99,124	175,894	99,124	2
Tom-Tom	1N 55W	1968	0	D Ss	12,331	292,793	12,331	292,793	2
Tootsie	3N 57W	1983	0	Muddy (J)	233	91,824	233	91,824	1
Track	5N 59W	1960	1	D Ss	182,434	682,005	182,434	682,005	4
Travois	4N 59W	1964	2 0	D Ss Shannon	167,560 269	331,313 0	167,829	331,313	3 1
Trend	5N 60W	1958	1	D Ss	384,923	3,505,020	384,923	3,505,020	8
Vallery	3N 59W	1954	2 0	D Ss Muddy (J)	85,140 113,462	9,570,198 1,342,491	198,602	10,912,689	9 8
Velvet	2N 59W	1975\1986	0	Muddy (J)	27,467	22,047	27,467	22,047	1
Weldona	5N 59W	1959\1966	0	D Ss	1,937	1,576	1,937	1,576	1
Wiggins	4N 60W	1982\1983	0	Muddy (J)	149	3,341	149	3,341	1
Wildcat Creek	6N 59W	1980	11	D Ss	85,454	2,805,787	85,454	2,805,787	1
Windy	3N 56W	1970\1989	0	Muddy (J)	1,708	230,891	1,708	230,891	3
Wishbone	1N 56W	1974	0	D Ss	205,800	65,977	205,800	65,977	3

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Young	4N 58W	1957	1	D Ss	50,794	7,133,973	50,794	7,133,973	3
Zorichak	2N 55W	1954	3	D Ss	2,265,018	2,839,640			10
			0	D Ss, Muddy (J)	8,564	128,263			1
			0	Muddy (J)	21,362	57,736			2
							2,294,944	3,025,639	
Morgan County Total							90,339,765	203,169,218	



	OIL (Bbls)	GAS (Mcf)
1980	370,968	1,047,582
1981	399,211	1,443,224
1982	428,485	1,921,704
1983	422,122	1,749,309
1984	444,352	1,684,221
1985	429,074	1,961,587
1986	342,262	1,511,046
1987	263,756	1,196,759
1988	225,572	921,739
1989	185,323	790,798
1990	201,900	858,389
1991	215,491	713,358
1992	192,971	581,949
1993	172,557	505,437
1994	150,441	415,801
1995	126,100	378,434
1996	119,216	488,019

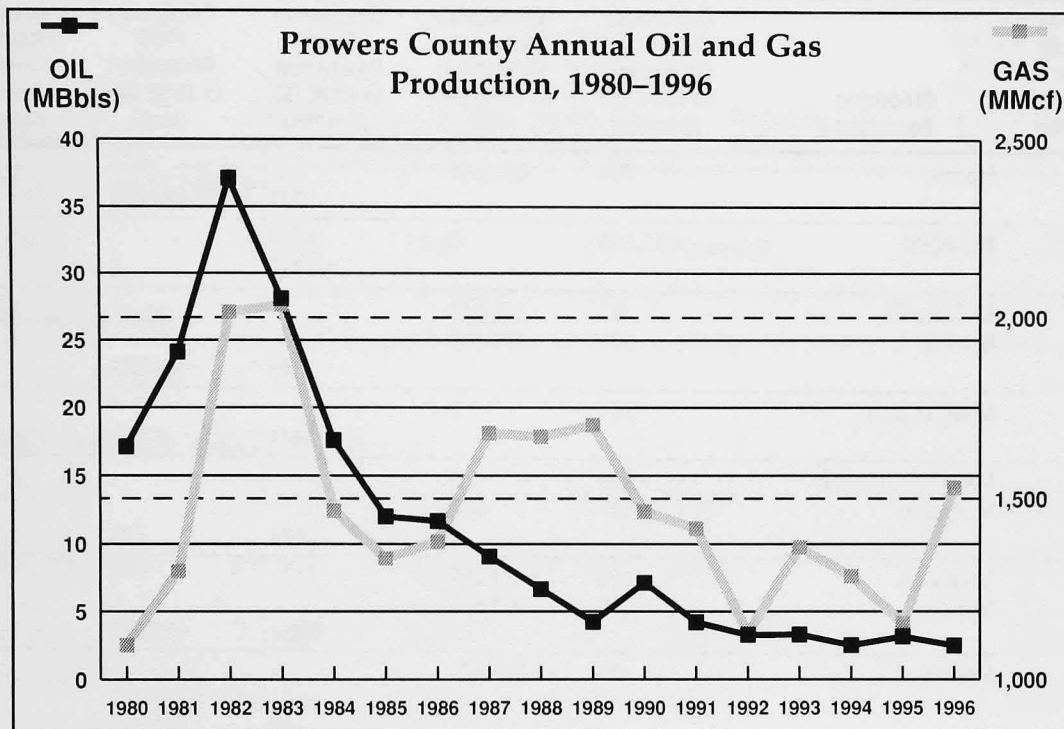
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
PHILLIPS COUNTY									
Haxtun	9N 47W	1955\1961	0	Muddy (J)	0	36,696	0	36,696	1
Phuma	5N 46W	1976	2	Niobrara	0	99,529	0	99,529	
<i>See Yuma County for Field Total</i>							0	99,529	
Phillips County Total							0	136,225	



GAS (Mcf)	
1980	7,532
1981	4,819
1982	8,401
1983	3,425
1984	4,788
1985	3,204
1986	3,796
1987	3,602
1988	3,281
1989	4,958
1990	4,136
1991	4,327
1992	5,002
1993	6,772
1994	4,930
1995	4,451
1996	3,320

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned	
PITKIN COUNTY										
Wolf Creek	8S 90W	1960	0	Mesaverde	0	12,629,822	0	12,629,822	1	
Pitkin County Total								0	12,629,822	
PROWERS COUNTY										
Barrel Springs	25S 45W	1958	3	Morrow	30,161	8,401,135	30,161	8,401,135	9	
Barrel Springs North	25S 45W	1981	4	Morrow	3,332	2,420,271	3,332	2,420,271	1	
Berry Patch	22S 45W	1980	3	Morrow	8,900	1,336,339	8,900	1,336,339		
Beta	23S 47W	1961	7	Morrow	4,679	4,975,377	4,679	4,975,377	4	
Field Total for Prowers and Bent Counties								4,724	5,360,935	
Buffalo Creek	21S 44W	1979\1981	0	Marmaton	2,210	155	2,210	155	1	
Channing	22S 46W	1984	1 5	Marmaton Morrow	0 6,997	16,061 5,506,028	6,997	5,522,089		
Clay Creek	24S 46W	1981	0 1	Cherokee Mississippian	754 34,398	0 0	35,152	0	1 1	
Clyde	22S 45W	1978	2 0 13	Keys Marmaton Morrow	7,855 79,053 35,647	14,479 0 6,293,471	122,555	6,307,950	4 1	
Clyde North	21S 45W	1980\1982	0	Morrow	714	0	714	0	1	
Comanche	21S 46W	1964	1 1	Mississippian Osage	74,471 9,919	4,686 0	84,390	4,686	2	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Great Expectations	23S 47W	1988	1	Morrow	704	631,691	704	631,691	
Lamar	22S 46W	1983	1	Marmaton	13,635	0	13,635	0	
McClave	20S 49W	1952	0	McClave Ss	87	119,813			1
<i>See Kiowa County for Field Total</i>			0	Morrow	261	419,198	348	539,011	1
Royal Flush	21S 43W	1988	1	Mississippian	894	0	894	0	
Sand Creek	21S 44W	1983\1984	0	Marmaton, Morrow	1,962	0			1
			0	Marmaton	1,617	773	3,579	773	1
Signal Hill	24S 45W	1976\1984	0	Muddy (J)	182	71,069			1
			1	Morrow	855	901,503	1,037	972,572	
Tabletop	25S 47W	1980	2	Morrow	51	1,329,400	51	1,329,400	1
<i>Field Total for Prowers and Bent Counties</i>							51	1,349,532	
Prowers County Total							319,338	32,441,449	



	OIL (Bbls)	GAS (Mcf)
1980	17,128	1,095,408
1981	24,136	1,299,527
1982	37,123	2,015,386
1983	28,094	2,035,740
1984	17,595	1,466,581
1985	12,024	1,335,261
1986	11,700	1,381,651
1987	9,087	1,680,086
1988	6,652	1,669,399
1989	4,237	1,702,003
1990	7,129	1,464,777
1991	4,218	1,417,849
1992	3,288	1,127,149
1993	3,319	1,366,066
1994	2,523	1,285,435
1995	3,166	1,156,019
1996	2,498	1,529,466

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
RIO BLANCO COUNTY									
Banta Ridge	1S 103W	1972	1	Mesaverde	0	1,982,304			1
			3	Mancos Sh	0	368,483			
			4	Dakota	5,032	164,393			
							5,032	2,515,180	
Baxter Pass	4S 103-104W	1958	0	Mesaverde	0	111,812			2
			6	Mancos Sh	0	336,046			1
			3	Dakota, Morrison	2,153	1,102,081			
			14	Dakota	15,189	7,580,380			
			1	Cedar Mountain	919	1,054,997			

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			0	Mississippian	0	8,923			1
Field Total for Rio Blanco and Garfield Counties							18,261	10,194,239	
							22,771	13,543,402	
Big Ridge	1S 100W	1982	0	Mancos Sh	148	8,597			1
Blue Cloud	4S 102W	1974	5	Mancos Sh	0	2,183,970			
			1	Dakota	57	143,856			
							57	2,327,826	
Boondocks	4S 103W	1977	0	Dakota	0	3,116			1
							0	3,116	
Bull Fork	4S 97W	1996	1	Mesaverde	0	0			
See Garfield County for Field Total							0	0	
Cathedral	3S 100W	1960	2	Mesaverde	0	571,554			
			6	Mesaverde	373	1,986,913			
			176	Mancos Sh	32,235	35,192,632			3
			3	Morrison	0	443,960			
			4	Dakota	0	1,723,019			
							32,608	39,918,078	
Colorow Gulch	3N 97W	1978	0	Frontier	977	10,502			1
			1	Shinarump	53,787	725,868			
							54,764	736,370	
Corral Creek	1S 99W	1978	5	Mancos Sh	2,456	931,018			
			1	Dakota, Morrison	23	937,393			
			3	Dakota	270	1,083,426			
							2,749	3,003,076	
Del Norte	40N 5E	1985	0	Tertiary Volcanics	1,855	0			1
							1,855	0	
Douglas Creek	3S 101W	1943	56	Mancos Sh	1,331	36,805,945			
			2	Dakota	348	10,690,314			
							1,679	47,496,259	
Douglas Creek North	1S 101W	1956	2	Mesaverde	0	627,475			
			51	Mancos Sh	16,308	26,635,768			2
			5	Mesaverde, Mancos Sh	0	16,997,106			
			4	Dakota	9,863	2,552,917			
			0	Morrison	3,680	30,963			
			1	Weber Ss	44,572	0			1
							74,423	46,844,332	

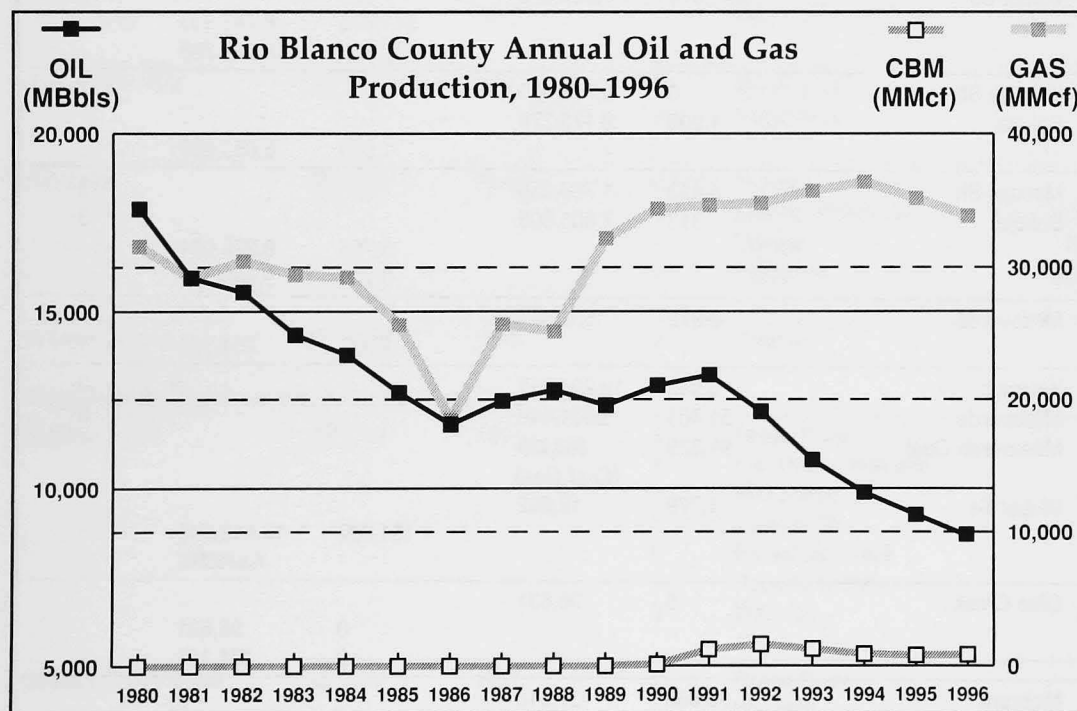
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Douglas Creek South	4S 102W	1963	10	Mesaverde	0	1,142,742			
			13	Mancos Sh	0	2,938,351			1
			0	Niobrara	0	70,948			2
			3	Mesaverde	0	787,886			1
			1	Dakota, Cedar Mountain	0	163,296			1
			3	Dakota	216	2,450,315			4
				Cedar Mountain, Morrison	0	709,991			
						216	8,263,529		
Douglas Creek West	2S 103W	1953	0	Mancos Sh	182	714			1
							182	714	
Dragon Trail	2S 102W	1959	2	Mesaverde	0	607,698			
			12	Mancos Sh, Mesaverde	229	6,824,894			
			252	Mancos Sh	52,783	229,762,219			13
			1	Mesaverde	0	367,793			
						53,012	237,562,604		
Dragon Trail North	1S 101W	1961	3	Mancos Sh	17,394	542,591			1
							17,394	542,591	
Duck Creek	1S 97W	1981	1	Wasatch	819	0			
Evacuation Creek	4S 102W	1977	11	Mancos Sh	0	2,912,305			
See Garfield County for Field Total							0	2,912,305	
Fawn Creek	3S 98W	1957	1	Mesaverde	14	23,599			
							14	23,599	
Foundation Creek	4S 102W	1973	20	Mancos Sh	32	4,362,009			
			1	Cedar Mountain	6,998	884,950			
			0	Dakota, Morrison	0	11,123			
			0	Dakota	6	205,284			
						7,036	5,463,366		
Field Total for Rio Blanco and Garfield Counties						7,036	5,599,250		
Gilliam Draw	1N 101W	1956\1960	1	Dakota	3,588	248,715			1
							3,588	248,715	
Gillsonite Draw	1S 104W	1983	0	Mesaverde	25,875	0			1
							25,875	0	
Hells Hole Canyon	2S 104W	1951	0	Mesaverde	0	369,048			
			1	Mancos Sh	49,741	243,253			
			1	Dakota, Cedar Mountain	1,343	601,506			
			18	Dakota	48,712	18,700,488			
						99,796	19,914,295		

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Lower Horse Draw	2S 103W	1960	45	Mancos Sh	64,190	65,999,033			1
			0	Dakota, Morrison	800	1,413,286			
			0	Dakota	192	483,730	65,182	67,896,049	
McHatton	1N 93W	1982	5	Niobrara	26,251	0	26,251	0	
Missouri Creek	3S 103W	1960	3	Mancos Sh	0	3,142,368	0	3,142,368	
Nine Mile	2N 92W	1966	1	Dakota	1,156,793	308	1,156,793	308	3
Park Mountain	3S 104W	1988	1	Cedar Mountain	102	63,514			3
			1	Dakota	46,147	11,115,085	46,249	11,178,599	
Philadelphia Creek	2S 101W	1975	50	Mancos Sh	756	7,596,885	756	7,596,885	
Piceance Creek	2S 96W	1930	1	Douglas Creek	0	55,532,935			3
			2	Mesaverde	21,879	3,755,943			
			7	Wasatch	121,718	178,964,474	143,596	238,253,352	
Piceance Creek South	3S 95W	1954	2	Douglas Creek	450	2,523,806			1
			0	Green River	114	0	564	2,523,806	
Pinnacle	3N 87W	1956	0	Dakota	991	57,991			1
			2	Shinarump	134,654	64,789	135,645	122,780	
Pinyon Ridge	3N 96W	1991	0	Mesaverde Coal	3,147	176,690 <i>(Coal Gas)</i>			6
See Moffat County for Field Total								3,147	0
Field Total—Coal Gas								176,690	
Powell Park	1N 95W	1957	0	Fort Union	189	251,532			1
			0	Mesaverde	3,102	16,354			
			0	Mancos Sh	0	7,376			
			3	Wasatch	1,016	286,962	4,307	562,224	
Rangely	2N 102W	1902	191	Mancos Sh	14,028,735	553,344			37
			1	Dakota, Mancos Sh	60	3,150			

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			4	Morrison	90,862	1,945,775			3
			0	Entrada Ss	0	52,293			1
			1	Salt Wash	40,988	11,844			
			0	Shinarump	212,087	51,937			1
			800	Weber Ss	809,919,348	746,597,566			9
							824,292,080	749,215,909	
Rangely Southwest	1S 102W	1989	2	Mesaverde	0	789,334			
			26	Mancos Sh	0	8,274,916			
							0	9,064,250	
Rangely West	1N 102W	1996	1	Mesaverde	0	15,251			
							0	15,251	
Rocky Point	2S 100W	1976	1	Mancos Sh	24,785	7,686			
							24,785	7,686	
Sage Brush Hills II	2S 99W	1978	3	Mancos Sh	539	395,837			
			2	Mesaverde	31	184,507			
							570	580,344	
Scott Hill	3N 90W	1985	0	Frontier	119	0			1
			1	Dakota, Weber Ss	70,234	0			
			1	Dakota	64,122	0			
			1	Weber Ss	228,816	0			2
							363,291	0	
Soldier Canyon	4S 100W	1976	7	Dakota	0	3,120,153			
							0	3,120,153	
Field Total for Rio Blanco and Garfield Counties							200	3,257,287	
Sulphur Creek	2S 97W	1955	1	Green River	483	0			
			1	Fort Union, Wasatch	122	3,575			
			11	Mesaverde	4,295	1,384,087			2
			1	Mancos Sh	0	23,852			
			0	Parachute Creek	100	0			1
			1	Douglas Creek	0	1,407			
			9	Wasatch	2,590	6,403,348			2
							7,590	7,816,269	
Sulphur Creek South	3S 99W	1957	1	Green River	0	6,551			
			1	Wasatch	6	422,155			1
							6	428,706	
Surveyor Creek	2N 52W	1955	1	Mesaverde	0	2,062			
See Washington County for Field Total							0	2,062	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Taiga Mountain	1N 103W	1981	8	Mesaverde	466,984	5,390,845	512,652	5,647,843	1
			2	Mancos Sh	43,259	47,089			1
			1	Dakota	2,409	209,909			1
Texas Mountain	3S 102W	1964	1	Mesaverde	1,900	1,677,160	75,527	11,693,672	2
			4	Mancos Sh	73,627	1,855,370			1
			1	Mesaverde	0	2,389,852			1
			6	Dakota	0	5,771,290			
Thornburg	3N 91W	1925	0	Dakota	0	684,211	541,870	8,742,969	1
			1	Entrada Ss	0	719,882			1
			0	Weber Ss	541,870	7,338,876			1
Field Total for Rio Blanco and Moffat Counties							753,856	18,233,768	
Thunder	4S 102W	1977	18	Mancos Sh	0	3,876,851	1,905	6,050,629	1
			6	Dakota	1,905	2,173,778			
Trail Canyon	4S 101W	1969	15	Mancos Sh	5,413	1,763,256	5,726	9,270,064	3
			15	Dakota	313	7,506,808			3
Field Total for Rio Blanco and Garfield Counties							5,734	9,863,144	
Weaver Ridge	1S 104W	1989	1	Mesaverde	2,972	654,304	2,972	654,304	
White River	2N 96W	1890	25	Wasatch	6,548	13,298,697	151,087	16,612,945	3
			8	Mesaverde	51,401	3,301,446			3
			13	Mesaverde Coal	91,329	983,295			
			1	Weber Ss	1,779	12,802			
Field Total—Coal Gas								6,583,295	
Willow Creek	4S 97W	1956	1	Ohio Creek	0	98,631	0	98,631	
Field Total for Rio Blanco and Garfield Counties							0	171,163	
Wilson Creek	3N 94W	1938	2	Niobrara	36,666	27,610			
			18	Morrison	59,632,665	58,618,781			
			2	Sundance	25,252,557	5,742,463			
			2	Shinarump	187	120,450			

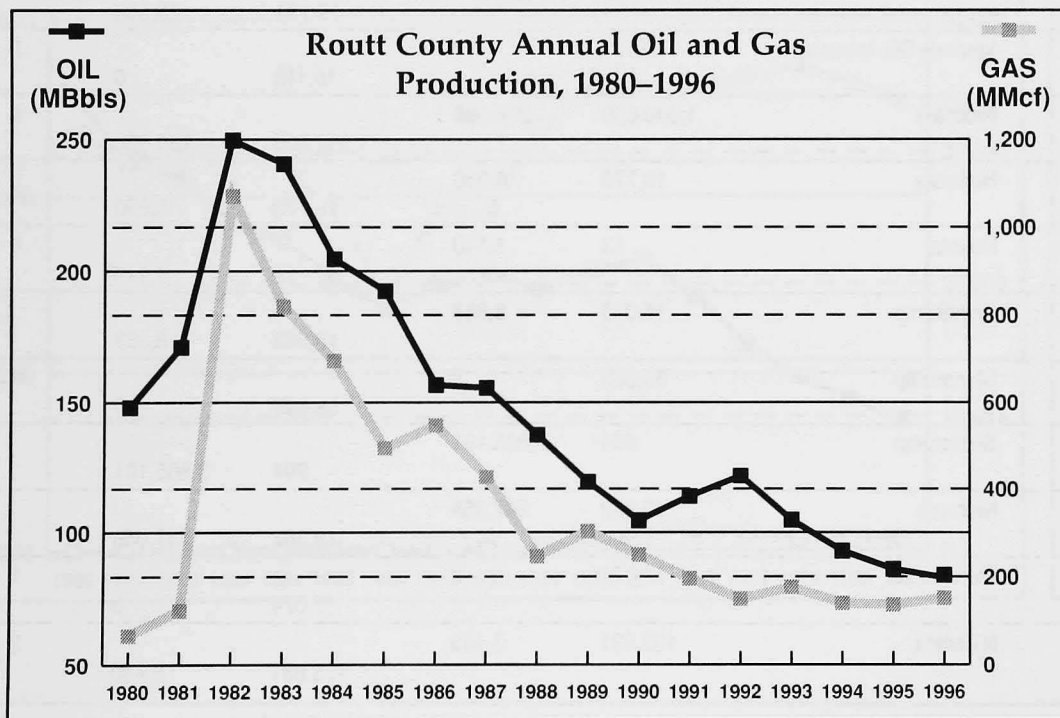
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			2	Minturn	268,213	5,850,236	85,190,288	70,259,540	
Yellow Creek	1S 99W	1994	1	Mesaverde	0	885			
			1	Mancos Sh	0	398	0	1,283	
Rio Blanco County Total							913,150,462	1,658,537,672	
<i>Rio Blanco County Total—Coal Gas</i>									6,759,985



	OIL (Bbls)	GAS (Mcf)	CBM (Mcf)
1980	17,878,737	31,554,384	0
1981	15,947,577	29,184,539	0
1982	15,545,420	30,470,041	0
1983	14,335,521	29,429,497	0
1984	13,761,698	29,244,822	0
1985	12,688,145	25,680,189	0
1986	11,805,161	18,458,278	0
1987	12,460,927	25,705,100	0
1988	12,765,112	25,150,476	0
1989	12,333,197	32,152,971	0
1990	12,891,801	34,357,837	125,412
1991	13,186,152	34,623,908	1,206,607
1992	12,166,376	34,780,326	1,587,954
1993	10,811,624	35,702,086	1,247,877
1994	9,883,216	36,378,124	873,637
1995	9,247,806	35,143,432	785,724
1996	8,634,944	33,829,424	837,420

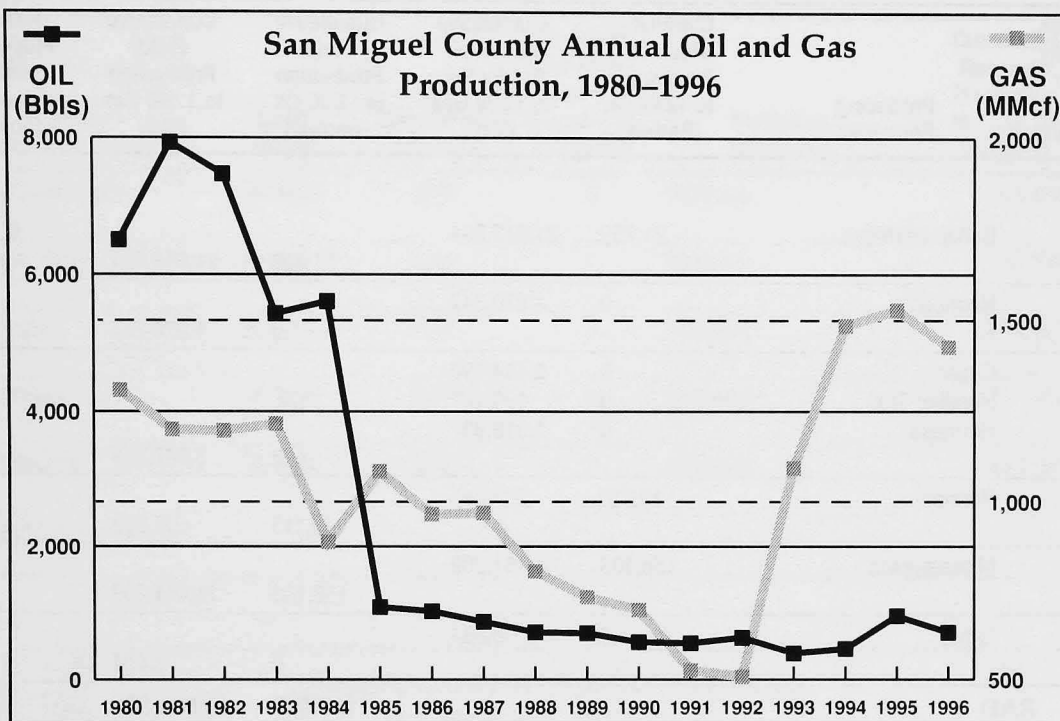
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
<i>ROUTT COUNTY</i>									
Bear River	6N 87W	1975	5	Niobrara	1,191,558	1,255,181	1,191,558	1,255,181	4
Bull Mountain	8N 87W	1981	3	Niobrara	49,332	85,136	49,332	85,136	2
California Park	9N 87W	1983	0	Niobrara	1,748	471	1,748	471	1
Curtis	6N 86W	1958	1	Niobrara	250,159	96,353	250,159	96,353	4
Dill Gulch	5N 89W	1974	1	Niobrara	22,204	1,125	22,204	1,125	
Dry Creek	5N 88W	1980	2	Niobrara	78,320	169,206	78,320	169,206	
Fish Creek	5N 87W	1971	1	Niobrara	39,281	18,638	39,281	18,638	
Focus Ranch	12N 87W	1971\1989	0	Igneous Sill, Intrusive	10,113	0	10,113	0	1
Grassy Creek	6N 87W	1959	9	Niobrara	1,040,066	264,698	1,040,066	264,698	4
Hidden Valley	6N 86W	1957\1984	0	Niobrara	18,775	5,650	18,775	5,650	1
Indian Run	4N 89W	1956\1983	0	Dakota	13	1,140	13	1,140	1
Meander	4N 89W	1981	1	Shinarump	18,043	8,383	18,043	8,383	
Oak Creek	3N 86W	1949	0	Shinarump	59,806	0	59,806	0	4
Pagoda	4N 89W	1948	3	Shinarump	994	3,805,181	994	3,805,181	
Pelt	6N 89W	1973	3	Niobrara	9,382	347,056	9,382	347,056	
Renfro Creek	8N 86W	1962\1964	0	Mancos Sh	2,074	0	2,074	0	1
Sage Creek	5N 88W	1959	4	Niobrara	133,831	3,480	133,831	3,480	2

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Sage Creek North	5N 88W	1960	3	Niobrara	693,162	338,292	693,162	338,292	3
Slippery Sides	7N 86W	1987	1	Niobrara	45,534	37,295	45,534	37,295	
Tow Creek	6N 86W	1924	8	Niobrara	3,025,847	338,899	3,025,847	338,899	12
Trout Creek	4N 86W	1979	0	Niobrara	425	0	425	0	
Wolf Mountain	7N 87W	1976	3	Niobrara	683,329	45,931	683,329	45,931	1
Routt County Total							7,373,996	6,822,125	



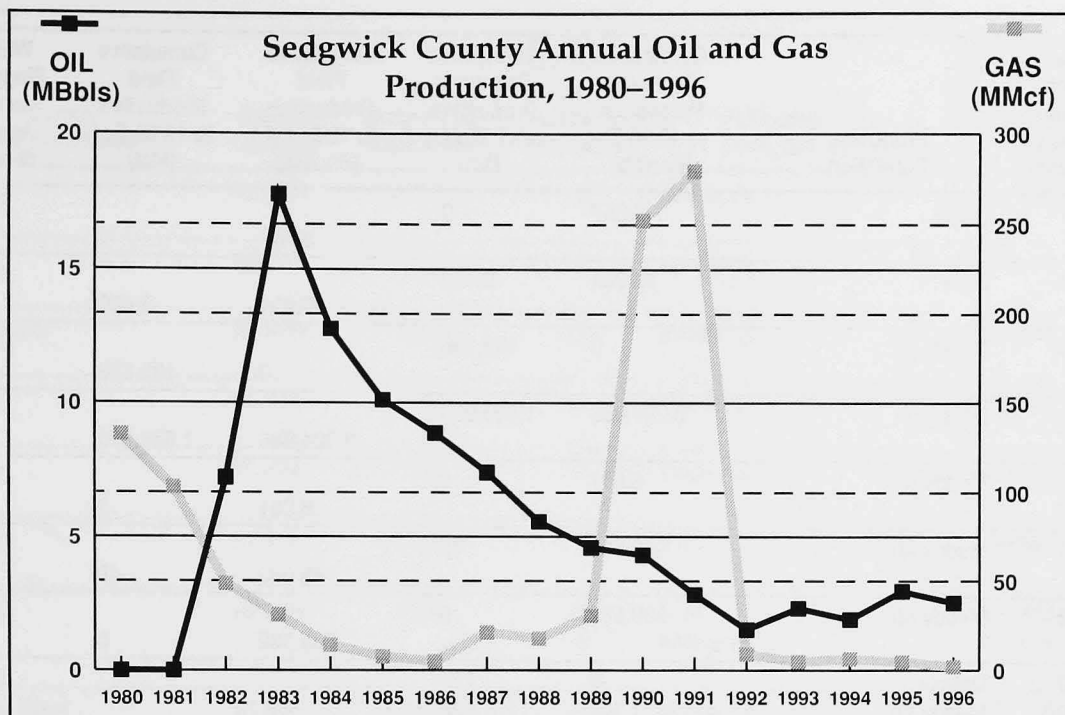
	OIL (Bbls)	GAS (Mcf)
1980	148,062	66,356
1981	171,059	122,993
1982	249,611	1,070,326
1983	240,688	818,410
1984	204,570	695,754
1985	192,357	494,455
1986	156,663	547,341
1987	155,504	427,076
1988	137,588	245,511
1989	119,244	301,720
1990	104,399	249,431
1991	113,662	195,700
1992	121,603	149,629
1993	104,606	175,596
1994	93,018	139,948
1995	86,196	136,170
1996	83,003	151,475

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
<i>SAN MIGUEL COUNTY</i>									
Andy's Mesa	44N 16W (NM)	1967	7	Cutler, Hermosa	21,759	21,613,504	21,759	21,613,504	6
Cocklebur Draw	43N 15W (NM)	1993	1	Hermosa	0	1,270,247	0	1,270,247	
Hamilton Creek	44N 14W (NM)	1976	2 0 2	Cutler Honaker Trail Hermosa	0 0 0	2,444,190 129,122 1,013,937	0	3,587,249	1
Hamm Canyon	45N 18W (NM)	1980	1	Hermosa	10,115	604,269	10,115	604,269	
Lisbon Southeast	44N 19W (NM)	1960	3	Mississippian	156,103	14,461,209	156,103	14,461,209	
Slick Rock	43N 17W (NM)	1972\1983	0	Ismay	0	8,854	0	8,854	1
San Miguel County Total							187,977	41,545,332	



	OIL (Bbls)	GAS (Mcf)
1980	6,503	1,308,930
1981	7,931	1,200,713
1982	7,470	1,197,601
1983	5,436	1,216,663
1984	5,611	887,888
1985	1,083	1,085,144
1986	1,022	965,235
1987	862	968,891
1988	705	804,366
1989	692	730,953
1990	559	694,958
1991	544	526,388
1992	627	508,295
1993	393	1,093,757
1994	458	1,485,291
1995	948	1,527,931
1996	702	1,426,789

County and Field Name	General Location	Year Discovered/Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
SEDGWICK COUNTY									
Chappel	12N 44W	1952\1985	1	D Ss	0	4,245,455	0	4,245,455	7
Marks Butte	10N 47W	1953	1	D Ss	0	174,356	0	174,356	1
Marks Butte North	10N 47W	1982	3	Leonard	92,582	1,544	92,582	1,544	
Red Lion	10N 47W	1964	0	D Ss	0	2,467,533	0	2,467,533	8
Sedgwick County Total							92,582	6,888,888	



	OIL (Bbls)	GAS (Mcf)
1980	0	132,087
1981	0	103,020
1982	7,218	48,618
1983	17,774	30,989
1984	12,767	14,129
1985	10,111	7,714
1986	8,851	4,899
1987	7,406	21,112
1988	5,574	17,687
1989	4,577	30,412
1990	4,309	252,233
1991	2,823	279,456
1992	1,515	8,987
1993	2,310	4,810
1994	1,888	6,405
1995	2,947	4,639
1996	2,512	2,023

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
WASHINGTON COUNTY									
Abarr	3S 49W	1979	5	Niobrara	0	1,078,674	0	1,078,674	
Abbott	2S 54W	1952	2	Muddy (J)	502,105	93,927	502,105	93,927	1
Abbott North	1S 54W	1955\1955	0	Muddy (J)	6,293	0	6,293	0	1
Able	3S 54W	1966	1	Dakota, Muddy (J)	171,082	0			
			1	Muddy (J)	193,509	0	364,591	0	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Acme	2N 52W	1984\1989	0	D Ss	3,357	0	3,357	0	1
Agate	1S 56W	1956	0	D Ss	30,034	5,400	30,034	5,400	2
Akron	3N 53W	1952\1959	0	Muddy (J)	0	133,156	0	133,156	1
Akron East	3N 52W	1955	10	D Ss	3,224,886	1,856,930	3,224,886	1,856,930	4
Anton	4S 52W	1958	0	Muddy (J)	6,861	0	6,861	0	2
Apex	3S 54W	1968	0	Muddy (J)	48,683	40	48,683	40	1
Appaloosa	2S 53W	1980	2	Muddy (J)	309,502	0	309,502	0	1
Arrow	3N 54W	1959\1969	0	Dakota	0	731			2
			0	Muddy (J)	1,104	231,226	1,014	231,957	
Azure	1S 55W	1957	2	D Ss	663,769	88,643	663,769	88,643	14
Azure East	1S 55W	1965\1986	0	D Ss	50,413	2,111	50,413	2,111	1
Baker	2S 54W	1985	0	Muddy (J)	10,718	0	10,718	0	3
Barefoot	3S 52W	1963	1	Dakota, Muddy (J)	71,807	0			
			1	Muddy (J)	208,908	9,970	280,715	9,970	3
Barrow	3N 53W	1956\1960	0	D Ss	24,382	476,353	24,382	476,353	2
Bead	1N 54W	1974	1	D Ss	66,691	4,719	66,691	4,719	
Field Total for Washington and Morgan Counties							80,503	4,719	
Beaver Creek	1S 55W	1985	1	D Ss	56,947	120,935	56,947	120,935	
Bedroll	2S 55W	1991	1	Muddy (J)	10,126	0	10,126	0	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Becker	2S 55W	1957\1959	0	Muddy (J)	24,349	11,822	24,349	11,822	1
Belle	1S 53W	1969	2	Muddy (J)	1,073,511	246,306	1,073,511	246,306	1
Big Beaver	3S 56W	1954	14	Muddy (J)	12,921,596	1,711,149	12,921,596	1,711,149	5
Bison	4S 53W	1960	13	Muddy (J)	5,915,561	3,254	5,915,561	3,254	5
Blade	4S 53W	1962	8	Muddy (J)	2,925,958	6,921	2,925,958	6,921	5
Bluejay	2N 54W	1974\1981	1	D Ss	39,663	18,961	39,663	18,961	1
Bobcat	1S 56W	1954	15 0	D Ss Muddy (J)	7,373,498 2,664	5,600,450 2,043	7,376,162	5,602,493	4 38
Bobcat West	1S 56W	1956\1962	0	Muddy (J)	31,133	33,545	31,133	33,545	1
Boom	2S 55W	1985	2	Muddy (J)	43,857	22,618	43,857	22,618	
Braid	3S 50W	1977	1	Muddy (J)	36,060	0	36,060	0	
Broken Fork	3S 54W	1983	1	Muddy (J)	210,721	0	210,721	0	
Buckaroo	3S 52W	1964	3	Muddy (J)	330,017	0	330,017	0	1
Buffalo	2N 54W	1954\1958	1	Muddy (J)	5,148	151	5,148	151	1
Buffalo Slough	2N 54W	1957\1977	0 0	D Ss Muddy (J)	37,139 28,016	42,641 20,026	65,155	62,667	3 2
Bullseye	3N 51W	1973\1976	0	D Ss	0	25,207	0	25,207	1
Bullwacker	2N 54W	1977\1978	0	Muddy (J)	4,780	5,002	4,780	5,002	1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Caballero	2N 54W	1971	1	D Ss	41,241	31,209	41,241	31,209	
Calhoun	2N 49W	1964	3	Muddy (J)	297,099	4,563	297,099	4,563	
Camp Creek	1N 53W	1955	1	Muddy (J)	244,538	12,668	244,538	12,668	5
Camp Creek West	1N 53W	1985	1	Muddy (J)	40,698	0	40,698	0	
Cantina	2N 53W	1969	0	D Ss	95,459	211,244	95,474	222,244	2
			0	Muddy (J)	15	10,369			1
Caribou	3S 56W	1968	3	Muddy (J)	741,743	0	741,743	0	1
Casino	2S 55W	1968	2	Muddy (J)	690,038	32,296	690,038	32,296	2
Centennial	2S 55W	1959\1961	0	Muddy (J)	17,285	4,769	17,285	4,769	1
Chance	1S 51W	1983	1	Muddy (J)	2,446	0	2,446	0	
Chileno	2N 52W	1971\1975	0	D Ss	659	513,007	659	513,007	1
Cimarron	3S 52W	1967	3	Muddy (J)	2,282,108	0	2,282,108	0	1
Cody	3S 51W	1963	4	Muddy (J)	1,339,150	146,206	1,339,150	146,206	
Concho	3S 51W	1966	3	Muddy (J)	381,334	0	381,334	0	1
Cone	3S 56W	1958\1972	0	Muddy (J)	154,330	38,551	154,330	38,551	2
Cope	3S 49W	1962	1	Muddy (J)	208,342	100	208,342	100	
Coral	1S 55W	1959\1960	0	D Ss	2,530	595	2,530	595	1
Dapper	2S 50W	1978	7	Niobrara	0	1,423,432	0	1,423,432	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Dart	1N 53W	1969	3	Muddy (J)	314,592	22,633	314,592	22,633	
Dealer	2S 52W	1980	1	Dakota, Muddy (J)	58,937	0	58,937	0	
De Nova	2S 49W	1956	1 47	Muddy (J) Niobrara	135,976 881	3,347 16,950,167	136,857	16,953,514	1
Dorado	3S 50W	1964	1 0	D Ss Muddy (J)	28,447 159,125	0	187,572	0	1
Dugout	3N 50W	1976	3	D Ss	5,784	0	5,784	0	3
East Prong	1S 55W	1957\1965	0	D Ss	31,523	10,842	31,523	10,842	3
Ember	4S 52W	1979	1	Muddy (J)	40,049	0	40,049	0	
Epiphany	2S 53W	1966	3	Muddy (J)	377,478	332	377,478	332	1
Faro	3S 52W	1965	1 0	Dakota, Muddy (J) Muddy (J)	35,017 263,636	0 0	298,653	0	
Feather	3S 54W	1973	1	Muddy (J)	28,952	0	28,952	0	
Feral	1S 49W	1979	4	Niobrara	0	384,017	0	384,017	
Fiesta	2S 53W	1967	1	Muddy (J)	174,831	0	174,831	0	1
First-One	2N 53W	1985	3 1	D Ss Muddy (J)	108,081 59,176	504 0	167,257	504	
Fremont Butte	3N 53W	1957\1958	0	D Ss	8,538	44,450	8,538	44,450	1
Gall	2N 53W	1988	0	D Ss	5,068	7,432	5,068	7,432	1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Gingham	1S 55W	1977\1991	0	D Ss	20,961	0	20,961	0	1
Gullible	2S 53W	1981	1	Muddy (J)	125,593	0	125,593	0	
Hardway	3N 51W	1955	7	D Ss	927,097	541,886	927,097	541,886	2
Harrisburg	2S 52W	1961	4	Muddy (J)	483,026	0	483,026	0	1
Hector	1S 55W	1956\1962	0	Muddy (J)	112,354	78,643	112,354	78,643	2
High Pockets	2N 49W	1983	5	Muddy (J)	595,966	0	595,966	0	
Hinge	1S 56W	1954	1	D Ss	204,891	500,032	204,891	500,032	2
Hirst	3S 55W	1958\1968	0	Muddy (J)	40,599	6,104	40,599	6,104	1
Hone	2S 55W	1958	0	Muddy (J)	519,627	81,402	519,627	81,402	3
Hoolahan	2N 51W	1979	2	D Ss	54,771	0	54,771	0	
Hotspur	2S 54W	1984	3	Muddy (J)	148,677	0	148,677	0	1
Hurry Up	3S 52W	1977\1988	0	Muddy (J)	15,618	0	15,618	0	1
Hyde	2N 49W	1955	8	D Ss	2,315,150	542,216	2,315,150	542,216	2
Incline	3S 55W	1982	2	Muddy (J)	218,845	0	218,845	0	
Jack Rabbit	2S 56W	1961\1977	0	Muddy (J)	113,679	28,601	113,679	28,601	1
Jeeper	2N 51W	1974	2	D Ss	100,659	5,717	100,659	5,717	
Jesse	4S 53W	1978	2	Muddy (J)	70,279	0	70,279	0	

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Jitter	1S 54W	1963	1	D Ss	181,115	300	181,115	300	
Justice	3S 51W	1966	3	Muddy (J)	415,454	0	415,454	0	2
Kachina	3S 52W	1974	9 1	Dakota, Muddy (J) Muddy (J)	1,219,449 204,995	93 460	1,424,444	553	
Kejr	2S 56W	1955	1 2	D Ss Muddy (J)	2,240,468 762,987	579,631 169,949	3,003,455	749,580	1 2
Kejr South	2S 56W	1955	1 1	D Ss Muddy (J)	2,326 273,380	0 115,467	275,706	115,467	0 3
Keno	1S 55W	1982	4	D Ss	94,761	0	94,761	0	
Lance	3S 56W	1956	0	Muddy (J)	56,120	13,229	56,120	13,229	2
Lariat	1S 56W	1960	2	D Ss	769,782	256,554	769,782	256,554	3
Last Chance	3S 56W	1955	0	Muddy (J)	697,833	33,050	697,833	33,050	3
Lindon	4S 54W	1959	8	Muddy (J)	4,110,555	10,462	4,110,555	10,462	4
Little Beaver	2S 57W	1951	25 4	D Ss Muddy (J)	14,119,954 3,302,795	8,363,939 11,214,059	17,422,749	19,577,998	1 7
Field Total for Washington and Adams Counties							17,492,793	20,732,019	
Little Beaver East	1S 56W	1954	3 0	D Ss Muddy (J)	3,671,941 598,333	2,375,114 218,655	4,270,275	2,593,769	3
Lobo	3N 54W	1963	1 1	D Ss, Muddy (J) Muddy (J)	60,904 354,696	118,738 765,994	415,600	884,732	1
Lone Valley	1n 54W	1957	3	Muddy (J)	890,626	379,410	890,626	379,410	4

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Lone Star	3S 52W	1977	1	Muddy (J)	92,377	0	92,377	0	
Longknife	2S 50W	1978	4	Niobrara	0	460,079	0	460,079	
Mandan	1N 53W	1987\1988	1	Muddy (J)	56,970	18,201	56,970	18,201	1
Mescalero	3S 55W	1983	0	Muddy (J)	17,190	109	17,190	109	1
Midnight	2S 53W	1984	0	Muddy (J)	44,670	0	44,670	0	1
Mirage	4S 55W	1989	1	Muddy (J)	48,874	0	48,874	0	
Monte	3S 52W	1964	5	Muddy (J)	1,729,132	0	1,729,132	0	1
Nugget	1S 56W	1955	6	D Ss	2,484,642	1,207,542	2,484,642	1,207,542	2
Old Road	2N 54W	1989	0	D Ss	436	54,056	436	54,056	1
Otis	3N 50W	1954	1	D Ss	0	1,216,193	0	1,216,193	5
Overlook	2S 53W	1985	1	Muddy (J)	31,670	0	31,670	0	
Oxbow	2S 56W	1962\1971	1	Muddy (J)	130,714	0	130,714	0	1
Pack	3N 53W	1979	0	D Ss, Muddy (J)	0	44,842	0	44,842	1
Patrol	1N 54W	1964	2	Muddy (J)	158,112	691	158,112	691	
Patrol North	2N 54W	1984	2	D Ss	10,199	36,039	10,199	36,039	
Phegley	1S 55W	1955	2	D Ss	2,573,904	456,790	2,573,904	456,790	2
Ping	2S 54W	1994	1	Muddy (J)	20,731	3,858	20,731	3,858	

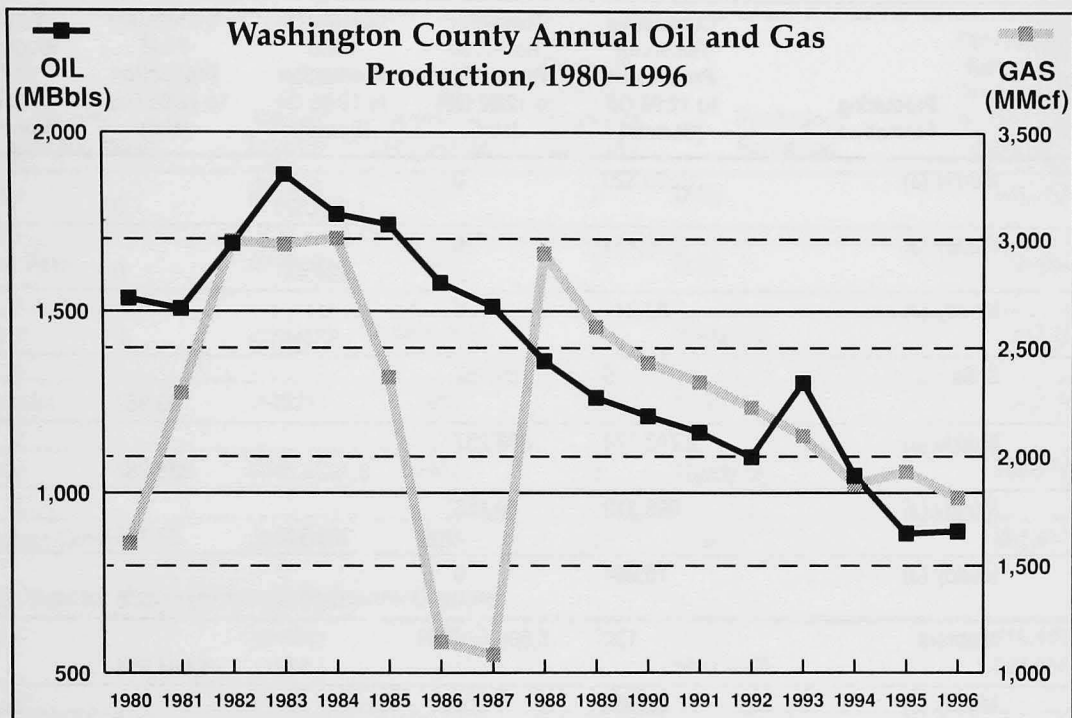
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Pinto	3N 52W	1963	2	D Ss	72,510	191,420			2
			1	Muddy (J)	139,785	9	212,295	191,429	1
Pinto North	3N 52W	1979	0	D Ss	4,246	9,061			1
			0	Muddy (J)	6,262	49,312	10,508	58,373	1
Pitch	3S 53W	1961\1962	0	Muddy (J)	5,182	213	5,182	213	1
Plains	3S 53W	1975	2	Muddy (J)	389,467	496	389,467	496	
Platner	2N 51W	1955	0	D Ss	14,518	78,012	14,518	78,012	2
Pleasant Valley	3N 53W	1955\1964	0	Muddy (J)	59,774	20,856	59,774	20,856	1
Plumb Bush Creek	2S 55-56W	1954	0	Muddy (J)	18,859,916	2,166,793	18,859,916	2,166,793	45
Poco	3S 53W	1967\1967	0	Muddy (J)	281	0	281	0	1
Pod	3S 50W	1961	8	Muddy (J)	1,154,930	882	1,154,930	882	1
Point Bar	3N 50W	1970	2	D Ss	89,610	1,670	89,610	1,670	
Purdy	2N 52W	1955\1958	0	D Ss	5,026	2,306	5,026	2,306	1
Quest	2S 52W	1993	3	Muddy (J)	79,115	0	79,115	0	
Rago	1S 55W	1953	1	D Ss	318,976	114,518			3
			1	Muddy (J)	83,335	25,207	402,311	139,725	
Rago North	1N 54W	1954	4	D Ss	773,789	110,481			2
			9	Muddy (J)	2,067,919	372,059	2,841,708	482,540	2
Rainbow	2S 53W	1974	4	Muddy (J)	433,782	273,705	433,782	273,705	

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Ram	3S 56W	1977\1981	0	Muddy (J)	4,051	0	4,051	0	1
Ramp	3S 55W	1958	6	Muddy (J)	1,061,856	72,836	1,061,856	72,836	3
Ranchero	2N 53W	1963	1 4	D Ss Muddy (J)	55,153 1,010,639	602,792 706,319	1,065,792	1,309,111	1
Ranger	3S 51W	1963	4	Muddy (J)	1,243,180	0	1,243,180	0	1
Red Cloud	1N 53W	1969	1 1	D Ss Muddy (J)	30,792 279,462	1,918 51,048	310,254	52,966	
Redwing	2N 52W	1968	13	D Ss	1,490,014	2,621,108	1,490,014	2,621,108	3
Rill	4S 56W	1958	1	D Ss	134,846	10,965	134,846	10,965	2
Ring	3S 56W	1960	1	Muddy (J)	526,700	103,527	526,700	103,527	1
Rockies	1S 53W	1995	0	D Ss	1,103	0	1,103	0	1
Roderick	3S 54W	1956	7	Muddy (J)	2,069,761	140,567	2,069,761	140,567	2
Rolling Hills	3S 55W	1979	0	Muddy (J)	16,908	1,197	16,908	1,197	1
Rowel	3S 54W	1975	2	Dakota, Muddy (J)	127,443	0	127,443	0	
Ruby	2N 54W	1959	3	D Ss	584,887	3,664,160	584,887	3,664,160	14
Rush Willadel	3S 51W	1952	3 3 9	Niobrara D Ss Muddy (J)	0 662,664 5,870,284	624,337 12,464 0	6,532,948	636,801	1 1
Saddle	2S 55W	1960	0	Muddy (J)	125,764	18,823	125,764	18,823	2

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Sandia Peak	2S 54W	1985	1	Dakota, Muddy (J)	10,647	0	10,647	0	
Sandy	1N 54W	1984\1987	0	Muddy (J)	7,481	0	7,481	0	1
Santo	4S 55W	1980	1	Dakota, Muddy (J)	7,181	0	7,181	0	
Sapphire	2S 55W	1960\1971	0	Muddy (J)	115,653	59,450	115,653	59,450	2
Satanta	2N 53W	1989	0	D Ss	700	109,374	700	109,374	1
Scottie	2S 49W	1981	1	Niobrara	0	91,978	0	91,978	
Scout	3N 52W	1970\1983	0	D Ss	32,314	0	32,314	0	1
Shears Draw	1N 54W	1955	2	Muddy (J)	398,811	14,940	398,811	14,940	1
Shoal	3N 50W	1982	1	D Ss	17,204	0	17,204	0	2
Sioux	2N 51W	1967	3	D Ss	342,353	120,819	342,353	120,819	2
Smiley	3N 51W	1990	1	D Ss	12,559	0	12,559	0	1
Snowflake	3N 54W	1972	0	Muddy (J)	23,472	1,308,457	23,472	1,308,457	2
Sombrero	3S 49W	1993	1	Niobrara	0	13,976	0	13,976	
Spar	1N 54W	1958	2	Muddy (J)	850,480	72,337	850,480	72,337	1
Spear	2S 50W	1977	13	Niobrara	0	4,854,667	0	4,854,667	
Stallion	3S 50W	1966	1	Muddy (J)	152,968	0	152,968	0	1
Stem	1N 52W	1964\1969	0	D Ss	0	373,293	0	373,293	1

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Stirrup	3S 51W	1968	2	D Ss	445,152	0	445,152	0	
Stony Point	2N 54W	1954	0	D Ss	10,006	9,270	10,006	9,270	2
Strand	2S 56W	1959\1961	0	Muddy (J)	4,248	1,274	4,248	1,274	1
Sundown	2N 53W	1970	2	D Ss	94,786	623,148	94,786	623,148	
Sunup	3S 52W	1973	2	Muddy (J)	237,376	0	237,376	0	1
Surveyor Creek	2N 52W	1955	3	D Ss	652,917	4,029,610	652,917	4,029,610	7
Field Total for Washington and Rio Blanco Counties							652,917	4,031,672	
Swan	2S 56W	1955	0 1	D Ss Muddy (J)	1,716,466 1,623,016	310,172 402,516	3,339,482	712,688	1 8
Taco	1N 53W	1975\1990	0	D Ss	9,941	120,448	9,941	120,448	2
Tap	2N 49W	1975	4	D Ss	211,804	0	211,804	0	
Tarn	1N 53W	1961\1967	0	D Ss	12,273	18,150	12,273	18,150	1
Thistle	2S 55W	1974\1978	0	Muddy (J)	16,763	0	16,763	0	1
Topaz	1N 54W	1957	2	Muddy (J)	239,423	36,076	239,423	36,076	2
Trader	3S 52W	1962	3	Muddy (J)	722,915	7,739	722,915	7,739	3
Trail	1N 53W	1960\1964	0	D Ss	19,594	0	19,594	0	1
Trail South	1N 53W	1973\1982	0	Muddy (J)	44,132	3,323	44,132	3,323	1
Uranus	2N 54W	1978	2	D Ss	431,395	176,455	431,395	176,455	

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Vortex	2S 55W	1981	7	Muddy (J)	1,225,320	0	1,225,320	0	
Wampum	3S 52W	1966	1	Muddy (J)	224,431	0	224,431	0	
Ward	1S 54W	1966\1973	0	Muddy (J)	32,247	0	32,247	0	1
Warpaint	3N 52W	1973\1981	0	D Ss	5	89,957	5	89,957	3
Westfork	3S 56W	1956	6	Muddy (J)	3,702,374	888,287	3,702,374	888,287	1
Wetzel Creek	2S 56W	1955\1966	0	Muddy (J)	399,313	88,185	399,313	88,185	3
Whirlpool	4S 53W	1980	1	Muddy (J)	15,994	0	15,994	0	
White Eagle	2S 50W	1977	20	Niobrara	132	5,504,634	132	5,504,634	
Woodlin	3S 55W	1984	0	Muddy (J)	66,985	0	66,985	0	3
Woodrow East	1S 55W	1952	1 0	D Ss Muddy (J)	160,539 3,519	45,519 2,130,084	164,058	2,175,603	3 3
Woodrow South	1S 55W	1954	2 1	D Ss Muddy (J)	440,658 73,127	156,054 46,088	513,785	202,142	2 1
Xenia	2N 54W	1954\1963	0 0	D Ss Muddy (J)	0 90,413	72,659 147,197	90,413	219,856	1 3
Xenia North	2N 53W	1955	0 4	D Ss Muddy (J)	4,775 843,681	23,494 656,722	848,456	680,216	1 4
Xenia West	2N 54W	1954	0 4	D Ss Muddy (J)	49,520 2,616,170	17,025 1,318,394	2,665,699	1,335,419	1
Zephyr	3N 51W	1972\1984	0	D Ss	26,893	83,232	26,893	83,232	1
Washington County Total							150,881,691	97,678,444	



	OIL (Bbls)	GAS (Mcf)
1980	1,535,073	1,602,735
1981	1,506,326	2,293,286
1982	1,686,968	2,989,475
1983	1,880,041	2,974,716
1984	1,767,792	3,002,717
1985	1,738,822	2,365,215
1986	1,578,508	1,143,200
1987	1,511,756	1,081,966
1988	1,364,148	2,932,286
1989	1,262,724	2,594,343
1990	1,211,412	2,430,388
1991	1,165,817	2,343,247
1992	1,097,648	2,225,207
1993	1,304,319	2,093,606
1994	1,046,569	1,873,644
1995	888,493	1,928,357
1996	894,571	1,809,217

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WELD COUNTY									
Abundance	9N 58W	1955	1	Muddy (J)	196	0			
			1	Niobrara	2,755	100	2,951	100	
Acrobat	7N 59W	1981	0	D Ss	1,062	10,545	1,062	10,545	1
Antelope	6N 66W	1957/1958	0	Sussex	2,541	0	2,541	0	1
Anvil	7N 58W	1982	0	D Ss	45,389	368,262	45,389	368,262	4

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Aristocrat	3N 65W	1978	4	Sussex, Shannon, , Niobrara Codell Ss	19,865	1,046,505			
			18	Sussex	372,585	9,872,603			
			9	Niobrara, Codell Ss	81,577	2,007,393			2
			19	Niobrara, Codell Ss, Sussex	172,032	4,041,901			
			1	Muddy (J), Niobrara, Codell Ss	14,438	475,752			
						660,497	17,444,154		
Aristocrat Northeast	4N 64W	1990	7	Sussex	16,548	1,135,803	16,548	1,135,803	
Ault	7N 66W	1984	0	Niobrara	5,983	0	1,835	0	1
Bandana	10N 60W	1990	0	Niobrara, Codell Ss	1,835	0	1,835	0	1
Banner Lakes	1N 64W	1981	9	D Ss	612,282	5,871,437			14
			4	D Ss, Muddy (J)	45,583	701,608			
			7	Muddy (J)	41,231	1,040,990			1
Field Total for Weld and Adams Counties							699,096	7,614,035	
							944,244	10,051,424	
Barbwire	1N 63W	1982	1	D Ss	10,473	30,051			
			0	D Ss, Muddy (J)	573	6,783			1
			8	Muddy (J)	142,270	2,316,293			
						153,316	2,353,127		
Base Line <i>See Adams County for Field Total</i>	1N 64W	1980	0	Codell Ss	990	110			1
			1	D Ss	41,482	97,626			2
			1	D Ss, Muddy (J)	6,659	46,644			
						49,131	144,380		
Battle Canyon	11N 56W	1953	2	Muddy (J)	994,336	3,482,772	994,336	3,482,772	4
Baxter Lake	4N 69W	1964	5	Niobrara, Codell Ss	168,864	355,531			4
			0	Niobrara, Codell Ss, Lyons Ss	4,829	7,115			1
			0	Niobrara	7,096	6,693			2
			0	Codell Ss	15,197	9,962			

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Field Total for Weld, Boulder and Larimer Counties							195,986	379,301	
							314,233	654,895	
Black Hollow	7N 66W	1953	11	Lyons Ss	10,844,588	330,195	10,844,588	330,195	
Black Hollow Northwest	8N 67W	1983	0	Niobrara, Codell Ss	1,685	0			1
			0	Codell Ss	422	0			1
							2,107	0	
Bluebell	7N 58W	1975	2	D Ss	68,884	1,475,324			3
			0	Muddy (J)	66,397	16,443			2
							135,281	1,491,767	
Bluebell South	7N 58W	1986	0	D Ss	1,560	0			1
							1,560	0	
Border	12N 56W	1959	0	D Ss	5,604	511,753			1
			11	Muddy (J)	1,379,731	2,148,499			1
							1,385,335	2,660,252	
Boreas	8N 59W	1988\1991	0	D Ss	1,366	3,185			1
							1,366	3,185	
Bounty	8N 57W	1963	1	D Ss	28,314	0			
			0	Muddy (J)	97,556	67,852			2
							125,870	67,852	
Bracewell	6N 66W	1981	0	Sussex	6,487	1,265			2
			1	Shannon	3,628	232,402			1
			39	Niobrara, Codell Ss	597,018	3,865,564			2
			3	Niobrara	23,171	269,180			
			119	Codell Ss	1,644,663	10,459,733			8
			2	Muddy (J), Codell Ss	32,766	102,856			
			0	Muddy (J)	1,553	70,432			3
							2,309,286	15,001,432	
Briggsdale	8N 63W	1990	1	Muddy (J)	651	33,834			
							651	33,834	
Buckingham	8N 59W	1950	0	D Ss	501,482	1,255,374			5
							501,482	1,255,374	
Buckingham West	8N 60W	1955	0	D Ss	426,289	365,732			3
							426,289	365,732	
Cable	1N 63W	1982	1	Muddy (J)	6,665	136,777			
							6,665	136,777	

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Calumet	3N 61W	1980	0	D Ss	6,141	26,758	6,141	26,758	1
Cantle	7N 59W	1975	0	D Ss	76	30,728	76	30,728	1
Caretaker	7N 59W	1989	10	D Ss	106,266	1,236,632	106,266	1,236,632	
Cedar Valley	9N 57W	1993	1	D Ss	8,334	20,523	8,334	20,523	
Center Pivot	3N 62W	1989	5	D Ss	212,168	776,651	212,168	776,651	1
Cinch	12N 57W	1969\1982	0	Muddy (J)	22,728	32,977	22,728	32,977	1
Clay Basket	8N 60W	1987	4	Muddy (J)	94,757	66,601	94,757	66,601	1
Coalbank Creek	7N 66W	1982	0 1	Niobrara, Codell Ss Niobrara	4,354 6,666	325 0	11,020	325	1
Cotton Valley	9N 56W	1955	1 0	D Ss Muddy (J)	111,177 26,007	304,037 2,447,591	137,184	2,751,628	2 2
County Line	7N 59W	1981	2	D Ss	106,792	785,796	106,792	785,796	7
Crazy Horse	7N 58W	1984	2	D Ss	10,743	824,864	10,743	824,864	3
Crest	2N 61W	1980	0	D Ss	2,989	0	2,989	0	1
Crow	8N 60W	1956	1	D Ss	123,070	604,262	123,070	604,262	5
Crow Creek	6N 63W	1984	1	Niobrara	9,427	27,341	9,427	27,341	
Crystal	12N 57W	1969	1 0	D Ss Muddy (J)	31,153 5,711	75,150 0	36,864	75,150	3 1

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Cutlass	10N 57W	1969\1975	0	Muddy (J)	7,893	619,393	7,893	619,393	1
Dearfield	4N 62W	1981	0	D Ss, Codell Ss	2,653	74,145	9,124	104,084	1
			0	Muddy (J)	6,471	29,939			2
Diablo	3N 61W	1989\1990	0	D Ss	869	2,717	869	2,717	1
Dolley	6N 61W	1991	5	D Ss	125,516	1,001,541	125,516	1,001,541	
Drifter	7N 59W	1977\1980	0	D Ss	1,317	55	1,317	55	2
Eaton	6N 66W	1982	30	Niobrara, Codell Ss	378,577	1,301,824	2,228,457	8,769,166	2
			5	Niobrara	55,140	191,419			
			93	Codell Ss	1,794,740	7,275,923			23
Empire	3N 61W	1953\1985	0	Greenhorn Ls	791	0			1
			0	Muddy (J)	662	0			1
See Morgan County for Field Total								1,453	0
Enigma	7N 57W	1978	0	Muddy (J)	7,014	11,273	7,014	11,273	1
Ermine	11N 59W	1981	0	Codell Ss	3,950	2	33,445	16,379	1
			2	Muddy (J)	29,495	16,377			1
Flag	7N 58W	1958\1966	0	D Ss	67,436	51,942	67,436	51,942	1
Flat Praire	7N 57W	1987	1	D Ss	28,500	70	28,500	70	
Flickertail	7N 59W	1989\1992	0	D Ss	9,417	33,810	9,417	33,810	1
Flintlock	9N 56W	1974\1977	0	Muddy (J)	13,356	1,855	13,356	1,855	1
Fosston	7N 63W	1980	1	Niobrara, Codell Ss	4,534	24,179	6,529	269,724	
			2	Muddy (J)	1,995	245,545			

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Fosston Southwest	7N 63W	1992	1 0	Niobrara, Codell Ss Muddy (J)	1,337 2,294	16,762 9,618			1 1
							3,631	26,380	
Fringe	12N 57W	1957\1977	0	D Ss	122,901	323,502	122,901	323,502	4
Fury	12N 61W	1970	0 3	Niobrara Muddy (J)	3,647 148,607	4,467 50,767			1 2
							152,254	55,234	
Galeton	7N 64W	1984	1 2 0	Niobrara, Codell Ss Codell Ss Muddy (J)	13,523 26,447 0	45,506 70,340 77			1 1
							39,970	115,923	
Gemini	7N 59W	1987	6	D Ss	49,703	2,509,458	49,703	2,509,458	
Grail	7N 58W	1957	1	D Ss	251,002	618,827	251,002	618,827	15
Granny	9N 56W	1981	0	D Ss	6,936	361,244	6,936	361,244	1
Greasewood	6N 61W	1930	5	D Ss	1,081,400	1,838,920			3
							1,081,400	1,838,920	
Field Total for Weld and Morgan Counties							1,087,823	2,023,075	
Greasewood Flats	5N 61W	1983	3	D Ss	11,642	639,748	11,642	639,748	
Greasewood South	6N 61W	1954	2	D Ss	213,894	1,404,180	213,894	1,404,180	3
Greeley	6N 65W	1982	33 80 1 0 58	Richards Ss Niobrara, Codell Ss Niobrara, Fort Hays, Codell Ss Niobrara Codell Ss	1,342,000 795,960 5,579 11,290 735,175	359,734 5,759,856 104,388 69,593 4,577,042			17 6 10
							2,893,158	10,870,613	
Grover	11N 61W	1973\1975	0	Muddy (J)	19,112	134,282	19,112	134,282	2
Hambert	4N 65W	1975	72	Sussex	990,877	43,152,948	990,877	43,152,948	9

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Harlech	6N 64W	1984	5	Niobrara, Codell Ss	51,477	192,602				
			0	Codell Ss	22,340	73,331			3	
			0	Muddy (J)	2,089	52,316			4	
							75,906	318,249		
Heart	9N 61W	1981	1	Niobrara	4,226	630			1	
			0	Codell Ss	1,894	0			1	
							6,120	630		
Hereford	12N 62W	1973	0	Niobrara, Codell Ss	4,468	3,136			1	
			2	Niobrara	34,284	17,562				
			0	Codell Ss	1,606	0			1	
			0	Muddy (J)	3,451	8,200			2	
							43,809	28,898		
Home Run	8N 58W	1990\1992	0	Muddy (J)	2,360	0			1	
							2,360	0		
Horse Creek	1N 64W	1980	0	D Ss	56,452	242,061			4	
			1	Muddy (J)	387	82,772				
							56,839	324,833		
Houlet	11N 66W	1989\1990	0	Niobrara	218	0			1	
							218	0		
Icon	10N 59W	1980	0	Muddy (J)	792	40,484			1	
							792	40,484		
Impala	12N 63W	1981	0	Muddy (J)	5,401	5,757			1	
							5,401	5,757		
Independence	1N 66W	1975\1981	0	Sussex	830	1,170			1	
							830	1,170		
Indian Cave	11N 56W	1964	1	Muddy (J)	276,798	866,344			6	
							276,798	866,344		
Jackpot	6N 59W	1955	0	Niobrara	27	0			1	
			1	D Ss	796,641	863,351			10	
See Morgan County for Field Total								796,668	863,351	
Jade	7N 59W	1964\1965	0	Niobrara	163	0			1	
			0	D Ss	841	0			1	
							1,004	0		
Jasper	12N 57W	1959	0	D Ss	122,396	915,556			2	
			2	Muddy (J)	307,952	611,299			3	
							430,348	1,526,855		

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Johnstown	4N 67W	1972	0	Shannon	38,186	50,758			1
			1	Niobrara	3,435	27,545			
			1	Codell Ss	15,249	46,599			
						56,870	124,902		
Jupiter	10N 61W	1980	7	Muddy (J)	134,222	748,953	134,222	748,953	2
Keota	9N 61W	1951	0	Lyons Ss	12,816	0			1
			3	Muddy (J)	1,262,408	598,576	1,275,224	598,576	8
Kersey	5N 64W	1984	91	Niobrara, Codell Ss	1,117,356	7,635,393			2
			36	Codell Ss	490,323	3,681,000	1,607,679	11,316,393	2
King Lake	7N 66W	1983	1	Codell Ss	5,628	962	5,628	962	
Kiowa Creek	2N 61W	1955	0	Niobrara, Codell Ss	5,758	0			1
			1	D Ss	17,773	1,197,210			1
			1	Dakota	9,578	964,203			2
			2	Muddy (J)	16,122	2,472,689	49,231	4,634,102	12
Krauthead <i>See Adams County for Field Total</i>	1N 64W	1980	0	D Ss	913	960	913	960	1
Krieger	6N 61W	1988	2	D Ss	34,702	153,791	34,702	153,791	
Lady K	7N 60W	1986	1	D Ss	14,514	5,525	14,514	5,525	
Lake Canal	6N 67W	1981	2	Niobrara, Codell Ss	17,256	38,315			1
			0	Codell Ss	5,731	1,308			1
			0	D Ss	3,149	0			1
			0	Muddy (J)	2,111	34,738			2
						28,247	74,361		
Field Total for Weld and Larimer Counties						30,964	74,361		
Lakeside	1N 64W	1981	5	D Ss	104,269	884,484			1
			5	Muddy (J)	109,051	1,273,150	213,320	2,157,634	1
Lame Beaver	11N 59W	1989	1	Muddy (J)	19,323	0	19,323	0	

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Lanyard	2N 62W	1974	0	Codell Ss	2,137	1,395			1
			10	D Ss	3,352,678	4,713,479			1
			2	Muddy (J)	2,841	64,106			
							3,357,656	4,778,980	
LaPoudre	6N 67W	1981	1	Sussex	60,928	3,280			5
			2	Codell Ss	43,623	127,266			3
			1	Muddy (J), Niobrara, Codell Ss	7,752	21,130			
							112,303	151,676	
LaPoudre South	6N 66W	1981	11	Sussex	267,072	11,721			4
			0	Shannon	6,714	0			1
			11	Niobrara, Codell Ss	148,562	473,248			3
			3	Codell Ss	27,389	45,127			1
			0	Muddy (J), Codell Ss	115	1,135			
2	Muddy (J)	22,747	731,993			1			
							472,599	1,263,224	
Lightfoot	12N 57W	1988	0	Muddy (J)	1,235	0			1
							1,235	0	
Lilli	8N 58W	1987	3	Codell Ss	28,586	205,599			
			113	D Ss	2,212,645	19,456,002			
							2,241,231	19,661,601	1
Line Camp	8N 59W	1988\1989	0	D Ss	2,118	3,804			1
							2,118	3,804	
Loam	7N 58W	1957	0	D Ss	306,268	1,230,226			5
<i>See Morgan County for Field Total</i>							306,268	1,230,226	
Lonesome Coyote	11N 59W	1988	1	Muddy (J)	24,921	68,893			
							24,921	68,893	
Long South	12N 56W	1953\1967	0	D Ss, Muddy (J)	153,381	184,478			3
							153,381	184,478	
Longs Peak	11N 66W	1995	1	Muddy (J)	10,591	0			
							10,591	0	
Lost Boy	11N 59W	1987	1	Muddy (J)	21,075	0			
Lost Creek	3N 62W	2957	0	Niobrara	119	0			1
			5	D Ss	1,046,068	3,490,768			2
			0	Dakota, Muddy (J)	380	77,443			1
			1	Dakota	50	5,663			

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			18	Muddy (J)	28,068	8,590,758	1,074,685	12,164,632	8
Lost Steer	7N 60W	1989	2	D Ss	15,816	121,169	15,816	121,169	
Loveland	5N 68W	1950	11	Niobrara, Codell Ss	50,811	549,731			1
			0	Niobrara	146,107	533,541			3
			0	D Ss	219	0			1
			0	Muddy (J), Niobrara, Codell Ss	83,609	609,052			
			0	Muddy (J)	8,754	27,964			2
			0	Lyons Ss	5,939	0			1
See Larimer County for Field Total							296,439	1,720,288	
Mako	6N 68W	1983	0	Codell Ss	1,275	2,792			1
See Larimer County for Field Total							1,275	2,792	
Malpais	8N 57W	1958	3	D Ss	15,661	631,182	15,661	631,182	
Mantle	11N 56W	1960\1976	0	Muddy (J)	3,410	479,104	3,410	479,104	2
Masters	5N 61W	1953	0	D Ss	331,618	1,070,747	331,618	1,070,747	3
Field Total for Weld and Morgan Counties							380,749	1,215,127	
Maverick	7N 61W	1959	0	D Ss	11,232	48,600	11,232	48,600	4
May	12N 56W	1956	3	Muddy (J)	438,256	446,587			5
McKenzie	9N 56W	1956	0	D Ss	19,876	160,100			1
			1	Muddy (J)	4,721	352,693			2
							24,597	512,793	
Mildred	2S 46W	1977	1	Niobrara	0	8,819			
See Yuma County for Field Total							0	8,819	
Mini	7N 58W	1986\1990	0	D Ss	657	0	657	0	1
Monahan Lakes	3N 62W	1977	0	Niobrara	1,430	650			2
			0	Muddy (J)	15,155	956,518			7
							16,585	957,168	

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Morningside	7N 60W	1969	0	D Ss	1,709	645,093			3
			0	Muddy (J)	7,438	752,140			1
							9,147	1,397,233	
Mustang	12N 58W	1962	0	D Ss	476,952	918,467			4
							476,952	918,467	
Nay Ranch	9N 58W	1975	0	Niobrara	2,255	4,194			2
							2,255	4,194	
New Raymer	7N 58W	1960	1	D Ss	165,413	13,909			7
			0	Muddy (J)	293,276	243,464			4
							458,689	257,373	
NE Riverside II	5N 61W	1980	3	D Ss	532,249	3,565,095			3
							532,249	3,565,095	
New Windsor	7N 67W	1956	4	Sussex	293,669	20,374			5
			0	Codell Ss	143	78			1
			1	Lyons Ss	907,389	29,909			2
							1,201,201	50,361	
Nighthawk	8N 61W	1988	2	D Ss	58,937	315,975			
							58,937	315,975	
North Riverside	5N 61W	1981	1	Niobrara	38,199	0			
							38,199	0	
Nunn	8N 66W	1982	0	Codell Ss	1,191	2			1
							1,191	2	
Oasis	7N 56W	1981	1	D Ss	220,331	4,345			
Old House	12N 58W	1991	1	Muddy (J)	10,547	0			
							10,547	0	
Omar	3N 61W	1972\1990	0	D Ss	2,261	1,680			1
			0	Muddy (J)	449	6,937			2
							2,710	8,617	
Outpost	7N 60W	1989\1989	0	D Ss	332	5,076			1
							332	5,076	
Owl Creek	6N 64W	1982	9	Niobrara, Codell Ss	126,542	971,474			1
			8	Codell Ss	121,044	591,250			3
							246,586	1,562,724	
Pawnee	8N 59W	1989	1	Muddy (J)	17,383	79,722			
							17,383	79,722	

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Pawnee Buttes	10N 59W	1981	0	Muddy (J)	1,625	0	1,625	0	1
Pawnee Pioneer	10N 64W	1996	1	Richards Ss	2,676	0	2,676	0	
Pierce	8N 66W	1955	11	Lyons Ss	11,565,363	492,792	11,565,363	492,792	1
Pike	3N 61W	1975\1985	0	Niobrara	799	0	799	0	1
Plainsman <i>See Morgan County for Field Total</i>	6N 60W	1963	0	D Ss	6,450	2,225	6,450	2,225	1
Pommel	8N 59W	1975	3	D Ss	6,981	566,192	6,981	566,192	
Prospect	1N 62W	1971	0 0	D Ss Muddy (J)	591 8,907	39,234 324,796	9,498	364,030	2 6
Quit	11N 57W	1980	0	Muddy (J)	289	29,836	289	29,836	1
Rattlesnake	11N 56W	1967	0 1 0	D Ss D Ss, Muddy (J) Muddy (J)	2,300 99,203 4,821	14,446 520,916 2,851	106,324	538,213	1 1
Rattlesnake Buttes	8N 59W	1987\1989	0	D Ss	394	4,376	394	4,376	1
Reflex	7N 58W	1986	3	D Ss	32,072	556,785	32,072	556,785	1
Reward	2N 61W	1972\1991	0	D Ss	12,954	27,091	12,954	27,091	1
Field Total for Weld and Morgan Counties							12,954	27,420	
Riverside	5N 61W	1955\1976	0	Muddy (J)	0	3,891,613	0	3,891,613	4
Roadside	11N 56W	1981	0 1	D Ss Muddy (J)	989 61,791	0 1,313	62,780	1,313	1
Rodeo Bullfighter	1N 64W	1982	1	Muddy (J)	3,893	0	3,893	0	

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Roggen	2N 63W	1953	1	Niobrara	1,403	1,456			1
			3	D Ss	1,771,067	5,388,624			18
			0	D Ss, Muddy (J)	10,246	176,516			1
			34	Muddy (J)	996,229	17,885,488	2,778,945	23,452,084	40
Rush Creek	11N 56W	1954	1	D Ss	38,081	4,966,191	38,081	4,966,191	4
Saber	10N 55W	1962	0	D Ss	466,333	2,632,149	466,333	2,632,149	2
Sanborn Draw	5N 62W	1992	1	Niobrara	1,163	12,695	1,163	12,695	
Scabbard	1N 63W	1974	0	D Ss	23,587	93,268			2
			2	Muddy (J)	35,414	572,151	59,001	665,419	1
Serendipity	7N 57W	1983	1	D Ss	21,501	1,061,644	21,501	1,061,644	
Seven Cross	8N 61W	1981	0	Muddy (J)	13,466	29,948	13,466	29,948	3
Severence	6N 67W	1983	2	Sussex	9,973	10,160			
			7	Niobrara, Codell Ss	131,369	393,014			2
			0	Niobrara	1,263	1,522			1
			2	Codell Ss	35,444	85,410	178,049	480,106	3
Sheehan	1N 63W	1975	0	D Ss	4,673	36,447			1
			1	Muddy (J)	5,880	213,561	10,553	250,008	4
Shivaree	9N 61W	1970\1972	0	Muddy (J)	3,940	4,500	3,940	4,500	1
Sloan	1N 63W	1974	1	D Ss	3,550	35,298			1
			0	D Ss, Muddy (J)	89,759	476,294			3
			0	Muddy (J)	4,671	26,993	97,980	538,585	3
Sleeper	12N 56W	1968	0	D Ss	474,659	893,820			3
			0	D Ss, Muddy (J)	7,019	6,806			1
			0	Muddy (J)	68,474	235,530	550,152	1,136,156	2

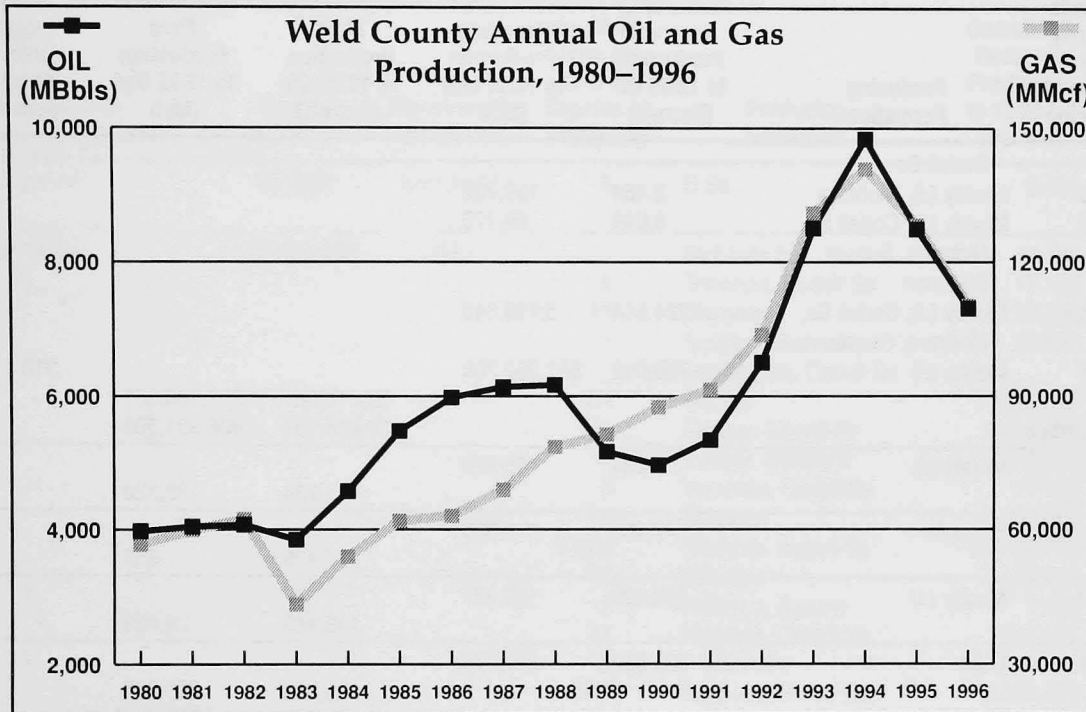
County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Snowdrift	12N 56W	1979	0	Muddy (J)	11,587	67	11,587	67	1
Sooner	8N 58W	1969	22	D Ss	1,837,175	7,174,647			3
			1	Dakota, Muddy (J)	0	18,705			1
			1	Muddy (J)	15,239	8,348	1,852,414	7,201,700	
Space City	1N 65W	1973	1	D Ss	220,810	18,807,481			1
			2	D Ss, Muddy (J)	14,332	331,952			
			8	Muddy (J)	209,649	2,727,578	444,791	7,867,011	2
Spindle	2N 67W	1972	7	Sussex, Shannon, Niobrara, Codell Ss	137,461	1,731,371			
			435	Sussex, Shannon	18,644,654	119,001,017			27
			1	Sussex, Codell Ss	43,627	39,122			
			637	Sussex	28,722,314	132,176,801			25
			22	Shannon	582,743	4,440,733			2
			0	Niobrara, Codell Ss	8,081	47,043			1
			3	Niobrara, Codell Ss, Sussex	30,574	226,957			
			1	Codell Ss	6,445	0			1
Field Total for Weld, Adams and Boulder Counties							48,175,899	257,663,044	
							55,716,871	272,736,420	
Spruce	8N 56W	1956	0	D Ss	2,310	48,694			2
			0	Muddy (J)	24,175	322,917			4
							26,485	371,611	
Spurgin	11N 57W	1954\1958	0	D Ss	14,824	9,588	14,824	9,588	1
Spurgin North	11N 57W	1957\1960	0	Muddy (J)	4,918	826	4,918	826	1
Stage Stop	1N 68W	1975	0	Niobrara, Codell Ss	22,680	132,010			1
			2	Muddy (J), Niobrara, Codell Ss	1,602	177,394			
							24,282	309,404	
Star	9N 56W	1991	1	D Ss	853	570	853	570	
Stone Corral	8N 57W	1989	1	D Ss	12,182	126,146	12,182	126,146	

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Stoneham	9N 56W	1952	1	D Ss	18,933	533,337			1
			3	Muddy (J)	37,957	463,817	56,890	997,154	2
Stoneham South	8N 56W	1952	0	D Ss	2,090	159,455			1
			0	Muddy (J)	270,972	246,222	273,062	405,677	6
Supaha	1N 62W	1978	3	Muddy (J)	43,496	475,452	43,496	475,452	4
Tampa	2N 63W	1965	3	D Ss	552,551	5,163,914			
			0	Muddy (J)	47,876	504,922	600,427	5,668,836	2
Tapadero	9N 56W	1971\1973	0	D Ss	1,812	24,400	1,812	24,400	1
Tepee	7N 56W	1974\1977	0	Muddy (J)	2,723	0			
							2,723	0	1
Tempest	11N 61W	1962\1964	0	Muddy (J)	1,408	5,128			
							1,408	5,128	1
Terrace	10N 59W	1958	11	D Ss	371,723	3,725,138	371,723	3,725,138	1
Thunderbird	8N 58W	1972\1977	0	Muddy (J)	12,496	5,572	12,496	5,572	1
Titan	12N 57W	1975	0	D Ss	20,518	37,284	20,518	37,284	1
Tom Cat	7N 64W	1985	0	Niobrara, Codell Ss	8,732	35,729			4
			0	Codell Ss	6,642	8,484			2
			0	Muddy (J)	4,271	201,042	19,645	245,255	2
Tornado Butte	9N 60W	1985	1	Niobrara, Codell Ss	29,890	10,282			1
			0	D Ss, Muddy (J)	1,419	755	31,309	11,037	1
Tower	11N 56W	1958\1961	0	Muddy (J)	15,302	8,139			
							15,302	8,139	1
Tribute	3N 62W	1973\1976		Dakota	60	1,503			1
			1	Muddy (J)	1,170	45,350	1,230	46,853	1

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Tumbleweed	12N 57W	1968	0	D Ss	32,146	5,864	124,588	36,808	1
			0	D Ss, Muddy (J)	16,522	20,693			1
			0	Muddy (J)	75,920	10,251			3
Turner	7N 59W	1955\1956	0	D Ss	454	0	454	0	1
Two Mile	10N 56W	1956\1982	0	D Ss	2,667	3,853	52,455	2,461,830	2
			0	Muddy (J)	49,788	2,457,977			2
Union Reservoir	2N 68W	1981	0	Sussex	1,598	0	1,598	0	1
Valentine	2N 65W	1981	1	Sussex	217	74,801	217	74,801	
Valley	10N 57W	1982	0	Muddy (J)	1,761	118,864	1,761	118,864	1
Venus	9N 56W	1980\1981	0	D Ss	243	39,257	243	39,257	1
Vigor	12N 57W	1958	0	D Ss	2,214	3,644	71,017	48,625	1
			1	Muddy (J)	68,803	44,981			1
Vim	11N 58W	1957\1978	0	D Ss	82,403	498,986	120,606	498,986	2
			0	Muddy (J)	38,203	0			3
Voltage	7N 57W	1965	0	D Ss	65,488	43,769	213,758	72,949	1
			1	Muddy (J)	148,310	29,180			
Volten	7N 57W	1991	1	Muddy (J)	12,087	0	12,087	0	
Waite Lake	3N 62W	1974	0	Niobrara	220	0	916,274	11,214,589	1
			0	Greenhorn Ls	3,493	34,931			1
			0	Codell Ss	3,101	172			2
			15	D Ss	721,338	3,838,811			8
			6	D Ss, Muddy (J)	80,318	1,271,220			3
			3	Muddy (J)	107,804	6,069,455			40

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War Dance	7N 56W	1971\1972	0	D Ss	5,461	9,882	5,461	9,882	1
Wattenberg	1-6N 64-68W	1970	1	Richards Ss	35,787	0			1
			5	Shannon, Codell Ss	17,100	681,426			
			14	Shannon	95,955	3,499,377			13
			3	Sussex, Shannon, Niobrara, Codell Ss	55,597	543,808			4
			151	Sussex	1,313,100	21,125,807			35
			231	Sussex, Codell Ss	1,312,575	14,157,829			3
			2	Sussex, Shannon	23,381	148,851			1
			5	Shannon, Codell Ss	17,100	681,426			
			14	Shannon	95,955	3,499,377			13
			2,687	Niobrara, Codell Ss	22,458,743	288,986,552			168
			66	Niobrara	493,837	5,489,517			26
			3	Niobrara, Sussex	7,480	107,803			
			40	Niobrara, Codell Ss, Shannon	234,303	5,177,915			
			421	Niobrara, Codell Ss, Sussex	3,387,400	53,915,395			6
			1	Niobrara, Sussex	7,623	256,245			3
			4	Niobrara, Codell Ss, Sussex	14,971	556,732			
			11	Codell Ss, Niobrara	95,439	759,169			
			1,687	Codell Ss	16,173,015	181,305,731			350
			3	D Ss	87,688	1,478,298			
			2	D Ss, Muddy (J)	18,425	460,453			2
			2	Dakota, Muddy (J), Niobrara, Codell Ss, Sussex	14,934	512,759			
			16	Dakota, Muddy (J)	82,982	5,938,543			7
			9	Dakota, Muddy (J), Sussex	61,975	3,289,372			
			9	Dakota, Muddy (J), Niobrara, Codell Ss	70,099	1,908,104			1
			12	Dakota	71,760	4,577,963			16
			189	Muddy (J), Codell Ss	1,305,965	45,648,719			25
			1	Muddy (J), Shannon	940	126,221			
			5	Muddy (J), Codell Ss	25,919	471,694			
			178	Muddy (J), Niobrara,	23,502,035	29,276,782			5

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
			0	Codell Ss					
			3	Muddy (J), Niobrara	2,454	100,703			1
			26	Muddy (J), Codell Ss, Niobrara, Sussex, Shannon	8,099	89,775			
			1,015	Muddy (J), Codell Ss, Niobrara, Sussex	224,514	5,139,645			
				Muddy (J)	4,786,062	561,262,708			310
Field Total for Weld, Adams, Boulder, Denver and Larimer Counties									
							53,710,981	1,237,186,351	
							59,416,154	1,406,991,503	
Weasel	7N 57W	1991	1	Muddy (J)	4,234	138,328			
							4,234	138,328	
Wheeler Lake	3N 67W	1976	1	Shannon	7,429	335			
							7,429	335	
White Butte	8N 56W	1954	0	Muddy (J)	143,402	29,023			1
							143,402	29,023	
Wigwam	1N 62W	1974	1	D Ss	336,652	239,248			7
							336,652	239,248	
Field Total for Weld and Adams Counties									
							471,730	656,779	
Wild Horse	7N 58W	1965	0	Codell Ss	4,708	22,080			1
			20	D Ss	655,827	3,548,015			14
							660,535	3,570,095	
Wild Rose	9N 61W	1984	0	Muddy (J)	2,830	0			1
							2,830	0	
Wildwood	9N 62W	1971	0	Muddy (J)	23,553	40			1
							23,553	40	
Woodchuck	1N 62W	1981\1988	0	Muddy (J)	16,115	64,982			2
							16,115	64,982	
Wrangler	10N 56W	1965\1972	0	D Ss	33,136	133,866			1
							33,136	133,866	
Wringer	11N 64W	1984	0	Niobrara	963	862			1
							963	862	
Wyatt School	7N 65W	1982	0	Niobrara	1,132	0			1
			1	Codell Ss	15,019	0			1
							16,151	0	
WELD COUNTY TOTAL									
							169,690,098	1,791,870,280	

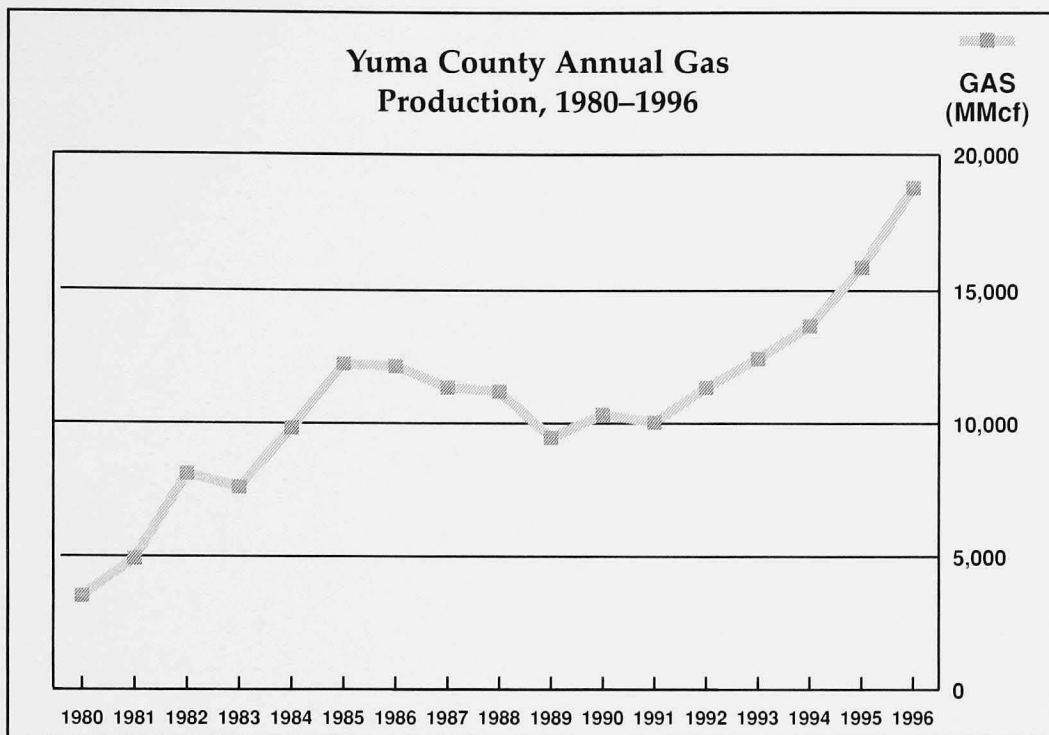


	OIL (Bbls)	GAS (Mcf)
1980	3,972,907	56,604,330
1981	4,040,101	59,877,680
1982	4,068,451	62,249,146
1983	3,844,802	43,245,167
1984	4,563,272	53,896,218
1985	5,470,958	61,928,930
1986	5,977,541	62,971,970
1987	6,138,355	68,761,442
1988	6,168,387	78,373,158
1989	5,153,037	81,253,116
1990	4,950,734	87,447,308
1991	5,332,532	91,463,772
1992	6,503,908	103,764,809
1993	8,500,915	130,909,106
1994	9,834,312	140,804,947
1995	8,490,483	128,213,287
1996	7,305,523	110,218,324

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YUMA COUNTY									
Armel	3S 42W	1977	3	Niobrara	0	106,449	0	106,449	
Beecher Island	2S 43W	1919	104	Niobrara	138	33,276,709	138	33,276,709	1
Blizzard	2S 45W	1978\1983	0	Niobrara	0	9,824	0	9,824	1
Bonny	4S 43W	1978	140	Niobrara	0	19,226,861	0	19,226,861	8
Buckboard	3S 46W	1977	28	Niobrara	20	3,208,182	20	3,208,182	1

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Buffalo Grass	4S 47W	1991	31	Niobrara	0	2,488,299	0	2,488,299	
Council	4S 42W	1993	1	Niobrara	0	0	0	0	
Duke	1S 45W	1978	10	Niobrara	0	985,737	0	985,737	1
Eastward	3N 48W	1965\1967	0	D Ss	6,782	0	6,782	0	1
Eckley	3-4N 45W	1977	91	Niobrara	0	36,901,262	0	36,901,262	
Joes	3S 48W	1988	0	D Ss	2,769	0	2,769	0	1
Laird	2N 42W	1960\1963	0	Lansing, Kansas City	6,327	1,200	6,327	1,200	2
Mildred	2S 46W	1977	37	Niobrara	0	6,852,717	0	6,852,717	1
Field Total for Yuma and Weld Counties							0	6,861,536	
Old Baldy	4N 45W	1977	87	Niobrara	0	16,063,736	0	16,063,736	1
Peregrine	1S 44W	1981	1	Niobrara	0	302,066	0	302,066	2
Phuma	5N 46W	1976	9	Niobrara	0	1,177,894	0	1,177,894	2
Field Total for Yuma and Phillips Counties							0	1,277,423	
Pony Express	1S 48W	1977	3	Niobrara	0	288,568	0	288,568	
Price Ranch	2S 49W	1982	1	Niobrara	0	36,401	0	36,401	
Red Willow	4N 47W	1994	1	Niobrara	0	16,133	0	16,133	
Republican	1N 45W	1976	135	Niobrara	0	9,861,670	0	9,861,670	
Rock Creek	5S 47W	1979	58	Niobrara	191	11,895,268	191	11,895,268	3

County and Field Name	General Location	Year Discovered/ Abandoned	No. Wells Currently and/or Capable of Producing	Producing Formation	Cumulative Reservoir Production to 12/96 Oil (Barrels)	Cumulative Reservoir Production to 12/96 Gas (Mcf)	Cumulative Field Production to 12/96 Oil (Barrels)	Cumulative Field Production to 12/96 Gas (Mcf)	Wells Plugged and Abandoned
Schramm	1N 47W	1977	22	Niobrara	0	2,459,886	0	2,459,886	
Shout	3N 47W	1976	23	Niobrara	0	2,239,421	0	2,239,421	2
Stones Throw	3S 42W	1994	1	Niobrara	0	24,067	0	24,067	
Tierra Plano	2S 45W	1995	7	Niobrara	0	202,610	0	202,610	
Vernon	1S 44W	1976	19	Niobrara	0	4,165,876	0	4,165,876	
Wages	5N 46W	1979	16	Niobrara	0	1,969,739	0	1,969,739	1
Waverly	4N 46W	1977	170	Niobrara	0	31,709,384	0	31,709,384	
Whisper	3N 47W	1975	28	Niobrara	0	2,242,957	0	2,242,957	
Yodel	1S 46W	1980	12	Niobrara	0	1,360,583	0	1,360,583	
Yodel North	1N 46W	1981	5	Niobrara	0	398,640	0	398,640	
Yuma County Total							16,227	189,472,139	



GAS (Mcf)	
1980	3,518,609
1981	4,920,264
1982	8,100,112
1983	7,587,222
1984	9,828,002
1985	12,247,497
1986	12,159,978
1987	11,355,168
1988	11,207,041
1989	9,460,019
1990	10,341,554
1991	10,047,026
1992	11,358,218
1993	12,458,769
1994	13,683,600
1995	15,870,507
1996	18,791,849

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Colorado Total							1,786,893,268	7,748,375,136		
<i>Colorado Total—Coal Gas</i>									<i>1,032,662,037</i>	
<i>Colorado Total—Carbon Dioxide Gas</i>									<i>4,136,834,188</i>	